	IG	TALLAWARRA COMMUNITY	LIAISON GROUP MEETING	MEETING NUMBER 4/200	09
HELD A	Т	TRUENERGY TALLAWARRA S		DATE 19 A	UGUST 2009
PROJEC	т			17 A	00031 2009
ATTENDE		TALLAWARRA		•,	
ATTENDE	E2	Doug Prosser	Lake Illawarra Auth		
		Cheryl Lappin	Shellharbour Counc		
		Tony Gardiner	Concerned Resident		
		Chris Brandis	Illawarra Bird Obser	vers Club	
		Rhonda Sikky	Sea Bird Rescue		
		Bill Sikky	Sea Bird Rescue		
		Graham Dowers	TRUenergy		
		Anthony Savenkov	TRUenergy		
		Debbie Walker	TRUenergy		
		Robin Barclay	TRUenergy		
		Nam Quach	TRUenergy		
		Carl Kitchen	TRUenergy		
		Lloyd Townsend	TRUenergy		
		Lucy Greig	Elton Consulting (No		
APOLOGI	50	Brendan Blakeley	Elton Consulting (Fa		
APOLOGI	E2	Graham Towers	Department of Plan	ning	
		David Bartlett	Rural Fire Service		
		Andrew Knowlson	Duck Creek Catchm	ent Group	
		Sarah Stent	TRUenergy		
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		has been cleared in the northern part of Tallawarra Lands.		
	•	Stages 1 and 2 landscaping around the power station is in good condition and growing well.		
	•	Illawarra Vocational Services has continued mowing around the site and Yallah Bay Road.		
	•	Rabbit baiting is currently underway. This is being carried out by Cumberland Livestock Health and Pest Authority (the former Rural Protection Board).		
	•	There has been no significant vandal damage during the period since the last CLG meeting, however a number of trespassers have been removed from the Tallawarra Lands site (ie shooters, motorbike riders, etc).		
	•	The power station security cameras are operational.		
	•	TRUenergy contacted Seabird Rescue to assist with an injured pelican. Unfortunately the bird had to be euthanised, as it could not be rescued.		
	Lar	nds Management		
	•	A new short video on Tallawarra Lands has been prepared for use as part of the updated site induction process, which seeks to ensure the safety of people accessing the TRUenergy site. Once implemented, all workers and visitors will need to complete the induction process prior to entering the property.		
	•	There was a small bushfire on Mount Brown adjacent to the fence line, near TRUenergy property. This was quickly extinguished with minimal damage occurring.		
	•	The bollards at each end of the shared pathway bridge across the inlet canal have been modified. This follows input received from Werner Steyer of the Illawarra Bicycle Users Group.		
	•	The Illawarra Bird Observers Club recently undertook another successful field trip on Tallawarra Lands, with approximately 18 people attending. Chris Brandis noted that over 70 species of birds were sighted.		
	•	The Lake Illawarra Authority and Wollongong City Council have completed the jetty on Lake Illawarra Authority foreshore.		
	•	Conservation Volunteers Australia is continuing its rehabilitation works in the area around the entrance to Yallah Bay Road.		
3.0	Spe	ecial presentation: Rhonda Sikky, Seabird Rescue		
	Rhonda Sikky made the following key points:			
	•	Seabird Rescue has rescued a total of 480 birds, of many species (including ducks, swans and pelicans) over the last four years.		
	•	The organisation was established in Ballina and is seeking community involvement. The role is a full time commitment from Rhonda and Bill Sikky. They often need to travel considerable distances to rescue birds and have a rehabilitation facility at their home for birds such as penguins, cormorants and seagulls.		
	•	Most of the birds survive. The longest they have ever had a bird in care is a fortnight – with many stitches in its leg. The rescued birds are given an identification number (recorded by the National Parks and Wildlife Service) before being released.		
	•	The Sikkys are also involved in cleaning up waterways – around boat ramps, fishing		

	 areas, etc. There are about 25 volunteers in the local area, of which around five are active. The Sikky's are holding a workshop on Saturday 23 August at the Yacht Club to garner additional local support. Debbie Walker: TRUenergy has sponsored Seabird Rescue for a period of 2 years. Part of the funds were used to prepare an education package for K1-6 school children. The material was age-appropriate. Rhonda Sikky: Liaison with local schools has commenced. TAFE and a home school have also expressed an interest in the information kit. Seabird Rescue has received positive feedback from a local school principal. TRUenergy funding has been Seabird Rescue's only funding support to date. Previously Seabird Rescue has been self-funded and has done its own fundraising. Funds are used for feed (approximately 4 kg fish per bird), medication (eg to treat respiratory illnesses and pneumonia), petrol
	(for travel purposes), and other items needed by the birds such as electrolyte supplements and dressings.
c	Questions and comments
	CLG member: Does Seabird Rescue have a relationship with WIRES (NSW Wildlife Information and Rescue Service Inc)?
	Rhonda Sikky: Yes, WIRES will call them if their expertise is needed.
	Doug Prosser: Has there been any difference in the incidence of botulism since the new lake entrance was installed?
	Bill Sikky: Uncertain, as it is difficult to ascertain difference between botulism and other conditions. It is not the fault of the lake, rather, it is the nutrients in air, runoff and other sources. Once birds have botulism, they spread it quickly. This is why Seabird Rescue seeks to treat it quickly.
	Brendan Blakeley thanked Seabird Rescue for attending the meeting. He noted that there may be opportunities to promote Seabird Rescue through Clean Up Australia Day activities.
	Doug Prosser asked if the Seabird Rescue DVD could be shown. He thanked TRUenergy on behalf of the community for supporting Seabird Rescue and praised the organisation's efforts in producing the education kit.
4.0	Power Station Operation Update – Robin Barclay, TRUenergy
	Robin Barclay: At present there a few contractors on site. Quite a few tour groups have toured the power station recently.
	Cheryl Lappin: Have recent readings been at expected levels, in terms of pollution/emissions?
	Robin Barclay: Yes.
	Doug Prosser: Does TRUenergy expect the authorities will apply the same baseline data for Stage B or raise the bar further?
	TRUenergy: Although the environment controls for Stage A are already very strict, and an excellent environmental result has been achieved, the government recognises

 that since Tallawarra A was permitted, advances in technology have been made. Chris Brandis: Have you communicated the low noise readings to the people who were most concerned? TRUenergy: Two of the Community Updates stated that noise emissions were lower than anticipated. Noise levels are being monitored by the EPA, including ambient noise levels. 5.0 Tallawarra Power Station Stage B - Graham Dowers, TRUenergy Graham Dowers made the following key points: TRUenergy: plans for Stage B are on exhibition until 3 September 2009. A Community Information Session will be conducted on Tuesday 25 August. All CLG members, and the broader community, are invited to attend. As part of the Environmental Assessment, TRUenergy has a CD available and a printed copy of the documentation (this was made available to all interested partles at the meeting). Following the public exhibition period, feedback will be compiled by the NSW Department of Planning and provided to TRUenergy, to be addressed. A Submissions Report will be provided to the Minister for Planning. In relation to other sites, TRUenergy is looking to establish a pipeline of works for up to four power plants over the next few years. It is seeking to gain more control over the construction process in these future projects. Cuestions and comments Bill Sikky: How does the output of Tallawarra A compare to those from other power stations or the former coal-fired Dalawarra power stations. The data a capacity of approximately 400MW. Additional generators can be added, as is proposed with the addition of Tallawarra A are also are much lower than for coal-fired power stations use a similar amount of water. Tallawarra A generates approximately 70% lower carbon (O2) emissions than other coal-fired power stations. The additional generators can be added, as is proposed with the addition of Tallawarra A are also aream for wore station and a capacity of approximat	-	-			
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	•	Cheryl Lappin: There needs to be forward planning for infrastructure development, to ensure a planned rather than an ad hoc approach is taken. Infrastructure needs to fit with the regional planning framework to enable appropriate zonings and so forth. The Leafs Gully proposal does not need to be located near a major water source?	
	•	Graham Dowers: The Appin OCGT does not need to be co-located with a water body.	
	•	Carl Kitchen noted there is an increasing demand for gas.	
	•	Brendan Blakeley noted that the City of Sydney is currently developing a Decentralised Energy Master Plan.	
6.0		ecial presentation: Carbon Pollution Reduction Scheme – Carl Kitchen, Uenergy	
		rl Kitchen gave a PowerPoint presentation on TRUenergy's portfolio in relation to the posed Carbon Pollution Reduction Scheme ("CPRS") (key slides attached).	
	Не	made the following key points:	
	•	TRUenergy's coal-fired power station at Yallourn is likely to close much earlier than its intended life (around 2015 rather than 2032), in line with the government's proposed CPRS.	
	•	TRUenergy's credit rating has been impacted as a result of the proposed CPRS (as its assets include the coal-fired Yallourn power station), even prior to the scheme's implementation.	
	•	The federal government is currently undertaking the Morgan Review (by Morgan Stanley). The findings are likely to be broadly consistent with studies already undertaken by KPMG and Ernst & Young. We believe that they will likely lead to a review of the CPRS.	
	•	Until we know what the scheme will look like, it is difficult to plan for the future. New finance 'future contracts' are also becoming more difficult to obtain. There may be more spikes in the national electricity market, higher electricity bills, and potentially reduced reliability.	
	•	We all agree with the objective. We disagree on how to get there and how long it will take. TRUenergy is actively pursuing a mix of technologies including solar, gas and geothermal. Solar energy is currently not a viable alternative. The proposed scheme may also make it difficult for TRUenergy to meet its prior commitments which include a new wind farm in Waterloo (SA) and the Paralana geothermal energy project (NW of Roxby).	
	•	TRUenergy believes two key factors are required for appropriate implementation of the CPRS – an appropriate transition process and a greater level of certainty about the scheme. In its current form, it represents a significant sovereign risk.	
7.0	Та	llawarra Lands Update – Anthony Savenkov, TRUenergy	
	•	Anthony Savenkov thanked the people who had made formal responses regarding Tallawarra Lands to Council's draft Local Environmental Plan ("LEP") exhibition.	
	•	Council has now passed the draft LEP onto the NSW Department of Planning for approval and gazettal. Our estimated timing for gazettal of the Wollongong Local Environmental Plan is towards the end of 2009.	
	•	The next major step in the development application and assessment process is for TRUenergy to prepare an Environmental Assessment addressing the Director	

MEETING MINUTES AUGUST 2009

	General's Requirements. If it is considered adequate by the Department of Planning, (following consultation with the relevant government agencies), it will be placed on exhibition for public comment. Wollongong Council will be one of the key stakeholders in the development application process to be led by the Department of Planning.		
	• The telecommunications tower of approximately 35m on Mt Brown is being upgraded. In the process, it will be moved about 10-15m north-east. The upgrade will help the telecommunications providers maintain and improve their network services in the area. The highest point of the new tower will sit at almost the same height as the highest point on the old tower.		
3.0	Discussion and next steps		
	TRUenergy in the community		
	Debbie Walker of TRUenergy made the following key points:		
	• Debbie Walker noted that Mark Rigby from the Police-Citizens Youth Club ("PCYC") was unable to attend the CLG meeting. TRUenergy has recently sponsored the Health Helps pilot program, which involves local children in a six-week program. In an initial session, children were provided with an information kit and food diary, and enjoyed a range of activities. This initial session will be followed up in several weeks time. There are plans to run the program in a number of schools around the Lake Illawarra area.		
	 TRUenergy also continues its involvement with Conservation Volunteers Australia (onsite rehabilitation activities) and the Illawarra Yacht Club (skiffs and learn to sail program). 		
	Other business		
	• Doug Prosser: The current Lake Authority expires in one week and there has not yet been any announcement about the structure of the new Authority. The Authority has been moved from the Department of Environment and Climate Change to the Department of Lands.		
9.0	Close – Next meeting		
	The meeting closed early at 5.30pm.		
	NEXT REGULAR MEETING: 4.30 pm Wednesday 18 November 2009, onsite.		
	u have any questions in relation to these minutes please contact Brendan Blakeley at Elton C	onsultir	ng. Tel:
02 93	387 2600 Fax: 02 9387 2557 Email: <u>brendan@elton.com.au</u>		

Attachments: Carbon Pollution Reduction Scheme - key slides presented