

**07\_0124**

**Operation Compliance Report**

18<sup>th</sup> June 2024 – 18<sup>th</sup> June 2025

Revision: A

Date Prepared: 17/07/2025

Declared by Kyle Brown – HSE Specialist



**EnergyAustralia**

LIGHT THE WAY

# Document control record

Document control					
Report title		Operation Compliance Report			
Project number		07_0124			
Rev	Date		Revision details/status	Author	Approver
A	2025-07-17		Draft for review	KB	NB
1	2025-07-17		Revision 1 for publishing	KB	NB
Current revision			1		

Approval			
Author		Approver	
Name	Kyle Brown	Name	Nick Brockman
Title	Health, Safety and Environment Specialist (HSE Specialist)	Title	Enterprise Environmental and Planning and Approval Leader

# 1 Executive Summary

Energy Australia owns the Tallawarra Power Station site which is located in Yallah, on the western foreshore of Lake Illawarra in New South Wales, approximately 13 kilometers southwest of Wollongong (Lot 109, DP 1050302, Yallah Bay Road, Yallah, Wollongong local government area). The site currently has the gas fired Tallawarra A combined cycle gas turbine (CCGT) power station operating and the gas fired Tallawarra B open cycle gas turbine (OCGT) power station. The Tallawarra A and B power stations are operated by EnergyAustralia as a wholly owned subsidiary of CLP Holdings Ltd.

The existing Tallawarra A gas-fired power station's generation capacity is 460 MW, and before the Tallawarra gas-fired power station commenced operations in January 2009, the site operated as a 320MW coal-fired power station between 1954 and 1989.

Tallawarra Stage B was approved by the then Minister for Planning on 21 December 2010 and is considered Critical State Significant Infrastructure (CSSI) (CSSI 07\_0124).

In December 2020 EnergyAustralia had a second modification of the existing Project Approval. The modification provides approval to:

- extend the Project Approval lapse date by two years to December 2022, and
- amend the project description within Condition of Approval 1.5 so that a single open cycle gas turbine may be used for the power plant.

The existing Tallawarra A gas-fired power station is licensed by the NSW Environment Protection Authority (EPA) under the Protection of the Environment Operations Act 1997 (POEO Act), Environmental Protection Licence (EPL) number 555 (EPL 555), and this licence was amended on 18<sup>th</sup> June 2024 to incorporate the B unit, which commenced operation on that day, with power being supplied to the national electricity grid.

The Tallawarra Stage B approval is conditional on the adherence of the project to the conditions of consent outlined in the Project Approval. To meet the approval conditions operation compliance reports are to be submitted to the Department of Planning, Housing and Infrastructure (DPHI) at intervals, no greater than 52 weeks from the date of commencement of operation (annually) or if in care & maintenance, from the commencement date of care and maintenance (annually).

This operation compliance report assessed the project's compliance via document, records, systems, correspondence, and procedure in relation to conditions of consent associated with the Tallawarra Stage B Project during the operational phase.

This Annual Compliance Report assessed a total of 114 conditions from the Project Approval, comprising 194 separately assessable sub-conditions. As many construction-related conditions were previously evaluated through Independent Environmental Audits 1 to 5, 95 sub-conditions were excluded from this assessment. Accordingly, this report focuses on the remaining 99 sub-conditions relevant to the operational phase of the Tallawarra Stage B project.

Of the 99 assessable sub-conditions, during the reporting period 32 items were not triggered and the remaining 67 sub-conditions were deemed compliant.

# Contents

<b>1</b>	<b>Executive Summary</b>	<b>3</b>
<b>2</b>	<b>Introduction</b>	<b>1</b>
2.1	Background	1
2.2	Legislative context	1
2.3	Project description	1
2.4	During the reporting period	2
2.5	Roles and responsibilities	6
<b>3</b>	<b>Previous actions</b>	<b>7</b>
3.1	Previous actions arising from Independent Environmental Audit 5	7
3.2	Outstanding actions from prior Independent Environmental Audits	7
<b>4</b>	<b>Compliance status summary</b>	<b>7</b>
4.1	Non-compliance summary	7
<b>5</b>	<b>Incidents</b>	<b>7</b>
5.1	Incident summary	7
<b>6</b>	<b>Complaints</b>	<b>7</b>
6.1	Complaints summary during the reporting period	7

## Appendices

- Appendix A – Compliance Table
- Appendix B – Action Status Table
- Appendix C – Compliance Report Declaration
- Appendix D – Figures and photos

## Figures

- Figure 1-1: Tallawarra A and B power stations areas
- Figure 1-2: Tallawarra Power Station clearing impact and existing environment
- Figure 1-3: Tallawarra Power Station site location and adjacent land uses

## Tables

- Table 1-1: Roles and environmental/compliance responsibilities
- Table 2-1: Action status table
- Table 3-1: Complaints summary

## 2 Introduction

### 2.1 Background

EnergyAustralia originally purchased the Tallawarra power station site to redevelop it for power generation (initially a 400MW combined cycle gas-fired energy facility) and other purposes. The 16ha site is located at Yallah Bay Road, Yallah, approximately 13 kilometres south of Wollongong, New South Wales. The site is located on the western foreshore bank of Lake Illawarra and on the lower southern slopes of Mount Brown, which rises to about 130m. The project is positioned in a historically disturbed location on the foundations of a former coal power station, which was decommissioned in 1989. The project land is owned by EnergyAustralia. The Tallawarra A power station commenced operation in January 2009 and has a generating capacity of 440MW of electricity. The Tallawarra B power station commenced operation in June 2024 and has a generating capacity of 320MW of electricity.

### 2.2 Legislative context

The Tallawarra B power station project was declared as Critical State Significant Infrastructure (CSSI) by the Minister for Planning on 26 February 2008 in accordance with section 5.13 of the *Environment Planning and Assessment Act 1979* (EP&A Act). The project (MP07-0124) was granted approval by the then Minister for Planning on 21 December 2010.

An approval modification (Mod-1) for extension of the lapse date was approved March 2016, which extended the project's approval lapse date by five years to 21 December 2020. A second approval modification (Mod-2) was approved by the Department of Planning and Environment (DPE) in December 2020. Mod-2 extended the project's approval lapse date by a further two years to December 2022 and amended several conditions of approval, including allowing for a single open cycle gas turbine to be used for the project. A third approval modification (Mod-3) allowing the use of a fuel blend containing up to 5% green hydrogen, along with the installation and operation of supporting infrastructure required to accommodate this change. This modification permits partial substitution of natural gas with renewable hydrogen.

The areas which form Tallawarra B power station is subject to consolidated Project Approval (MP07\_0124-Mod-3), which includes changes to the Project Approval from Mod-1, Mod-2 and Mod-3 approval.

Tallawarra A power station is subject to approval under Section 81 of the EP&A Act. Tallawarra A power station was granted development consent by Wollongong City Council on 2 July 1999 (No. D98/784). The areas that form Tallawarra A power station is subject to the development consent, No. D98/784. There is also a Development Consent (Application Number: SSD-60938959) that was issued in February 2024 for the development of *Tallawarra A Power Station Efficiency Upgrade*. Works commenced for this upgrade in October 2024 and were completed in January 2025.

In addition to the two approvals mentioned above, EnergyAustralia holds an Environment Protection Licence (EPL) number 555 under Section 58(5) of the *Protection of the Environment Operations Act 1997* for the site. The EPL covers the operational licence requirements for both Tallawarra A and Tallawarra B power station.

### 2.3 Project description

The Tallawarra power station is a gas fired power station that comprises of two power station plant, Tallawarra A (Unit 1 power station) and Tallawarra B (Unit 2 power station).

The Unit 1 power station commenced operation in 2009 and comprises of the following key elements:

- power station plant comprising of a combined cycle gas turbine generator;
- existing gas supply lateral;
- gas receiving station;
- electrical switchyard;

- control room;
- water treatment plant and demineralised water tanks;
- cooling water intake and outlet;
- domestic wastewater treatment and disposal system;
- surface water management system; and
- other associated infrastructure (such as administration building, workshop, internal roads, car parking, amenities).

The Unit 2 power station is immediately adjacent to the Unit 1 power station and operation commenced in mid-2024. Unit 2 power station comprises of the following key elements:

- power station plant comprising of one open cycle gas turbine generator;
- high voltage switchyard (extension) comprising high voltage connection to the unit transformers and switchgear;
- transmission line connection to the existing 132kV network;
- connecting gas pipelines, gas metering and pressure reduction station;
- potable/fire water tank;
- demineralised water tank;
- electrical module; and
- emergency diesel generator.

Figure 2-1 shows the Unit 1 and 2 power station areas within the context of the wider Tallawarra power station site.

## 2.4 During the reporting period

Tallawarra A and Tallawarra B power stations were both operational during the reporting period. There were no construction activities undertaken as part of the Tallawarra Stage B Gas Turbine Power Station Project (07\_0124).

The upgrade works as part of the *Tallawarra A Power Station Efficiency Upgrade* commenced in October 2024 and were completed in January 2025, increasing Tallawarra A's nominal output to from 400 MW to 440 MW and increase its maximum output capacity from 440 MW to 480 MW.



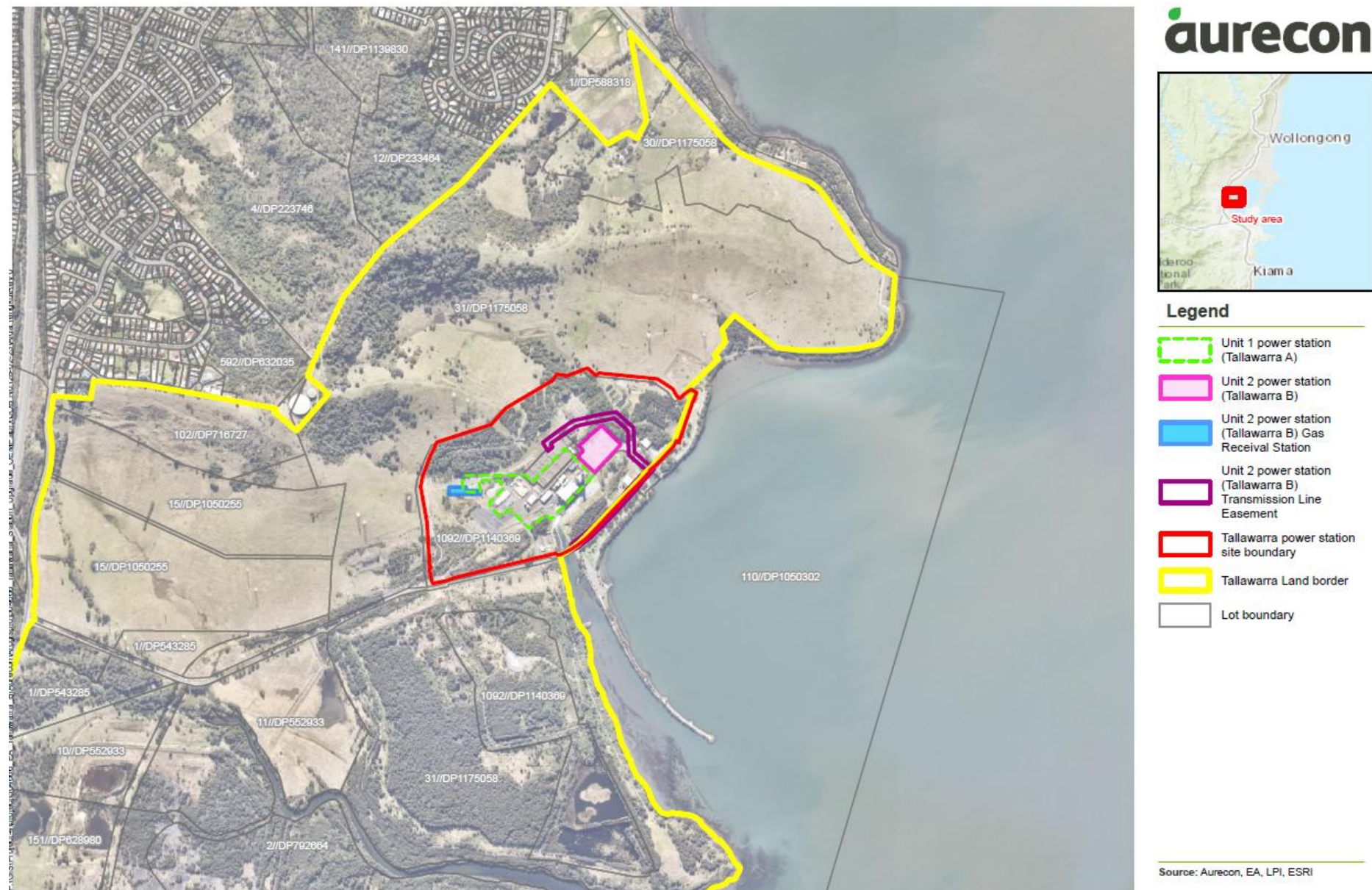


Figure 2-1: Tallawarra A and B power stations areas



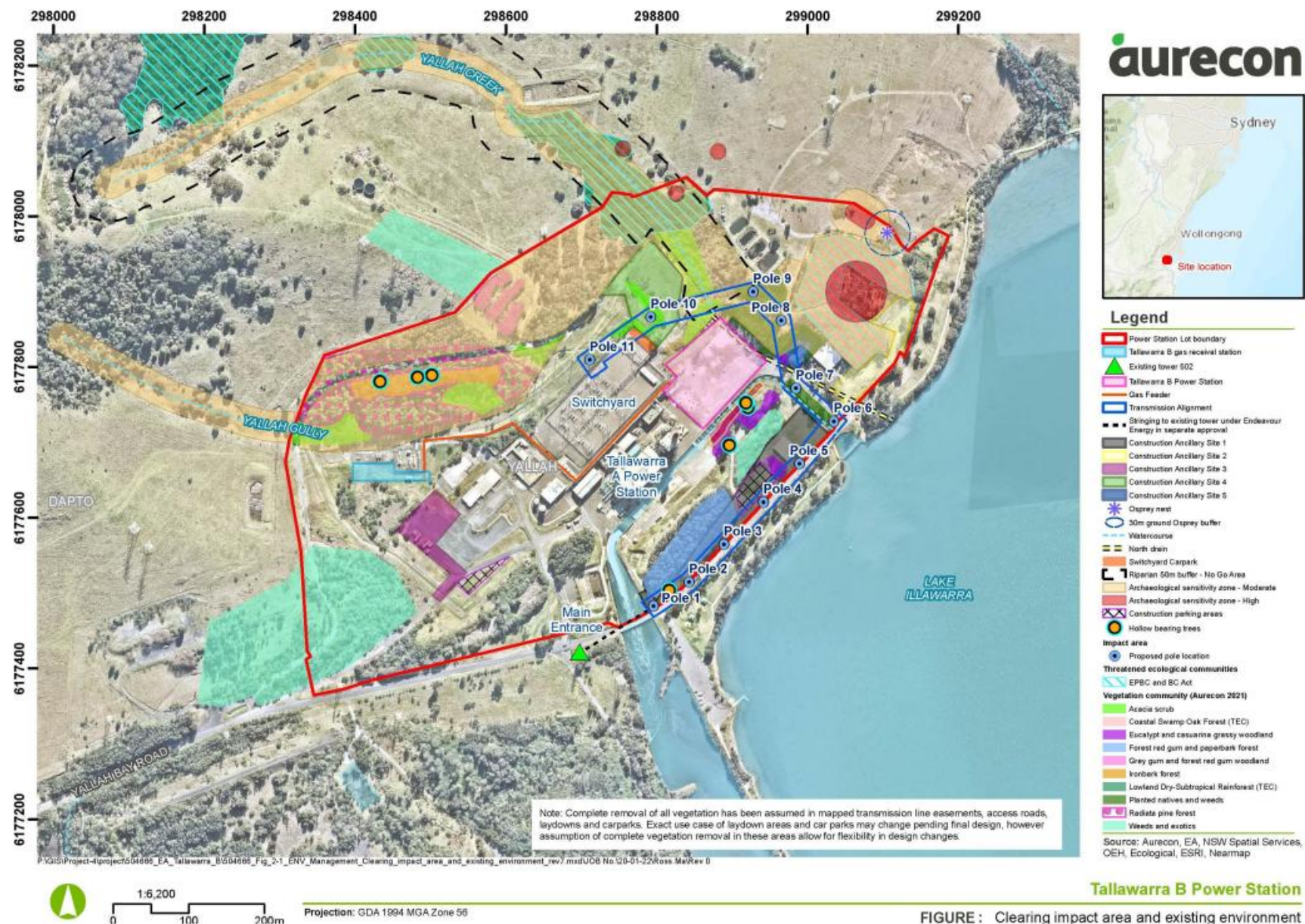


Figure 2-2: Tallawarra Power Station clearing impact and existing environment



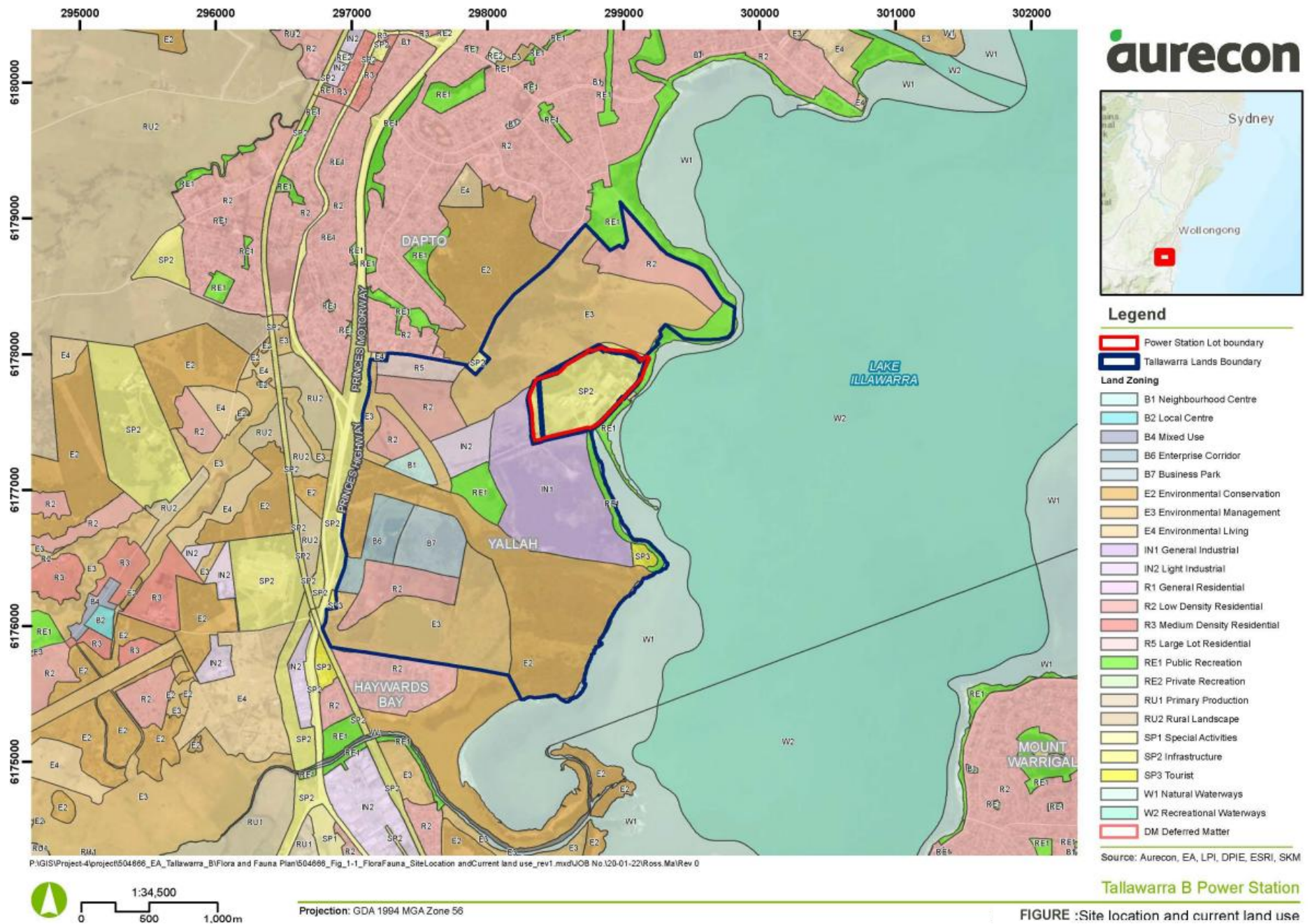


Figure 2-3: Tallawarra Power Station site location and adjacent land uses

## 2.5 Roles and responsibilities

- EnergyAustralia, as proponent, owner and operator has overarching accountability for the project operations; and
- contractors and sub-contractors may be engaged by EnergyAustralia, as required.

EnergyAustralia's Tallawarra Site Leader is ultimately responsible for ensuring that the specific roles and responsibilities as well as lines of report for the project are clearly defined and communicated to all relevant personnel.

EnergyAustralia's Health, Safety and Environment Specialist (HSE Specialist) will be responsible for overall management of the OEMP and sub-plans and the implementation and monitoring of all relevant environmental controls, commitments and due-diligence requirements associated with this OEMP. The HSE Specialist directly reports to the Site Leader.

The HSE Specialist is also responsible for induction, briefing and advising of all staff and contractors of their obligations and requirements.

Table 1 provides further detail on the roles and responsibilities for key personnel with environmental management/compliance accountabilities during project operations.

**Table 1: Roles and environmental/compliance responsibilities**

Role	Responsibilities
Site Leader	<p>The environmental responsibilities for the Site Leader include:</p> <ul style="list-style-type: none"> <li>■ ensure employees and contractors are provided with, and understand the known hazards associated with work, safety and the environmental requirements and the scope of work;</li> <li>■ ensure there is compliance with statutory requirements, EPA Licence and conditions of planning approval;</li> <li>■ ensure employees are completing all relevant environmental training as per the training matrix;</li> <li>■ oversees environmental and operational activities and provides direction;</li> <li>■ ensuring environmental risk management is incorporated into work processes;</li> <li>■ ensure adequate resources are assigned to the site;</li> <li>■ overall site responsibility for Health, Safety, Security and Environmental Compliance;</li> <li>■ day to day management of the site;</li> <li>■ ensures that environmental incidents requiring investigation are followed up and measures are effective; and</li> <li>■ liaison with EnergyAustralia and government authorities as required.</li> </ul>
Health, Safety and Environment Specialist (HSE Specialist)	<p>The environmental responsibilities of the HSE Specialist include:</p> <ul style="list-style-type: none"> <li>■ review the OEMP annually;</li> <li>■ ensure that all environmental obligations are met and prepare reports on compliance;</li> <li>■ obtain relevant environmental licences, permits and approvals;</li> <li>■ manage environmental consultants and contractors;</li> <li>■ consultation with regulatory agencies;</li> <li>■ liaise with government agencies and relevant stakeholders;</li> <li>■ supports the investigation of environmental incidents and near misses; and</li> <li>■ maintain environmental documents.</li> </ul>
All employees / subcontractors	<p>The environmental responsibility of all employees and subcontractors include:</p> <ul style="list-style-type: none"> <li>■ comply with all HSSE procedures, including adopted procedures from approved environmental management systems;</li> <li>■ conduct safe work observations;</li> <li>■ reporting all safety and environmental incidents;</li> <li>■ comply with the requirements of the EMS, the OEMP and sub-plans;</li> <li>■ prepare activity specific EWMS that comply with the EMS and OEMP;</li> <li>■ undertake activities in accordance with approved EWMS; and</li> <li>■ maintain environmental records.</li> </ul>

## 3 Previous actions

### 3.1 Previous actions arising from Independent Environmental Audit 5

Independent Environmental Audit 5 considered a total of 114 conditions from the Project Approval, of which there were 194 separately assessable sub-conditions (items). The Tallawarra Stage B project was found to be compliant with the approval consent requirements. Of the 194 assessable sub-conditions, during the audit a total of 58 items were not triggered and the remaining 136 sub-conditions were determined to be compliant. No non-compliances or opportunities for improvement were identified, and consequently, no corrective or follow-up actions were deemed necessary.

Table 2 Action status table

Source	Condition of Consent Number	Action Proposed	Proposed Completion Date	Status	Action Completed
Nil					

### 3.2 Outstanding actions from prior Independent Environmental Audits

All actions from Independent Environmental Audits 1 through 4 have been addressed. There are currently no outstanding items requiring follow-up.

## 4 Compliance status summary

### 4.1 Non-compliance summary

This Annual Compliance Report assessed a total of 114 conditions from the Project Approval, comprising 194 separately assessable sub-conditions. As many construction-related conditions were previously evaluated through Independent Environmental Audits 1 to 5, 95 sub-conditions were excluded from this assessment. Accordingly, this report focuses on the remaining 99 sub-conditions relevant to the operational phase of the Tallawarra Stage B project.

Of the 99 assessable sub-conditions, during the reporting period 32 items were not triggered and the remaining 67 sub-conditions were deemed compliant.

## 5 Incidents

### 5.1 Incident summary

No incidents were recorded during the reporting period.

## 6 Complaints

### 6.1 Complaints summary during the reporting period

The Tallawarra B Project – Complaints register is available on EnergyAustralia's website

<https://www.energyaustralia.com.au/about-us/what-we-do/generating-energy/tallawarra-power-station> under

“Regulatory and Approval Documents Post-Development Consent” does not show any complaints for the reporting period.

Note: as stated in the Tallawarra B Project – Complaints Register, from May 2024 any community complaints are incorporated into EnergyAustralia’s existing complaints handling system (Integrum) as per Project Approval Condition 6.3.

Table 3 Complaints summary

Number of complaints received	Number of Complainants	Location of Complainants	Nature of Complaints
Nil			

No complaints were received during the reporting period and therefore no action was/is required.



## Appendix A – Compliance Table

Condition Number	Requirement	Evidence Used	Findings	Development Phase	Compliance Status
<b>1. ADMINISTRATIVE CONDITIONS</b>					
1.1 TERMS OF APPROVAL	The project may only be carried out: a) in compliance with the conditions of this approval granted with respect to the Tallawarra Stage B Gas Turbine Power Station Project (07_0124);	EMS is unchanged at Rev 2.4, from project website. Vegetation Offset Plan, from project website. All of the current versions of the OEMP (Rev 3) and associated sub-plans, available from project website. Independent Environmental Audit 5 dated June 2024	Refer to findings of previous audits for listing of applicable plans and approvals found compliant in independent audits. It is considered that the project is generally being carried out in compliance with the conditions of this approval granted with respect to the Tallawarra Stage B Gas Turbine Power Station Project (07_0124), with exceptions as noted herein.	Operation	Compliant
	The project may only be carried out: b) in accordance with all written directions of the Secretary; and	OEMP rev3 dated 29/11/2023 approved by DPE Revised CCP (Rev 1.4, dated 23 March 2023) Letter of approval from the Secretary dated 06/12/2023	All of the current versions of the OEMP (Rev 3) and associated sub-plans, available from project website and have been approved by DPE in 2023	Operation	Compliant
	The project may only be carried out: c) generally in accordance with the EA.	Independent Environmental Audit (IEA) 5 Letter from DPHI dated 12/06/2024 TWB OEMP Annual Compliance Report (this report)	It is considered that the project is generally being carried out in compliance with the generally in accordance with the EA. DPHI letter considers the last IEA, IEA 5, to generally satisfy the reporting requirements.	Operation	Compliant
1.2 TERMS OF APPROVAL	The conditions of this approval and directions of the Secretary prevail to the extent of any inconsistency, ambiguity or conflict between them and the documents listed in condition 1.1c). In the event of an inconsistency, ambiguity or conflict between any of the documents listed in condition 1.1c), the most recent document prevails to the extent of any inconsistency, ambiguity or conflict.	Noted.	Noted.		
1.3 TERMS OF APPROVAL	The Proponent shall comply with any reasonable requirement(s) of the Secretary arising from the Department's assessment of: a) any documents that are submitted in accordance with this approval; and	Discussions with project team.	No requests post submission of IEA 5. No further requirements arising within the current reporting period.	Operation	Compliant
	b) the implementation of any actions or measures contained in these documents.	Discussions with project team.	EA is generally implementing actions or measures contained in the post approval plans, documents and DPE requirements, as noted in this audit. No further requirements arising within the current audit period.	Operation	Compliant

1.5 LIMITS OF APPROVAL	The project shall comprise a single-unit gas turbine power plant with a total nominal output of up to 400 megawatts operating in open cycle mode or a single unit gas turbine plant with a nominal output of 400 megawatts operating in combined cycle mode.	<b>From previous audits:</b> TALLAB-EA-10110-ABB010-0006 - Tallawarra B - PMGS CP 4a and 5a for EPC - Works CP 4a - Design & CP 5a – Construction - Rev 0 TALLAB-EA-10110-ABB010-0007 - Tallawarra B - PMGS CP 4b and 5b for Network Interconnection - CP4b - Design & CP5b – Construction - Rev 0 Presentation for PMGS presentations (power plant and network connection showed the work scope as Installation of a 400MVA Generator with the 30% and 60% Design Review Workshop requirments (Nov, Dec), which included the structures for open cycle plans. Interview with GC and AJ 26.2.24	EA has no updates/changes	Operation	Compliant
1.6 LIMITS OF APPROVAL	Nothing in this approval permits the construction and operation of an open cycle gas turbine plant, unless the Proponent has submitted a report to the Secretary which demonstrates that operation of an open cycle gas turbine plant will not have an adverse impact on aviation safety. This report must be prepared in consultation with Shellharbour City Council, and its conclusions and recommendations must have been agreed to by the CASA prior to submission to the Secretary. The report must be approved by the Secretary before commencement of construction of an open cycle plant.	Letter from DPHI dated 9/07/2024 states that the Plume Validation Monitoring Program (PVMP) EA submitted dated 02/05/2024	DPHI letter dated 09/07/2024 advising that after review of the PVMP the Department considers EA to have met the Planning Secretary's conditional approvals of the Aviation Impact Assessment to satisfy condition 1.6 of the project approval.	Operation	Compliant
1.7 STATUTORY REQUIREMENTS	The Proponent shall ensure that all licences, permits and approvals are obtained and maintained as required throughout the life of the project. No condition of this approval removes the obligation for the Proponent to obtain, renew or comply with such licences, permits or approvals. The Proponent shall ensure that a copy of this approval and all relevant environmental approvals are available on the site at all times during the life of the project.	EPL 555 variation dated 15/04/2025 Tallawarra Stage B Gas Turbine Power Station Project (07_0124)	EPA licence variation retains the relevant conditions of EA's existing EPL to include the full capacityof the Tallawarra station and includes the conditions that are relevant from the project approval.	Operation	Compliant
1.8 STATUTORY REQUIREMENTS	For the purpose of section 198(3)(b) of the Environmental Planning and Assessment Regulation 2000 (the Regulation), the relevant provisions, as defined in section 198(1) of the Regulation, apply to this approval.	Noted.	Noted.		
2. OPERATING CONDITIONS					
2.1 APPROVED FUELS	Natural gas is the only fuel approved for firing of the burner/turbine.	Internal EA email from Amanda Jones (EA Planning & Approvals)	Not applicable, only using natural gas Note that H2 MOD3 submitted Oct.		Not Triggered
3. SPECIFIC ENVIRONMENTAL CONDITIONS					

3.5 OPERATIONAL NOISE	<p>If noise from an activity is substantially tonal, intermittent or impulsive in nature and contains major components within the low frequency range (as described in Noise Policy for Industry (NSW EPA, 2017)), 5 dB(A) must be added to the measured noise level when comparing the measured noise with the limits specified in Tables 1 and 2, in accordance with the requirements of the Noise Policy for Industry (NSW EPA, 2017).</p> <p>The noise limits set out in Table 1 and Table 2 do not apply under: wind speeds greater than 3 m/s (measured at 10 metres above ground level); or under stability category G temperature inversion conditions; or under stability category F temperature inversion conditions and wind speeds greater than 2 metres per second at 10 metres above the ground. Stability category temperature inversion conditions are to be determined by the sigma-theta method referred to in the Noise Policy for Industry (NSW EPA, 2017).</p> <p>The data to be used for determining meteorological conditions is that recorded by the meteorological weather station located at the Tallawarra Stage A power station.</p> <div><p>Table 1 – Maximum Allowable Noise Limits Outside the Tallawarra Lands</p><table><tr><th>Location</th><th>Day 7:00 am to 6:00 pm Mondays to Saturdays 8:00 am to 6:00 pm Sundays and public holidays</th><th>Evening 6:00 pm to 10:00 pm on any day</th><th colspan="2">Night 10:00 pm to 7:00 am Mondays to Saturdays 10:00 pm to 8:00 am Sundays and public holidays</th></tr><tr><th></th><th>L<sub>Aeq</sub>(15 minute)</th><th>L<sub>Aeq</sub>(15 minute)</th><th>L<sub>Aeq</sub>(15 minute)</th><th>L<sub>Amax</sub></th></tr><tr><td>Locality T2 Any residence on Carlyle Close, Wollin Place, Coronet Place, and Crompton Street, in Koonawarra</td><td>35 dB(A)</td><td>35 dB(A)</td><td>35 dB(A)</td><td>45 dB(A)</td></tr><tr><td>Locality T4 Any residence on Wyndarra Way and Malonga Place in Koonawarra</td><td>35 dB(A)</td><td>35 dB(A)</td><td>35 dB(A)</td><td>45 dB(A)</td></tr><tr><td>Locality ML#9 Any residence on The Boulevard, Park Crescent, Horsley Road and Newton Crescent in Oak Flats</td><td>38 dB(A)</td><td>38 dB(A)</td><td>38 dB(A)</td><td>45 dB(A)</td></tr><tr><td>Locality ML#10 Any residence on Reddall Parade and Henricks Parade in Mt Warrigal</td><td>38 dB(A)</td><td>38 dB(A)</td><td>38 dB(A)</td><td>45 dB(A)</td></tr><tr><td>Locality ML#11 Any residence in Haywards Bay</td><td>35 dB(A)</td><td>35 dB(A)</td><td>35 dB(A)</td><td>45 dB(A)</td></tr></table></div> <div><p>Table 2 - Noise Limits for Tallawarra Lands Residential Areas</p><table><tr><th>Location</th><th>Day 7:00 am to 6:00 pm Mondays to Saturdays 8:00 am to 6:00 pm Sundays and public holidays</th><th>Evening 6:00 pm to 10:00 pm on any day</th><th colspan="2">Night 10:00 pm to 7:00 am Mondays to Saturdays 10:00 pm to 8:00 am Sundays and public holidays</th></tr><tr><th></th><th>L<sub>Aeq</sub>(15 minute)</th><th>L<sub>Aeq</sub>(15 minute)</th><th>L<sub>Aeq</sub>(15 minute)</th><th>L<sub>Amax</sub></th></tr><tr><td>Most affected residence - proposed northern residential area</td><td>If the <i>Noise Policy for Industry</i> (NSW EPA, 2017) Modification Factors for Low Frequency Noise apply – 40 dB(A), otherwise 38 dB(A)</td><td>If the <i>Noise Policy for Industry</i> (NSW EPA, 2017) Modification Factors for Low Frequency Noise apply – 40 dB(A), otherwise 38 dB(A)</td><td>If the <i>Noise Policy for Industry</i> (NSW EPA, 2017) Modification Factors for Low Frequency Noise apply – 40 dB(A), otherwise 38 dB(A)</td><td>50 dB(A)</td></tr><tr><td>Most affected residence - proposed central residential area</td><td>40 dB(A)</td><td>40 dB(A)</td><td>40 dB(A)</td><td>50 dB(A)</td></tr><tr><td>Most affected residence - proposed south-western residential area</td><td>41 dB(A)</td><td>41 dB(A)</td><td>41 dB(A)</td><td>51 dB(A)</td></tr></table></div>	Location	Day 7:00 am to 6:00 pm Mondays to Saturdays 8:00 am to 6:00 pm Sundays and public holidays	Evening 6:00 pm to 10:00 pm on any day	Night 10:00 pm to 7:00 am Mondays to Saturdays 10:00 pm to 8:00 am Sundays and public holidays			L <sub>Aeq</sub> (15 minute)	L <sub>Aeq</sub> (15 minute)	L <sub>Aeq</sub> (15 minute)	L <sub>Amax</sub>	Locality T2 Any residence on Carlyle Close, Wollin Place, Coronet Place, and Crompton Street, in Koonawarra	35 dB(A)	35 dB(A)	35 dB(A)	45 dB(A)	Locality T4 Any residence on Wyndarra Way and Malonga Place in Koonawarra	35 dB(A)	35 dB(A)	35 dB(A)	45 dB(A)	Locality ML#9 Any residence on The Boulevard, Park Crescent, Horsley Road and Newton Crescent in Oak Flats	38 dB(A)	38 dB(A)	38 dB(A)	45 dB(A)	Locality ML#10 Any residence on Reddall Parade and Henricks Parade in Mt Warrigal	38 dB(A)	38 dB(A)	38 dB(A)	45 dB(A)	Locality ML#11 Any residence in Haywards Bay	35 dB(A)	35 dB(A)	35 dB(A)	45 dB(A)	Location	Day 7:00 am to 6:00 pm Mondays to Saturdays 8:00 am to 6:00 pm Sundays and public holidays	Evening 6:00 pm to 10:00 pm on any day	Night 10:00 pm to 7:00 am Mondays to Saturdays 10:00 pm to 8:00 am Sundays and public holidays			L <sub>Aeq</sub> (15 minute)	L <sub>Aeq</sub> (15 minute)	L <sub>Aeq</sub> (15 minute)	L <sub>Amax</sub>	Most affected residence - proposed northern residential area	If the <i>Noise Policy for Industry</i> (NSW EPA, 2017) Modification Factors for Low Frequency Noise apply – 40 dB(A), otherwise 38 dB(A)	If the <i>Noise Policy for Industry</i> (NSW EPA, 2017) Modification Factors for Low Frequency Noise apply – 40 dB(A), otherwise 38 dB(A)	If the <i>Noise Policy for Industry</i> (NSW EPA, 2017) Modification Factors for Low Frequency Noise apply – 40 dB(A), otherwise 38 dB(A)	50 dB(A)	Most affected residence - proposed central residential area	40 dB(A)	40 dB(A)	40 dB(A)	50 dB(A)	Most affected residence - proposed south-western residential area	41 dB(A)	41 dB(A)	41 dB(A)	51 dB(A)	Email from EPA dated 5.7.23 to EA ""EPA Comments on Draft Operational Environmental Management Plan - Energy Australia - Tallawarra Power Station - EPL 555"" 29/11/2023 Tallawarra B OEMP Rev 3 Final	EPA email states that the EPA are in agreement with EnergyAustralia’s proposed OEMP and offer no further comments. Ongoing Operational Noise Review - Noise Monitoring conducted in June 2025, awaiting report finding which will be submitted to EPA and DPHI	Operation	Compliant
Location	Day 7:00 am to 6:00 pm Mondays to Saturdays 8:00 am to 6:00 pm Sundays and public holidays	Evening 6:00 pm to 10:00 pm on any day	Night 10:00 pm to 7:00 am Mondays to Saturdays 10:00 pm to 8:00 am Sundays and public holidays																																																														
	L <sub>Aeq</sub> (15 minute)	L <sub>Aeq</sub> (15 minute)	L <sub>Aeq</sub> (15 minute)	L <sub>Amax</sub>																																																													
Locality T2 Any residence on Carlyle Close, Wollin Place, Coronet Place, and Crompton Street, in Koonawarra	35 dB(A)	35 dB(A)	35 dB(A)	45 dB(A)																																																													
Locality T4 Any residence on Wyndarra Way and Malonga Place in Koonawarra	35 dB(A)	35 dB(A)	35 dB(A)	45 dB(A)																																																													
Locality ML#9 Any residence on The Boulevard, Park Crescent, Horsley Road and Newton Crescent in Oak Flats	38 dB(A)	38 dB(A)	38 dB(A)	45 dB(A)																																																													
Locality ML#10 Any residence on Reddall Parade and Henricks Parade in Mt Warrigal	38 dB(A)	38 dB(A)	38 dB(A)	45 dB(A)																																																													
Locality ML#11 Any residence in Haywards Bay	35 dB(A)	35 dB(A)	35 dB(A)	45 dB(A)																																																													
Location	Day 7:00 am to 6:00 pm Mondays to Saturdays 8:00 am to 6:00 pm Sundays and public holidays	Evening 6:00 pm to 10:00 pm on any day	Night 10:00 pm to 7:00 am Mondays to Saturdays 10:00 pm to 8:00 am Sundays and public holidays																																																														
	L <sub>Aeq</sub> (15 minute)	L <sub>Aeq</sub> (15 minute)	L <sub>Aeq</sub> (15 minute)	L <sub>Amax</sub>																																																													
Most affected residence - proposed northern residential area	If the <i>Noise Policy for Industry</i> (NSW EPA, 2017) Modification Factors for Low Frequency Noise apply – 40 dB(A), otherwise 38 dB(A)	If the <i>Noise Policy for Industry</i> (NSW EPA, 2017) Modification Factors for Low Frequency Noise apply – 40 dB(A), otherwise 38 dB(A)	If the <i>Noise Policy for Industry</i> (NSW EPA, 2017) Modification Factors for Low Frequency Noise apply – 40 dB(A), otherwise 38 dB(A)	50 dB(A)																																																													
Most affected residence - proposed central residential area	40 dB(A)	40 dB(A)	40 dB(A)	50 dB(A)																																																													
Most affected residence - proposed south-western residential area	41 dB(A)	41 dB(A)	41 dB(A)	51 dB(A)																																																													
3.6 OPERATIONAL NOISE	Where operational noise monitoring (as required by either conditions 4.1 or 4.5 of this approval) identifies any non-compliance with the operational noise limits specified under condition 3.5 of this approval, the Proponent shall prepare and submit to the Secretary for approval a report including, but not limited to: a) an assessment of all reasonable and feasible physical and other mitigation measures for reducing noise at the source;	Email from EPA dated 5.7.23 to EA ""EPA Comments on Draft Operational Environmental Management Plan - Energy Australia - Tallawarra Power Station - EPL 555"" 29/11/2023 Tallawarra B OEMP Rev 3 Final Complaints register - Integrum	EPA email states that the EPA are in agreement with EnergyAustralia’s proposed OEMP and offer no further comments. Operational Noise Review - Noise Monitoring conducted in June 2025, awaiting report finding which will be submitted to EPA. No noise related complaints received during the reporting period	Operation	Compliant																																																												
	b) Identification of the preferred measure(s) for reducing noise at the source;				Not Triggered																																																												
	c) evidence that the EPA is satisfied that the proposed noise mitigation measures are acceptable; and d) location, type, timing and responsibility for implementation of the noise mitigation measure(s). The report is to be submitted to the Secretary within 90 days of undertaking the noise monitoring which has identified exceedances of the operational noise criteria specified under condition 3.5, unless otherwise agreed to by the Secretary. The Proponent shall implement all reasonable and feasible mitigation measures in accordance with the requirements of the Secretary.				Not Triggered																																																												



3.7 ADDITIONAL NOISE MITIGATION MEASURES	<p>If, after the implementation of all reasonable and feasible source controls, as identified in the report required by condition 3.6, the noise generated by the combined operation of the Tallawarra Stage A and Tallawarra Stage B power stations exceeds the noise limits stipulated in Table 3 and Table 4 at the specified localities, upon receiving a written request from an affected landowner (unless that landowner has acquisition rights under condition 3.13 of this approval and has requested acquisition) the Proponent shall investigate and implement reasonable and feasible at-receiver noise mitigation measures such as double glazing, insulation, air conditioning and or other building acoustic treatments at any residence on the land, in consultation with the landowner, to ensure that the noise limits specified in condition 3.5 of this approval are not exceeded. If noise from an activity is substantially tonal, intermittent or impulsive in nature and contains major components within the low frequency range (as described in Noise Policy for Industry (NSW EPA, 2017)), 5 dB(A) must be added to the measured noise level when comparing the measured noise with the limits specified in Tables 3 and 4, in accordance with the requirements of the Noise Policy for Industry (NSW EPA, 2017).</p>				Not Triggered
3.8 ADDITIONAL NOISE MITIGATION MEASURES	<p>The Proponent shall bear the costs of any additional at-receiver mitigation measures implemented at an affected property or land.</p>				Not Triggered
3.9 ADDITIONAL NOISE MITIGATION MEASURES	<p>The Proponent shall make a binding written offer to the landowner regarding the mitigation options that can be implemented at the property. If within three months of receiving this request from the landowner the Proponent and landowner cannot agree on the measures to be implemented, or there is a dispute about the implementation of these measures, then either party may refer the matter to the Secretary for resolution, whose decision shall be final. If the landowner refuses to accept the Proponent's offer within six months of the date of offer, the Proponent's obligations to provide additional mitigation measures at the property or land shall cease, unless otherwise agreed by the Secretary.</p>				Not Triggered
3.10 ADDITIONAL NOISE MITIGATION MEASURES	<p>If a landowner has agreed to, or a property has been the subject of the application of, at-source noise mitigation measures under condition 3.7, the Proponent's obligations to re-consider the land or property under the requirements of condition 3.7 shall cease, unless otherwise agreed by the Secretary.</p>				Not Triggered
3.11 ADDITIONAL NOISE MITIGATION MEASURES	<p>The requirements of conditions 3.7 to 3.10 do not apply if a negotiated agreement consistent with the requirements of Noise Policy for Industry (NSW EPA, 2017) exists between the Proponent and the landowner.</p>				Not Triggered

3.12 ADDITIONAL NOISE MITIGATION MEASURES	The Proponent shall provide written notice to all landowners that are entitled to rights under condition 3.7 within 21 days of determining the landholdings to which these rights apply. This condition only applies where operational noise levels have been confirmed. For the purpose of this condition and condition 3.18, confirmation of operational noise levels means: a) completion of the operational noise review required under condition 4.1 of this approval; and				Not Triggered																																														
	The Proponent shall provide written notice to all landowners that are entitled to rights under condition 3.7 within 21 days of determining the landholdings to which these rights apply. This condition only applies where operational noise levels have been confirmed. For the purpose of this condition and condition 3.18, confirmation of operational noise levels means: b) implementation of any source controls, as required under condition 3.6 of this approval, should the operational noise review indicate noise levels in excess of the operational noise limits specified in condition 3.5; and				Not Triggered																																														
	The Proponent shall provide written notice to all landowners that are entitled to rights under condition 3.7 within 21 days of determining the landholdings to which these rights apply. This condition only applies where operational noise levels have been confirmed. For the purpose of this condition and condition 3.18, confirmation of operational noise levels means: c) monitoring of operational noise levels, as per the requirements under condition 4.5 of this approval, following the implementation of any source controls.				Not Triggered																																														
3.13 LAND ACQUISITION CRITERIA	<p>If, after the implementation of all reasonable and feasible source controls, as identified in the report required by condition 3.6, the noise generated by the combined operation of the Tallawarra Stage A and Tallawarra Stage B power stations exceeds the noise limits specified in Table 5 and Table 6 at the specified localities, the Proponent shall, upon receiving a written request for acquisition from the landowner, within two years of the date of that landowner being notified of his/her acquisition rights, acquire the land in accordance with the procedures in conditions 3.14 to 3.16 of this approval. Any landowner that has agreed to, or property that has been the subject of, the application of additional noise mitigation measures under condition 3.7 of this approval waives the right to land acquisition. If noise from an activity is substantially tonal, intermittent or impulsive in nature and contains major components within the low frequency range (as described in Noise Policy for Industry(NSW EPA, 2017)),5 dB(A) must be added to the measured noise level when comparing the measured noise with the limits specified in Tables5 and 6, in accordance with the requirements of the Noise Policy for Industry(NSW EPA, 2017).</p> <div><p><b>Table 5 - Land Acquisition Criteria for Residential Receivers Outside the Tallawarra Lands</b></p><table><tr><th rowspan="2">Location</th><th>Day 7:00 am to 6:00 pm Mondays to Saturdays 8:00 am to 6:00 pm Sundays and public holidays</th><th>Evening 6:00 pm to 10:00 pm on any day</th><th>Night 10:00 pm to 7:00 am Mondays to Saturdays 10:00 pm to 8:00 pm Sundays and public holidays</th></tr><tr><th>L<sub>avg</sub>(15 minute)</th><th>L<sub>avg</sub>(15 minute)</th><th>L<sub>avg</sub>(15 minute)</th></tr><tr><td>Locality T2 Any residence on Carlyle Close, Wollen Place, Coronet Place, and Crompton Street, Kooragang</td><td>43 dB(A)</td><td>43 dB(A)</td><td>43 dB(A)</td></tr><tr><td>Locality T4 Any residence on Wyndarra Way and Malonga Place in Kooragang</td><td>44 dB(A)</td><td>44 dB(A)</td><td>44 dB(A)</td></tr><tr><td>Locality MLF9 Any residence on The Boulevarde, Park Crescent, Hareby Road and Newton Crescent in Oak Flats</td><td>44 dB(A)</td><td>44 dB(A)</td><td>44 dB(A)</td></tr><tr><td>Locality MLF10 Any residence on Reddell Parade and Heronicks Parade in Mt Warrigal</td><td>43 dB(A)</td><td>43 dB(A)</td><td>43 dB(A)</td></tr><tr><td>Locality MLF11 Any residence in Haywards Bay</td><td>50 dB(A)</td><td>50 dB(A)</td><td>50 dB(A)</td></tr></table></div> <div><p><b>Table 6 - Land Acquisition Criteria for Tallawarra Lands Residential Areas</b></p><table><tr><th rowspan="2">Location</th><th>Day 7:00 am to 6:00 pm Mondays to Saturdays 8:00 am to 6:00 pm Sundays and public holidays</th><th>Evening 6:00 pm to 10:00 pm on any day</th><th>Night 10:00 pm to 7:00 am Mondays to Saturdays 10:00 pm to 8:00 pm Sundays and public holidays</th></tr><tr><th>L<sub>avg</sub>(15 minute)</th><th>L<sub>avg</sub>(15 minute)</th><th>L<sub>avg</sub>(15 minute)</th></tr><tr><td>Most affected residence - proposed northern residential area</td><td>46dB(A)</td><td>46dB(A)</td><td>46dB(A)</td></tr><tr><td>Most affected residence - proposed central residential area</td><td>46 dB(A)</td><td>46 dB(A)</td><td>46 dB(A)</td></tr><tr><td>Most affected residence - proposed south-western residential area</td><td>47 dB(A)</td><td>47 dB(A)</td><td>47 dB(A)</td></tr></table></div>	Location	Day 7:00 am to 6:00 pm Mondays to Saturdays 8:00 am to 6:00 pm Sundays and public holidays	Evening 6:00 pm to 10:00 pm on any day	Night 10:00 pm to 7:00 am Mondays to Saturdays 10:00 pm to 8:00 pm Sundays and public holidays	L <sub>avg</sub> (15 minute)	L <sub>avg</sub> (15 minute)	L <sub>avg</sub> (15 minute)	Locality T2 Any residence on Carlyle Close, Wollen Place, Coronet Place, and Crompton Street, Kooragang	43 dB(A)	43 dB(A)	43 dB(A)	Locality T4 Any residence on Wyndarra Way and Malonga Place in Kooragang	44 dB(A)	44 dB(A)	44 dB(A)	Locality MLF9 Any residence on The Boulevarde, Park Crescent, Hareby Road and Newton Crescent in Oak Flats	44 dB(A)	44 dB(A)	44 dB(A)	Locality MLF10 Any residence on Reddell Parade and Heronicks Parade in Mt Warrigal	43 dB(A)	43 dB(A)	43 dB(A)	Locality MLF11 Any residence in Haywards Bay	50 dB(A)	50 dB(A)	50 dB(A)	Location	Day 7:00 am to 6:00 pm Mondays to Saturdays 8:00 am to 6:00 pm Sundays and public holidays	Evening 6:00 pm to 10:00 pm on any day	Night 10:00 pm to 7:00 am Mondays to Saturdays 10:00 pm to 8:00 pm Sundays and public holidays	L <sub>avg</sub> (15 minute)	L <sub>avg</sub> (15 minute)	L <sub>avg</sub> (15 minute)	Most affected residence - proposed northern residential area	46dB(A)	46dB(A)	46dB(A)	Most affected residence - proposed central residential area	46 dB(A)	46 dB(A)	46 dB(A)	Most affected residence - proposed south-western residential area	47 dB(A)	47 dB(A)	47 dB(A)				Not Triggered
Location	Day 7:00 am to 6:00 pm Mondays to Saturdays 8:00 am to 6:00 pm Sundays and public holidays		Evening 6:00 pm to 10:00 pm on any day	Night 10:00 pm to 7:00 am Mondays to Saturdays 10:00 pm to 8:00 pm Sundays and public holidays																																															
	L <sub>avg</sub> (15 minute)	L <sub>avg</sub> (15 minute)	L <sub>avg</sub> (15 minute)																																																
Locality T2 Any residence on Carlyle Close, Wollen Place, Coronet Place, and Crompton Street, Kooragang	43 dB(A)	43 dB(A)	43 dB(A)																																																
Locality T4 Any residence on Wyndarra Way and Malonga Place in Kooragang	44 dB(A)	44 dB(A)	44 dB(A)																																																
Locality MLF9 Any residence on The Boulevarde, Park Crescent, Hareby Road and Newton Crescent in Oak Flats	44 dB(A)	44 dB(A)	44 dB(A)																																																
Locality MLF10 Any residence on Reddell Parade and Heronicks Parade in Mt Warrigal	43 dB(A)	43 dB(A)	43 dB(A)																																																
Locality MLF11 Any residence in Haywards Bay	50 dB(A)	50 dB(A)	50 dB(A)																																																
Location	Day 7:00 am to 6:00 pm Mondays to Saturdays 8:00 am to 6:00 pm Sundays and public holidays	Evening 6:00 pm to 10:00 pm on any day	Night 10:00 pm to 7:00 am Mondays to Saturdays 10:00 pm to 8:00 pm Sundays and public holidays																																																
	L <sub>avg</sub> (15 minute)	L <sub>avg</sub> (15 minute)	L <sub>avg</sub> (15 minute)																																																
Most affected residence - proposed northern residential area	46dB(A)	46dB(A)	46dB(A)																																																
Most affected residence - proposed central residential area	46 dB(A)	46 dB(A)	46 dB(A)																																																
Most affected residence - proposed south-western residential area	47 dB(A)	47 dB(A)	47 dB(A)																																																

3.14 LAND ACQUISITION CRITERIA	<p>Within three months of receiving a written request from a landowner with acquisition rights under condition 3.13of this approval, the Proponent shall make a binding written offer to the landowner based on: (a) the current market value of the landowner’s interest in the property at the date of this written request, as if the property was unaffected by the project which is the subject of the project application, having regard to the - i) existing and permissible use of the land, in accordance with the applicable planning instruments at the date of the written request,and ii) presence of improvements on the property and/or any approved building or structure which has been physically commenced at the date of the landowner’s written request, and is due to be completed subsequent to that date; However, if at the end of this period, the Proponent and landowner cannot agree on the acquisition price of the land, and/or the terms upon which the land is to be acquired, then either party may refer the matter to the Secretary for resolution.</p> <p>Upon receiving such a request, the Secretary shall request the President of the NSW Division of the Australian Property Institute to appoint a qualified independent valuer or Fellow of the Institute, to consider submissions from both parties, and determine a fair and reasonable acquisition price for the land, and/or terms upon which the land is to be acquired.</p> <p>Within 14 days of receiving the independent valuer’s determination, the Proponent shall make a written offer to purchase the land at a price not less than the independent valuer’s determination. If the landowner refuses to accept this offer within six months of the date of the Proponent’s offer, the Proponent's obligations to acquire the land shall cease, unless otherwise agreed by the Secretary.</p>				Not Triggered
					Not Triggered
	(b) the reasonable costs associated with -i)relocating within the Wollongong or Shellharbour local government areas, ii)obtaining legal advice and expert advice for determining the acquisition price of the land, and the terms upon which it is required; and				Not Triggered
	(c) reasonable compensation for any disturbance caused by the land acquisition process.				Not Triggered
3.15 LAND ACQUISITION CRITERIA	The Proponent shall bear the costs of any valuation or survey assessment requested by the independent valuer or the Secretary and the costs of determination referred to above.				Not Triggered
3.16 LAND ACQUISITION CRITERIA	If a landowner has already agreed to an offer of acquisition under the requirements of condition 3.13, or an offer of acquisition has been made under the requirements of condition 3.13 and refused by the landowner, the Proponent's obligations to re-consider the landowner’s request or property under the requirements of condition 3.13 shall cease, unless otherwise agreed by the Secretary.				Not Triggered
3.17 LAND ACQUISITION CRITERIA	The requirements of conditions 3.13 to 3.16 do not apply if a negotiated agreement consistent with the requirements of Noise Policy for Industry (NSW EPA, 2017) exists between the Proponent and the relevant landowner.				Not Triggered
3.18 LAND ACQUISITION CRITERIA	The Proponent shall provide written notice to all landowners that are entitled to rights under condition 3.13 within 21 days of determining the landholdings to which land acquisition rights apply. This condition only applies where operational noise levels have been confirmed in accordance with the definition in condition 3.12.				Not Triggered

3.19 DUST GENERATION	The Proponent shall construct and operate the project in a manner that minimises dust emissions from the site, including wind-blown and traffic-generated dust. All activities on the site shall be undertaken with the objective of preventing visible emissions of dust from the site. Should such visible dust emissions occur at any time, the Proponent shall identify and implement all practicable dust mitigation measures, including cessation of relevant works, as appropriate, such that emissions of visible dust cease.	Incident register - Integrum Complaints register - Integrum	No complaints or incidents recorded in report period regarding dust.	Operation	Compliant												
3.20 ODOUR	The Proponent shall not permit any offensive odour, as defined under section 129 of the Protection of the Environment Operations Act 1997, to be emitted beyond the boundary of the site.	Incident register - Integrum Complaints register - Integrum	No complaints or incidents recorded in report period regarding odour.	Operation	Compliant												
3.21 MANUFACTRUERS PERFORMANCE GUARANTEE	Prior to the installation of any fuel burning equipment associated with the project, the Proponent shall submit the manufacturer’s performance guarantee for that equipment to the EPA. The documentation shall demonstrate to the EPA’s satisfaction that the equipment, when operating at design load, will comply with the air discharge limits specified in this approval under condition 3.24.	IEA Audit 3 Report and Schedule.  Tallawarra Stage B Gas Turbine Power Station Project (07_0124)	Found compliant in IEA Audit 3  It is noted that there is a Modification to the Tallawarra B Project Approval for the introduction of up to 5% hydrogen into the fuel mix and associated infrastructure (MOD3) which has been approved (16/08/2024). Demonstration plant has yet to be constructed.	Operation	Compliant												
3.22 AIR DISCHARGE POINTS	For the purpose of this approval, air discharge/monitoring points are identified in Table 7.  <table><caption>Table 7 - Identification of Air Monitoring and Air Discharge Points</caption><tr><th>EPA Identification Number</th><th>Type of Monitoring Point</th><th>Type of Discharge Point</th><th>Description of Location</th></tr><tr><td>1</td><td>Air emissions monitoring</td><td>Discharge to air</td><td>Stack Serving the Open Cycle Plant Turbine</td></tr><tr><td>2</td><td>Air emissions monitoring</td><td>Discharge to air</td><td>Stack Serving the Combined Cycle Plant Turbine</td></tr></table>	EPA Identification Number	Type of Monitoring Point	Type of Discharge Point	Description of Location	1	Air emissions monitoring	Discharge to air	Stack Serving the Open Cycle Plant Turbine	2	Air emissions monitoring	Discharge to air	Stack Serving the Combined Cycle Plant Turbine	Noted.	Noted.		
EPA Identification Number	Type of Monitoring Point	Type of Discharge Point	Description of Location														
1	Air emissions monitoring	Discharge to air	Stack Serving the Open Cycle Plant Turbine														
2	Air emissions monitoring	Discharge to air	Stack Serving the Combined Cycle Plant Turbine														
3.24 DISCHARGE LIMITS	The Proponent shall design, construct, operate and maintain the project to ensure that for each turbine stack discharge/monitoring point identified in Table 7, the concentration of each pollutant listed in Table 8 is not exceeded at that point. The condition only applies to the normal operation of a turbine and, to avoid any doubt, does not apply during the start-up and shut- down period for a turbine. The condition continues to apply to other turbines if they are operational during these periods.  <table><caption>Table 8 – Maximum Allowable Discharge Concentration Limits (Air)</caption><tr><th>Pollutant</th><th>Unit of measure</th><th>100 percentile limits</th><th>Reference conditions</th><th>Averaging Period</th></tr><tr><td>Nitrogen dioxide (NO<sub>2</sub>) or nitric oxide (NO) or both, as NO<sub>2</sub> equivalent</td><td>ppm</td><td>25</td><td>Dry, 273 K, 101.3 kPa, 15% O<sub>2</sub></td><td>1-hour</td></tr></table>	Pollutant	Unit of measure	100 percentile limits	Reference conditions	Averaging Period	Nitrogen dioxide (NO <sub>2</sub> ) or nitric oxide (NO) or both, as NO <sub>2</sub> equivalent	ppm	25	Dry, 273 K, 101.3 kPa, 15% O <sub>2</sub>	1-hour	EPL 555 contains A2.2 - EPL 555 premises map and monitoring points. EPL variation dated 15/04/2025 Ektimo report R017740	No emissions based non-compliances raised in reporting period. Ektimo report R017740 14/01/205 showed that NOx values were within the licecnce limit set by the NSW EPA as per EPL 555	Operation	Compliant		
Pollutant	Unit of measure	100 percentile limits	Reference conditions	Averaging Period													
Nitrogen dioxide (NO <sub>2</sub> ) or nitric oxide (NO) or both, as NO <sub>2</sub> equivalent	ppm	25	Dry, 273 K, 101.3 kPa, 15% O <sub>2</sub>	1-hour													
3.25 MASS LIMITS	The Proponent shall design, construct, operate and maintain the project to ensure that the total cumulative load of nitrogen dioxide or nitric oxide, or both as nitrogen dioxide, from the combined discharges from the Tallawarra Stage A and Tallawarra Stage B power stations does not exceed 900 tonnes per annum. This mass limit also applies to emissions during start-up and shut- down periods.	EPL 555 Limit Condition L2.2 TWA TWB Emissions Calcs for Reporting v2025	EPL 555 Limit Condition L2.2 defines the Load Limit for 'Nitrogen Oxides (Air)' as 900,000.00 kg annually. TWA TWB Emissions Calcs for Reporting v2025.xlsx reports total Nox for July 2024 - June 2025 to be <73,000 kg.	Operation	Compliant												



3.26 AVIATION SAFETY	The stacks associated with the project must be marked and lit in accordance with the requirements of the CASA.	IEA Audit 5 Compliance Table Site inspection and correspondance with Tallawarra Operations Leader	Findings from IEA Audit 5 show that required lighting was adequately designed and installed. Confirmed with Tallawarra Operations Leader that lighting is still installed and working as intended.	Operation	Compliant
3.29 DANGEROUS GOODS	The storage, handling, and transport of dangerous goods for the development must be carried out in accordance with the relevant Australian Standards, including and not limited to AS1940 and AS1596, and the Australian Code for the Transport of Dangerous Goods by Road and Rail.	ChemAlert - Tallawarra Dangerous Good Register  OEMP Rev 3 s3.4 ' <i>Legal Compliance Requirements</i> ' & s3.8 ' <i>Environmental management measures</i> '  Email from EPA dated 5.7.23 to EA ""EPA Comments on Draft Operational Environmental Management Plan - Energy Australia - Tallawarra Power Station - EPL 555""	ChemAlert contains an up to date Dangerous Goods Register with all relevant information required.  EPA email states that the EPA are in agreement with EnergyAustralia's proposed OEMP and offer no further comments.		Compliant
3.30 WATER QUALITY AND SOIL IMPACTS	Except as may be provided by an Environment Protection Licence for the project, the Proponent shall comply with section 120 of the Protection of the Environment Operations Act 1997 which prohibits the pollution of waters.	EPL 555 <b>On website:</b> Complaints register >> up to date	OEMP Table 5.3 and Section 3.8 deals with this condition. The OEMP notes that all stormwater is to go through a sediment pond with an oil skimmer. A system is in place to isolate this water if the deluge system is activated. Wash water is collected in dedicated wash water tanks. No non-compliances against EPL regarding pollution of waters.	Operation	Compliant
3.34 HYDROLOGY	The Proponent shall utilise existing crossings over Yallah Creek and shall avoid constructing temporary watercourse crossings for heavy vehicles and machinery.	Nil	No further construction requirements	Operation	Compliant
3.35 HYDROLOGY	The Proponent shall ensure that any construction activities within 40 metres of the bank of Yallah Creek, and any other watercourses, are consistent with Controlled Activity Guidelines (Department of Water and Energy, 2008) including, but not limited to, 'In-stream Works', 'Outlet Structures', 'Riparian Corridors', 'Vegetation Management Plans', and 'Watercourse Crossings', or any guidelines which supersede these documents.	Nil	No further construction in reporting period.	Operation	Compliant
3.38 FLORA AND FAUNA IMPACT	The Proponent shall ensure that there is no disturbance to the endangered ecological communities, including the Illawarra Subtropical Rainforest in the Sydney Basin Bioregion and the Swamp Oak Floodplain Forest of the NSW North Coast, Sydney Basin and South East Corner bioregions, during the construction and operation of the project.	Nil	No disturbing activities undertaken during the reporting period.	Operation	Compliant
3.43 FLORA AND FAUNA IMPACT	The Proponent shall monitor and maintain the riparian zone along Yallah Creek (referred to in condition 3.42) throughout the life of the project.	<b>On public website:</b> OEMP rev 3 from EA website.  Email from EPA dated 5.7.23 to EA ""EPA Comments on Draft Operational Environmental Management Plan - Energy Australia - Tallawarra Power Station - EPL 555""  ILALC Tallawarra B Offset Maintenance Plan - V1	EPA email states that the EPA are in agreement with EnergyAustralia's proposed OEMP and offer no further comments.  The work found in the ILALC proposal is being undertaken for planting, fencing and weed control.	Operation	Compliant

3.44 FLORA AND FAUNA IMPACT	The Proponent shall monitor all rehabilitated areas, offset areas, and riparian zones for weed infestation. Any infestations shall be actively managed to remove or minimise their spread.	ILALC Tallawarra B Offset Maintenance Plan - V1	Objectives stated in the ILALC Tallawarra B Offset Maintenance Plan - V1 satisfy condition 3.44: <ul style="list-style-type: none"> <li>• Effective weed management across approved offset site that encourages natural regeneration of endemic flora species</li> <li>• Erect signage to restrict access to offset site</li> <li>• Maintain fencing to adequately exclude livestock and both native and pest fauna from revegetation zones</li> <li>• Maintain revegetation through watering, plant loss replacement and weed control</li> <li>• Monitor regeneration progress using photo points at previously established monitoring points.</li> </ul>	Operation	Compliant
3.53 VISUAL AMENITY IMPACTS	Where aviation hazard lighting is recommended by CASA and/or AirServices Australia, all reasonable and feasible attempts shall be made to ensure that this lighting is designed and directed so as not to create a nuisance to the surrounding environment, properties and roadway.	Complaints register	No complaints received related to aviation hazard lighting received during reporting period	Operation	Compliant
3.54 ABORIGINAL HERITAGE IMPACTS	The Proponent shall take all reasonable and feasible measures to avoid the sites known as Yallah Gully 1 (National Parks and Wildlife Services Site ID 52-5-0248), Yallah Gully 2 (National Parks and Wildlife Services Site ID 52-5-0247), Yallah Gully 3 (National Parks and Wildlife Services Site ID 52-5-0246) and Yallah Site 2 (National Parks and Wildlife Services Site ID 52-5-0122) during the construction of the project, and develop site-specific mitigation measures to ensure that they are not impacted by construction or operation of the power station and any associated infrastructure. If impacts are unavoidable, mitigation measures are to be negotiated with the Aboriginal community and Heritage NSW.	OEMP Rev 3  Email from EPA dated 5.7.23 to EA ""EPA Comments on Draft Operational Environmental Management Plan - Energy Australia - Tallawarra Power Station - EPL 555""	S5.10 of the OEMP contains a Heritage Management Plan and includes a map which shows the sensitive areas. S5.10.2 includes the Unexpected heritage finds procedure should any suspected Aboriginal cultural heritage item be uncovered along with a table of management measures (Table 5.24) with responsibilities assigned.  'EPA email states that the EPA are in agreement with EnergyAustralia's proposed OEMP and offer no further comments.	Operation	Compliant
3.55 ABORIGINAL HERITAGE IMPACTS	If during the course of construction or operation of the project the Proponent uncovers any previously unidentified Aboriginal cultural objects, all works likely to affect the object(s) shall cease in the immediate area to prevent any further impact to the find(s) and Heritage NSW informed. A suitably qualified archaeologist and Aboriginal community representatives shall be contacted to determine the significance of the find(s) and appropriate management measures. The Proponent shall register the site and management outcome in the Aboriginal Heritage Information Management System (AHIMS) in accordance with the National Parks and Wildlife Act 1974. Works are not to resume until approval in writing is received from Heritage NSW.	As above	No additional sites uncovered in the period.	Operation	Compliant
3.56 ABORIGINAL HERITAGE IMPACTS	Where ground disturbance is proposed (for example excavation or removal of vegetation) in the vicinity of Yallah Creek, prior to commencing construction, the Proponent shall undertake further archaeological surveying and assessment with the aim of identifying any Aboriginal cultural heritage values which may be impacted by the project. The Proponent shall ensure monitoring by Local Aboriginal Land Council representatives during such works.				Not Triggered

3.58 WASTE GENERATION AND MANAGEMENT	All waste materials removed from the site shall only be directed to a waste management facility lawfully permitted to accept the materials.	<p>Email from EPA dated 5.7.23 to EA ""EPA Comments on Draft Operational Environmental Management Plan - Energy Australia - Tallawarra Power Station - EPL 555"" 29/11/2023 Tallawarra B OEMP Rev 3 Final</p> <p>Cleanaway - EnergyAustralia NSW Waste Reports (June 2024 - June 2025)</p> <p><b>On website website:</b> OEMP Rev 3 s5.9 Waste Management Plan</p>	<p>EPA email states that the EPA are in agreement with EnergyAustralia’s proposed OEMP and offer no further comments.</p> <p>Monthly Cleanaway Waste Reports show that waste removed from site being directed to a waste management facility lawfully permitted to accept the materials.</p>	Operation	Compliant
3.59 WASTE GENERATION AND MANAGEMENT	The Proponent shall, to the extent that is reasonable and feasible, maximise the treatment, reuse and/or recycling on the project site of any waste oils, excavated soils, vegetation, slurries, sludges or other solid and liquid waste materials associated with the project, to minimise the need for treatment or disposal of those materials outside the power station.	<p>Email from EPA dated 5.7.23 to EA ""EPA Comments on Draft Operational Environmental Management Plan - Energy Australia - Tallawarra Power Station - EPL 555"" 29/11/2023 Tallawarra B OEMP Rev 3 Final</p> <p><b>On website:</b> OEMP Rev 3 s5.9 Waste Management Plan</p>	<p>EPA email states that the EPA are in agreement with EnergyAustralia’s proposed OEMP and offer no further comments.</p>	Operation	Compliant
3.60 WASTE GENERATION AND MANAGEMENT	The Proponent shall not cause, permit or allow any waste generated outside the site to be received at the site for storage, treatment, processing, reprocessing, or disposal on the site, except as expressly permitted by a licence under the Protection of the Environment Operations Act 1997, if such a licence is required in relation to that waste.	<p>Email from EPA dated 5.7.23 to EA ""EPA Comments on Draft Operational Environmental Management Plan - Energy Australia - Tallawarra Power Station - EPL 555"" 29/11/2023 Tallawarra B OEMP Rev 3 Final</p> <p>Cleanaway - EnergyAustralia NSW Waste Reports (June 2024 - June 2025)</p> <p><b>On public website:</b> OEMP Rev 3 s5.9 Waste Management Plan - Group Operations Information System (GIOS)</p>	<p>EPA email states that the EPA are in agreement with EnergyAustralia’s proposed OEMP and offer no further comments.</p>	Operation	Compliant
3.61 WASTE GENERATION AND MANAGEMENT	The Proponent shall ensure that all liquid and/or non-liquid waste generated on the site is assessed and classified in accordance with Waste Classification Guidelines (EPA, 2009), or any superseding document.	<p>Email from EPA dated 5.7.23 to EA ""EPA Comments on Draft Operational Environmental Management Plan - Energy Australia - Tallawarra Power Station - EPL 555"" 29/11/2023 Tallawarra B OEMP Rev 3 Final</p> <p>Cleanaway - EnergyAustralia NSW Waste Reports (June 2024 - June 2025)</p> <p><b>On public website:</b> OEMP Rev 3 s5.9 Waste Management Plan</p>	<p>EPA email states that the EPA are in agreement with EnergyAustralia’s proposed OEMP and offer no further comments.</p> <p>OEMP Rev 3 s5.9 staes the waste classification for the project.</p> <p>Monthly Cleanaway Waste Reports show that waste removed from site being directed to a waste management facility lawfully permitted to accept the materials in accordance with the Wase Classification Guidelines (EPA, 2009), or any superseeding document.</p>	Operation	Compliant
4.ENVIRONMENTAL MONITORING AND AUDITING					

4.5 ONGOING OPERATIONAL NOISE MONITORING	The Proponent shall prepare and implement an Operational Noise Monitoring Program to assess ongoing compliance against the operational noise limits set out in condition 3.5 of this approval. The noise monitoring program shall be prepared in consultation with, and to the satisfaction of, the EPA. Noise monitoring is to be consistent with the guidelines provided in the Noise Policy for Industry (NSW EPA, 2017) and must include, but not be limited to: a)Noise monitoring at the locations specified in Table 1 and Table 2 of this approval, in accordance with the requirements of condition 4.3 of this approval;	Tallawarra B – Ongoing Operational Noise Monitoring for Energy Australia report Rev1 dated 04/07/25 completed by Benbow Environmental 20231129 Tallawarra B OEMP Rev 3 Final Email from EPA dated 5.7.23 to EA ""EPA Comments on Draft Operational Environmental Management Plan - Energy Australia - Tallawarra Power Station - EPL 555""	The ongoing operational noise monitoring requiriements are described in the OEMP. Refer to condition 3.5	Operation	Compliant																																
	b) attended noise monitoring;	As above	As above	Operation	Compliant																																
	c) monitoring of operations that have the potential to cause offensive noise including, but not limited to, safety valve operation, blowdown operation and the operation of circuit breakers during the day, evening and night time periods; and	As above	As above	Operation	Compliant																																
	d) monitoring of the effectiveness of any noise mitigation measures implemented under condition 3.6 of this approval, against the noise limits specified in condition 3.5 of this approval.	As above	As above	Operation	Compliant																																
4.6 ONGOING OPERATIONAL NOISE MONITORING	Ongoing noise monitoring shall be undertaken by the Proponent on an annual basis and as may be directed by the Secretary. The requirements for ongoing annual noise monitoring will be determined by the Secretary based on the results collected.	allawarra B – Ongoing Operational Noise Monitoring for Energy Australia report Rev1 dated 04/07/25 completed by Benbow Environmental	The ongoing operational noise monitoring requiriements are described in the OEMP. The Tallawarra B – Ongoing Operational Noise Monitoring conducted for the reporting period	Operation	Compliant																																
4.7 AIR QUALITY MONITORING	<div>The Proponent must monitor (by sampling and obtaining results by analysis) the pollutant concentrations or parameters specified in Table 9 at each of the turbine stackmonitoring/discharge points described in Table 7 during operation. Monitoring must beundertaken during maximum load, using the specified sampling method, units of measure, andsample at the frequency in Table 9, unless otherwise agreed to by the EPA.</div> <table><tr><th>Pollutant/Parameter</th><th>Units of Measure</th><th>Frequency</th><th>Sampling Method</th></tr><tr><td>Nitrogen dioxide (NO<sub>2</sub>) or nitric oxide (NO) or both, as NO<sub>2</sub> equivalent</td><td>ppm</td><td>Continuous</td><td>CEM-2 and US EPA Procedure 1</td></tr><tr><td>Moisture</td><td>%</td><td>Continuous</td><td>Special Method 1 and US EPA Procedure 1</td></tr><tr><td>Oxygen</td><td>%</td><td>Continuous</td><td>CEM-3 and US EPA Procedure 1</td></tr><tr><td>Temperature</td><td>°C</td><td>Continuous</td><td>TM-2 and US EPA Procedure 1</td></tr><tr><td>Velocity</td><td>m/s</td><td>Continuous</td><td>CEM-6 and US EPA Procedure 1</td></tr><tr><td>Volumetric flow rate</td><td>m³/s</td><td>Continuous</td><td>CEM-6 and US EPA Procedure 1</td></tr><tr><td>Selection of sampling positions</td><td>-</td><td>-</td><td>TM-1</td></tr></table>	Pollutant/Parameter	Units of Measure	Frequency	Sampling Method	Nitrogen dioxide (NO <sub>2</sub> ) or nitric oxide (NO) or both, as NO <sub>2</sub> equivalent	ppm	Continuous	CEM-2 and US EPA Procedure 1	Moisture	%	Continuous	Special Method 1 and US EPA Procedure 1	Oxygen	%	Continuous	CEM-3 and US EPA Procedure 1	Temperature	°C	Continuous	TM-2 and US EPA Procedure 1	Velocity	m/s	Continuous	CEM-6 and US EPA Procedure 1	Volumetric flow rate	m³/s	Continuous	CEM-6 and US EPA Procedure 1	Selection of sampling positions	-	-	TM-1	EPL 555 Tallawarra Monthly EPA Reports (June 2024 - June 2025)	Required pollutant concentrations or parameters being monitored as per NSW EPA EPL 555.	Operation	Compliant
Pollutant/Parameter	Units of Measure	Frequency	Sampling Method																																		
Nitrogen dioxide (NO <sub>2</sub> ) or nitric oxide (NO) or both, as NO <sub>2</sub> equivalent	ppm	Continuous	CEM-2 and US EPA Procedure 1																																		
Moisture	%	Continuous	Special Method 1 and US EPA Procedure 1																																		
Oxygen	%	Continuous	CEM-3 and US EPA Procedure 1																																		
Temperature	°C	Continuous	TM-2 and US EPA Procedure 1																																		
Velocity	m/s	Continuous	CEM-6 and US EPA Procedure 1																																		
Volumetric flow rate	m³/s	Continuous	CEM-6 and US EPA Procedure 1																																		
Selection of sampling positions	-	-	TM-1																																		



4.8 AIR QUALITY PERFORMANCE VERIFICATION	<p>Within six months of the commencement of operation of the project, or as may be agreed or directed by the Secretary, and during a period in which the project is operating at both maximum design loads and under normal operating conditions, the Proponent shall undertake a program to confirm the air emission performance of the project. The program shall include, but not necessarily be limited to:</p> <p>a) point source emission sampling and analysis subject to the requirements listed under condition 4.7 to determine compliance with the stack discharge concentration limits identified in condition 3.24;</p>	Tallawarra Air Quality Performance Verification dated February 2025 prepared by Katestone Environmental	The Tallawarra Air Quality Performance Verification report addresses the requirements of Condition 4.8 of the Project Approval. The verification results satisfy Condition 4.8 requirements therefore not triggering Condition 4.9 of the Project Approval. This report was sent to DPHI and to EPA and has subsequently been removed as a condition of EPL 555 and is now listed under Special Conditions E1.1 Completed Special Conditions.	Operation	Compliant
	b)a comprehensive air quality impact assessment, using actual air emission data collected under a). The assessment shall be undertaken strictly in accordance with the methods outlined in Approved Methods and Guidance for the Modelling and Assessment of Air Pollutants in New South Wales (EPA, 2017), or its latest version;	As above	As above	Operation	Compliant
	c) a comparison of the results of the air quality impact assessment required under b) above, and the predicted air quality impacts detailed in the Air Quality Assessment, Tallawarra B Permit Modification: Air Quality Assessment, EnergyAustralia, Katestone, dated June 2020;	As above	As above	Operation	Compliant
	d) a comparison of the results of the air quality impact assessment required under b) above, and the impact assessment criteria detailed in Approved Methods and Guidance for the Modelling and Assessment of Air Pollutants in NSW (EPA, 2017), or its latest version; and	As above	As above	Operation	Compliant
	e) details of any entries in the Complaints Register (condition 6.3 of this approval) relating to air quality impacts. A report providing the results of the program shall be submitted to the Secretary and EPA within two months of completion of the testing program required under 4.8a) for both operating scenarios.	As above	As above	Operation	Compliant
	A report providing the results of the program shall be submitted to the Secretary and EPA within two months of completion of the testing program required under 4.8a) for both operating scenarios.	As above	Tallawarra Air Quality Performance Verification dated February 2025 submitted within required timeframe.	Operation	Compliant
4.9 AIR QUALITY PERFORMANCE VERIFICATION	<p>In the event that results of the air dispersion modelling indicates that the operation of the project, under maximum design loads or normal operating conditions, will lead to:</p> <p>a) greater point source emissions of air pollutants than permitted under Condition 3.24 of this approval; or</p>	Tallawarra Air Quality Performance Verification dated February 2025 prepared by Katestone Environmental	The Tallawarra Air Quality Performance Verification report addresses the requirements of Condition 4.8 of the Project Approval. The verification results satisfy Condition 4.8 requirements therefore not triggering Condition 4.9 of the Project Approval.		Not Triggered
	b) greater ground-level concentrations of air pollutants than the impact assessment criteria detailed in Approved Methods for the Modelling and Assessment of Air Pollutants in New South Wales (EPA 2017); then the Proponent shall provide details of remedial measures to be implemented to reduce point source emissions and/ or ground-level concentrations of air pollutants to no greater than permitted under this approval. Details of the remedial measures and a timetable for implementation shall be submitted to the EPA for approval within such period as the EPA may require, unless agreed otherwise by Secretary.	As above	As above		Not Triggered

4.14 WEATHER MONITORING	<p>The Proponent shall monitor the weather parameters in Table 12 on site in accordance with the specified sampling methods, units of measure, averaging periods and frequency.</p> <p>Table 12 - Weather Monitoring</p> <table><tr><th>Parameter</th><th>Units of Measure</th><th>Frequency</th><th>Averaging Period</th><th>Sampling Method</th></tr><tr><td>Rainfall</td><td>mm</td><td>Continuous</td><td>1 hour</td><td>AM-4</td></tr><tr><td>Wind speed @ 10 metres</td><td>m/s</td><td>Continuous</td><td>15 minute</td><td>AM-2 &amp; AM-4</td></tr><tr><td>Wind direction @ 10 metres</td><td></td><td>Continuous</td><td>15 minute</td><td>AM-2 &amp; AM-4</td></tr><tr><td>Temperature @ 2 metres</td><td>°C</td><td>Continuous</td><td>15 minute</td><td>AM-4</td></tr><tr><td>Temperature @ 10 metres</td><td>°C</td><td>Continuous</td><td>15 minute</td><td>AM-4</td></tr><tr><td>Sigma theta @ 10 metres</td><td></td><td>Continuous</td><td>15 minute</td><td>AM-2 &amp; AM-4</td></tr><tr><td>Solar radiation</td><td>W/m²</td><td>Continuous</td><td>15 minute</td><td>AM-4</td></tr><tr><td>Additional requirements - Siting - Measurement</td><td></td><td></td><td></td><td>AM-1 &amp; AM-4 AM-2 &amp; AM-4</td></tr></table>	Parameter	Units of Measure	Frequency	Averaging Period	Sampling Method	Rainfall	mm	Continuous	1 hour	AM-4	Wind speed @ 10 metres	m/s	Continuous	15 minute	AM-2 & AM-4	Wind direction @ 10 metres		Continuous	15 minute	AM-2 & AM-4	Temperature @ 2 metres	°C	Continuous	15 minute	AM-4	Temperature @ 10 metres	°C	Continuous	15 minute	AM-4	Sigma theta @ 10 metres		Continuous	15 minute	AM-2 & AM-4	Solar radiation	W/m²	Continuous	15 minute	AM-4	Additional requirements - Siting - Measurement				AM-1 & AM-4 AM-2 & AM-4	Weather Monitoring data available via Ektimo LiveSense dashboard	Tallawarra maintains weather monitoring in compliance with Table 12.	Operation	Compliant
Parameter	Units of Measure	Frequency	Averaging Period	Sampling Method																																														
Rainfall	mm	Continuous	1 hour	AM-4																																														
Wind speed @ 10 metres	m/s	Continuous	15 minute	AM-2 & AM-4																																														
Wind direction @ 10 metres		Continuous	15 minute	AM-2 & AM-4																																														
Temperature @ 2 metres	°C	Continuous	15 minute	AM-4																																														
Temperature @ 10 metres	°C	Continuous	15 minute	AM-4																																														
Sigma theta @ 10 metres		Continuous	15 minute	AM-2 & AM-4																																														
Solar radiation	W/m²	Continuous	15 minute	AM-4																																														
Additional requirements - Siting - Measurement				AM-1 & AM-4 AM-2 & AM-4																																														
4.15 HAZARD AUDIT	Twelve months after the commencement of operation of the project, or within such period otherwise agreed by the Secretary, the Proponent shall commission an independent, qualified person or team to undertake a comprehensive Hazard Audit of the project. Further Hazard Audits shall be undertaken every three years thereafter. Hazard Audits shall be carried out in accordance with the Department's publication Hazardous Industry Planning Advisory Paper No. 5 - Hazard Audit Guidelines.	Required twelve months after the commencement of operation of the project, or within such period otherwise agreed by the Secretary.  Email from DPHI to EA dated 19/06/2025 "RE: Hazard Audit condition 4.15 of Approval 07_0124 (Tallawarra B)"	EA requested an extension for the Hazard Audit from DPHI. DPHI granted a three month extension, therefore the due date is 18/09/2025.		Not Triggered																																													
5. COMPLIANCE REPORTING AND AUDITING																																																		
5.1 INCIDENT NOTIFICATION, REPORTING AND RESPONSE	<p>The Proponent must notify the Department within 24 hours of an incident occurring. The notification must be made using the Department’s Major Projects website and address details of the incident including:</p> <p>a) date, time and location of the incident;</p> <p>b) a brief description of what occurred and why it has been classified as an incident;</p> <p>c) a description of what immediate steps were taken in relation to the incident; and</p> <p>d) identifying a contact person for further communication regarding the incident.</p> <p>5.1A The Proponent must provide the Department with a subsequent incident report in accordance with Appendix 1.</p>	Incident/Non-compliance register (Integrum).	No incidents have occurred during the reporting period	Operation	Compliant																																													
5.2 NON-COMPLIANCE NOTIFICATION	<p>Within seven days of becoming aware of a non-compliance, the Proponent must notify theDepartment of the non-compliance within seven days of a non-compliance occurring. Thenotification must:</p> <p>a) be in writing and must be submitted via the Department’s Major Projects Website;</p> <p>b) identify the development (including the development application number and name);</p> <p>c) set out the condition of this consent that the development is non-compliant with, why itdoes not comply, the reasons for the non-compliance (if known); and</p> <p>d) set out what actions have been, or will be, undertaken to address the non-compliance.</p>	Incident/Non-compliance register (Integrum).	No non-compliances have occurred during the reporting period	Operation	Compliant																																													
5.5 COMPLIANCE REPORTING	Compliance Reports of the project must be carried out in accordance with the Compliance Reporting Requirements outlined in the Compliance Reporting Post Approval Requirements (2020).	Noted.	Noted.																																															
5.6 COMPLIANCE REPORTING	Compliance Reports must be submitted to the Department in accordance with the timeframes set out in the Compliance Reporting Post Approval Requirements (2020), unless otherwise agreed to by the Secretary.	Internal EA email from Amanda Jones (EA Planning & Approvals)	Email from Amanda Jones contained DPHI letter granting extension of due date until 18/07/2025		Not Triggered																																													

5.7 COMPLIANCE REPORTING	The Proponent must make each Compliance Report publicly available within 60 days of submitting it to the Secretary, unless otherwise agreed by the Secretary.	As above	This will be triggered within 60 days of the aboves submission to the Department		Not Triggered
5.8 COMPLIANCE REPORTING	Notwithstanding the requirements of the Compliance Reporting Post Approval Requirements (2020), the Secretary may approve a request for ongoing annual operational compliance reports to be ceased, where it has been demonstrated to the Secretary’s satisfaction that an operational compliance report has demonstrated operational compliance.	Noted.	Noted.		
5.12 INDEPENDENT ENVIRONMENTAL AUDIT	In accordance with the specific requirements in the Independent Audit Post Approval Requirements (2020), the Proponent must: a) review and respond to each Independent Audit Report prepared under condition 5.11 or condition 5.13 of this approval where notice is given by the Secretary;	<b>Public website:</b> <a href="https://www.energyaustralia.com.au/about-us/what-we-do/generating-energy/tallawarra-power-station">https://www.energyaustralia.com.au/about-us/what-we-do/generating-energy/tallawarra-power-station</a>  IEA reports and the proponent's responses are all published in the Regulatory and Approval Documents Post-Development Consent section.	All IEA reports are fully published on the public website. All proponent responses to each of these reports are fully published on the website therefore each IEA has been reviewed and responded to.	Operation	Compliant
	b) Submit the response to the Secretary; and	Letter from DPHI to EA dated 12/06/2024 "Tallawarra B Power Station – Independent Environmental Audit no 5"	The letter from DPHI to EA states that "NSW Planning considers the IEA report [and Response to Audit Recommendations (RAR)] to satisfy the reporting requirements of the approval and the NSW Planning Independent Audit Post Approval Requirements (2020)".	Operation	Compliant
	c) Make each Independent Audit Report, and response to it, publicly available within 60 days of submission to the Secretary, unless otherwise agreed by the Secretary.	<b>Public website:</b> IEA reports 1 to 5, and the proponent's responses to each are all published in the Regulatory and Approval Documents Post-Development Consent section.	Reports uploaded to the Tallawarra website Confirmed reports available at <a href="https://www.energyaustralia.com.au/about-us/what-we-do/generating-energy/tallawarra-power-station">https://www.energyaustralia.com.au/about-us/what-we-do/generating-energy/tallawarra-power-station</a> 16/07/2025	Operation	Compliant
6. COMMUNITY INFORMATION, CONSULTATION AND INVOLVEMENT					
6.1 COMMUNITY INFORMATION, CONSULTATION AND INVOLVEMENT	Subject to confidentiality, the Proponent shall make all documents required under condition 6.4 of this approval available for public inspection on request.	See 6.4	See 6.4	Operation	Compliant

6.3 COMPLAINTS PROCEDURE	The Proponent shall record details of all complaints received through the means listed under condition 6.2 of this approval in an up-to-date Complaints Register. The Register shall record, but not necessarily be limited to: a) the date and time of the complaint;	OEMP on public website Revision: 03 dated 2023-11-29. <u>Complaints register</u> Complaints register is available on the EA website - updated to May 2024. Complaints register (Integrum) Website: <a href="https://www.energyaustralia.com.au/about-us/what-we-do/generating-energy/tallawarra-power-station">https://www.energyaustralia.com.au/about-us/what-we-do/generating-energy/tallawarra-power-station</a>	The Complaints register published on the project website is up to date and complete with all required information. From May 2024 any community complaints were incorporated into EA's existing complaints handling system (Integrum)	Operation	Compliant
	b) the means by which the complaint was made (telephone, mail or email);				
	c) any personal details of the complainant that were provided, or if no details were provided, a note to that effect;				
	d) the nature of the complaint;				
	e) any action(s) taken by the Proponent in relation to the complaint, including any follow-up contact with the complainant; and				
	f) if no action was taken by the Proponent in relation to the complaint, the reason(s) why no action was taken. The Complaints Register shall be made available for inspection by the Secretary upon request. The Complaints Register for the project may be incorporated into an existing complaints handling system managed by the Proponent if it is demonstrated to meet the requirements of condition 6.3.				
6.4 ACCESS TO INFORMATION	Before the commencement of construction until the completion of all rehabilitation required under this approval, the Proponent must: a) make the following information and documents (as they are obtained, approved or as otherwise stipulated within the conditions of this approval) publicly available on its website: <ul style="list-style-type: none"> <li>• The EA;</li> <li>• All current statutory approvals for the project;</li> <li>• All approved strategies, plans and programs required under the conditions of this approval;</li> <li>• The proposed staging plans for the project if the construction, operation or decommissioning of the project is to be staged;</li> <li>• Regular reporting on the environmental performance of the project in accordance with the reporting requirements in any plans or programs approved under the conditions of this approval;</li> <li>• A comprehensive summary of the monitoring results of the project, reported in accordance with the specifications in any conditions of this approval, or any approved plans and programs;</li> <li>• A summary of the current phase and progress of the project;</li> <li>• Contact details to enquire about the development or to make a complaint;</li> <li>• A complaints register, updated monthly;</li> <li>• The Annual Reviews of the project;</li> <li>• Audit reports prepared as part of any Independent Environmental Audit of the project and the Proponent's response to the recommendations in any audit report;</li> <li>• Any other matter required by the Secretary; and</li> </ul>	Public website: <a href="https://www.energyaustralia.com.au/about-us/what-we-do/generating-energy/tallawarra-power-station">https://www.energyaustralia.com.au/about-us/what-we-do/generating-energy/tallawarra-power-station</a>  IEA Audit 5  Letter from DPHI to EA dated 12/06/2024	Project website <a href="https://www.energyaustralia.com.au/about-us/what-we-do/new-energy-projects/tallawarra-b-project">https://www.energyaustralia.com.au/about-us/what-we-do/new-energy-projects/tallawarra-b-project</a> provides the following information: <u>Project fact sheets &amp; FAQ</u> <u>Media Releases</u> <u>Development Consent</u> Original approval from Min of Planning dd 21 Dec 2010 <u>Modifications to development consent</u> Includes applications, Secretary assessments and modified approvals for MOD1, MOD2 and MOD3 <u>Regulatory and approvals</u> Environmental Assessment documentation including submissions report. <u>Regulatory and approval documents post-development consent</u> Management plans and subplans (e.g. EMS, CEMP, OEMP Aboriginal Cultural Heritage, Flora & Fauna, Noise and Air Quality, Soil & Water Mgt, Traffic Management, Waste Management), Complaints Register and all successive Independent Environmental Audit Reports and the proponents' responses to the audit findings for each.  Letter from DPHI to EA states "NSW Planning considers the IEA report to generally satisfy the reporting requirements of the approval and the NSW Planning Independent Audit Post Approval Requirements (2020). As required by Condition 5.12 and 6.4 of the approval, please make publicly available a copy of the IEA Report and RAR on the project website." The RAR was made public on the website accordingly	Operation	Compliant
	b) keep such information up to date, to the satisfaction of the Secretary.	<a href="https://www.energyaustralia.com.au/about-us/what-we-do/generating-energy/tallawarra-power-station">https://www.energyaustralia.com.au/about-us/what-we-do/generating-energy/tallawarra-power-station</a>	The information and documentation published on the project website is complete, correct and up-to-date. There is no evidence of the Secretary's dissatisfaction with this condition.	Operation	Compliant

6.5 COMMUNITY CONSULTATION	<p>At least one month prior to the commencement of construction of the project, or within such a period otherwise agreed by the Secretary, the Proponent shall prepare and implement a Community Consultation Program. The program shall be ongoing throughout the construction phase of the project and for at least the first 12 months of operation. The program shall include, but not necessarily be limited to:</p> <p>a)the general types of information on the timing, progress, construction, operation and environmental management of the project;</p>	<p><b>Public website:</b> <a href="https://www.energyaustralia.com.au/about-us/what-we-do/generating-energy/tallawarra-power-station">https://www.energyaustralia.com.au/about-us/what-we-do/generating-energy/tallawarra-power-station</a> Community Consultation Plan (CCP)</p>	<p>CCP section 7.1 states that "The following commitments outline the key tenants of our community and stakeholder engagement:...Opportunities for consultation with the community and stakeholders about timing, major milestones and mitigation measures for construction activities and proposed changes will be identified where appropriate..."</p>	Operation	Compliant
	<p>b)the means by which the information would be provided to the community (for example, presented at regular meetings, published in regular newsletters etc);</p>		<p>CCP section 7.1 clearly states that "The community, user groups and stakeholders will be kept informed via the project website, social media, email/written notifications, presentations and meetings..."</p>	Operation	Compliant
	<p>c)the spatial extent of the community to be consulted; and</p>		<p>CCP section 5 clearly defines "...The spatial extent of the community that has been and will continue to be consulted covers the Shellharbour City Council and Wollongong City Council local government areas, which incorporates the adjacent suburbs of Dapto, Koonawarra and Haywards Bay..."</p>	Operation	Compliant
	<p>d)a mechanism through which the community can provide feedback to the Proponent in relation to the environmental management and impacts of the development. The Program shall be submitted for the approval of the Secretary, prior to the commencement of construction of the development.</p>		<p>CCP section 7.3 states " ... EnergyAustralia will ensure that the following are available for community complaints for the life of the project (i.e. construction, commissioning and operation):... telephone number ... postal address ... email address..."</p>	Operation	Compliant
7. ENVIRONMENTAL MANAGEMENT					



7.4 OPERATION ENVIRONMENTAL MANAGEMENT PLAN	<p>The Proponent shall prepare an Operation Environmental Management Plan (OEMP) to detail an environmental management framework and the practices and procedures to be followed during operation of the project. The Plan shall be consistent with Guideline for the Preparation of Environmental Management Plans (Department of Infrastructure, Planning and Natural Resources, 2004), or its latest version, and shall include, but not necessarily be limited to:</p> <p>a) Identification of all relevant statutory and other obligations that the Proponent is required to fulfil in relation to operation of the project, including all relevant approvals, licences, and permits;</p>	<p>Operational Environmental Management Plan REF 523227, Rev 03 dated 29/11/2023.</p> <p>20231129 Tallawarra B OEMP Rev 3 Final Email from EPA dated 5.7.23 to EA ""EPA Comments on Draft Operational Environmental Management Plan - Energy Australia - Tallawarra Power Station - EPL 555""</p> <p>IEA Audit 5</p>	<p>Found compliant in IEA Audit 5 as follows: The OEMP section 1.4 states that "... The OEMP has been prepared to be consistent with the Environmental Management Plan Guideline (DPIE, 2020)...";</p> <p>The OEMP section 3.4 sets out legal compliance requirements; Appendix A provides a cross-reference of relevant compliance requirements and Appendix C provides a legal compliance table;</p> <p>EPA has approved the OEMP.</p>	Operation	Compliant
	<p>b) Overall environmental policies, guidelines and principles to be applied to the operation of the project;</p>	<p>Operational Environmental Management Plan REF 523227, Rev 03 dated 29/11/2023.</p> <p>20231129 Tallawarra B OEMP Rev 3 Final Email from EPA dated 5.7.23 to EA ""EPA Comments on Draft Operational Environmental Management Plan - Energy Australia - Tallawarra Power Station - EPL 555""</p> <p>IEA Audit 5</p>	<p>Found compliant in audit 5 as follows: The OEMP section 3.1 states that "... This OEMP reflects the principles of EnergyAustralia's corporate ISO14001 Environmental Management System....";</p> <p>Appendix B provides a copy of EnergyAustralia's HSSE Policy; and Section 5 sets out environmental monitoring plans.</p> <p>EPA has approved the OEMP.</p>	Operation	Compliant
	<p>c) relevant standards to be applied to the project and details of how the environmental performance of the operation of the project will be monitored and managed to meet the standards. Environmental performance issues shall include, but not be limited to –</p> <p>i) Measures to monitor and maintain offset measures implemented in accordance with condition 3.41 of this approval,</p> <p>ii) Methods to monitor and maintain revegetated areas (including riparian areas) during the establishment phase and long term,</p> <p>iii) Ongoing measures to monitor and control the spread of weeds,</p> <p>iv) Ongoing measures to control soil erosion and sedimentation;</p> <p>v) Water management plan, prepared in consultation with the EPA, identifying clean water and dirty water (i.e. waste water streams) areas on site maps, waste water volumes, sources and pollutants, and details of the water management measures to be implemented to manage the specific pollutant streams and clean water runoff,</p> <p>vi) Procedures for planned and unplanned water discharges from the site, and</p> <p>vii) Emergency response procedures in the event of flooding;</p>	<p>Operational Environmental Management Plan REF 523227, Rev 03 dated 29/11/2023.</p> <p>20231129 Tallawarra B OEMP Rev 3 Final Email from EPA dated 5.7.23 to EA ""EPA Comments on Draft Operational Environmental Management Plan - Energy Australia - Tallawarra Power Station - EPL 555""</p> <p>IEA Audit 5</p>	<p>Found compliant in audit 5 as follows: The OEMP section 3.5 sets out the standard and guidelines governing this OEMP;</p> <p>The OEMP section 5 sets out environmental monitoring plans; The OEMP section 5.6.7 sets out environmental management measures; and</p> <p>The OEMP Appendix D section 4 includes the measures to monitor and maintain offset measures.</p> <p>EPA has approved the OEMP.</p>	Operation	Compliant
	<p>d) a description of the roles and responsibilities for all relevant employees involved in the operation of the project;</p>	<p>Operational Environmental Management Plan REF 523227, Rev 03 dated 29/11/2023.</p> <p>20231129 Tallawarra B OEMP Rev 3 Final Email from EPA dated 5.7.23 to EA ""EPA Comments on Draft Operational Environmental Management Plan - Energy Australia - Tallawarra Power Station - EPL 555""</p> <p>IEA Audit 5</p>	<p>Found compliant in audit 5 as follows: The OEMP section 3.3 sets out the roles and responsibilities of key personnel involved in the environmental management of the project;</p> <p>EPA has approved the OEMP.</p>	Operation	Compliant
	<p>e) a means by which environmental performance can be periodically reviewed and improved, where appropriate and what actions will be taken to address identified potential adverse environmental impacts;</p>	<p>Operational Environmental Management Plan REF 523227, Rev 03 dated 29/11/2023.</p> <p>20231129 Tallawarra B OEMP Rev 3 Final Email from EPA dated 5.7.23 to EA ""EPA Comments on Draft Operational Environmental Management Plan - Energy Australia - Tallawarra Power Station - EPL 555""</p> <p>IEA Audit 5</p>	<p>Found compliant in audit 5 as follows: The OEMP section 3.10 and 3.12 set out "...means by which environmental performance can be periodically reviewed and improved, where appropriate and what actions will be taken to address identified potential adverse environmental impacts..";</p> <p>The OEMP section 3.10 outlines site inspections; and The OEMP section 3.11 outlines the review and lodgment process.</p> <p>EPA has approved the OEMP.</p>	Operation	Compliant

	<p>g) management policies to ensure that environmental performance goals are met and to comply with the conditions of this approval; and</p>	<p>Operational Environmental Management Plan REF 523227, Rev 03 dated 29/11/2023.</p> <p>20231129 Tallawarra B OEMP Rev 3 Final Email from EPA dated 5.7.23 to EA ""EPA Comments on Draft Operational Environmental Management Plan - Energy Australia - Tallawarra Power Station - EPL 555""</p> <p>IEA Audit 5</p>	<p>Found compliant in audit 5 as follows:</p> <p>The OEMP section 5 sets out environmental monitoring plans "... designed to comply with regulatory requirements and the Project Approval and provide an ongoing analysis of the condition of the environment during operation...";</p> <p>EPA has approved the OEMP.</p>	Operation	Compliant
	<p>h) the environmental monitoring requirements outlined under conditions 4.5 to 4.14 of this approval, inclusive. The Plan shall be submitted for the approval of the Secretary no later than one month prior to the commencement of operation of the project, or within such period otherwise agreed by the Secretary. Operation shall not commence until written approval has been received from the Secretary.</p> <p>The Proponent must implement the approved OEMP for the project.</p>	<p>OEMP on website Reference: 523227</p> <p>Revision: 03 dated 2023-11-29: Final version approved by DPE</p> <p>Emails between EA and DPE in December 2023</p> <p>Letter of approval from Secretary dated 06/12/2023 Ref MP07_0124-PA-68</p>	<p>Found compliant in audit 5 as follows:</p> <p>EPA email dd 05Jul23 confirms "The EPA are in agreement with EnergyAustralia's proposed OEMP and offer no further comments.... Please consider this email EPA's formal response, thus satisfying the Minister's Conditions of Approval and Condition E6.1 of EPL 555";</p> <p>Rev 01 includes updates following said EPA review;</p> <p>Emails between EA and DPE in December 2023 show the review process and all RFIs closed ready for approval. DPE says it will "get that approval out in the next day or so – Steve is signing it out and he is onsite today"</p> <p>Letter from DPE to EA approved OEMP</p>	Operation	Compliant
	<p>The Proponent must implement the approved OEMP for the project.</p>	<p>OEMP on website Reference: 523227</p> <p>Revision: 03 dated 2023-11-29: Final version approved by DPE</p> <p>Operational Environment Management Plan (OEMP) Training Pack</p>	<p>Operational Environment Management Plan (OEMP)</p> <p>Training Pack outlines the site, n/c and incident notification requiriements, community consultation and complaints obligations, and how the OEMP integrates with the current EMS. The inductions covers each of the Subplans, which include: Water, Air Quality, Noise, Waste, Heritage, Weeds management, Vegetation offset plan &amp; Soil erosion and sediment; and outlined the relevant information for each of these section.</p>	Operation	Compliant
7.5 OPERATION ENVIRONMENTAL MANAGEMENT PLAN	<p>As part of the OEMP for the project, required under condition 7.4 of this approval, the Proponent must prepare and implement the following Management Plans:</p> <p>a) an Air Quality Management Plan in consultation with the EPA to outline measures to manage impacts from the project on local and regional air quality. The Plan shall include, but not necessarily be limited to -</p> <p>i) Identification of all major sources of particulate and gaseous air pollutants that may be emitted from the project, being both point-source and diffuse emissions, including identification of the major components and quantities of these emissions,</p> <p>ii) Monitoring for gaseous and particulate emissions from the project,</p> <p>iii) Procedures for the minimisation of gaseous and particulate emissions from the project, including pro-active and reactive management and response mechanisms, with specific reference to measures to be implemented and actions to be taken to minimise and prevent potential elevated air quality impacts on surrounding land uses as a consequence of meteorological conditions, upsets within the project, or the mode of operation of the project at any time,</p> <p>iv) Specific procedures for the management of generating efficiency and the minimisation of greenhouse gas emissions per unit of electricity generated,</p> <p>v) Procedures aimed at maximising the efficiency of the start-up and shut-down cycles for the project,</p> <p>vi) Provision for regular review of air quality monitoring data, with comparison of results against the predictions made in the document listed under condition 1.1c) of this approval,</p> <p>vii) Plans for regular maintenance of process equipment to minimise the potential for leaks and fugitive emissions, and</p> <p>viii) A contingency plan should an incident, process upset or other initiating factor lead to elevated air quality impacts, whether above normal operating conditions or environmental performance goals/ limits; and</p>	<p>OEMP Rev 3 dated 29/11/2023</p> <p>Email from EPA dated 5.7.23 to EA ""EPA Comments on Draft Operational Environmental Management Plan - Energy Australia - Tallawarra Power Station - EPL 555""</p>	<p>EPA email states that the EPA are in agreement with EnergyAustralia's proposed OEMP and offer no further comments.</p>	Operation	Compliant

	<p>b) a Noise Management Plan in consultation with the EPA to detail measures to mitigate and manage noise during operation of the project. The Plan shall include, but not necessarily be limited to -</p> <p>i) <del>Identification</del> of the noise limits specified under this approval,</p> <p>ii) <del>Identification</del> of operational activities that will be carried out and the associated noise sources,</p> <p>iii) <del>Details</del> of all management methods, procedures and mitigation measures that will be implemented to control individual and overall noise emissions from the site during operation,</p> <p>iv) <del>Procedures</del> for periodic consideration of noise impacts against the noise limits specified under this approval,</p> <p>v) <del>Noise</del> monitoring and reporting procedures, and</p> <p>vi) <del>Procedures</del> to generate suitable documentation for annual environmental auditing, that demonstrates that the noise limits specified under this approval are being met.</p>	<p>OEMP Rev 3 dated 29/11/2023</p> <p>Email from EPA dated 5.7.23 to EA ""EPA Comments on Draft Operational Environmental Management Plan - Energy Australia - Tallawarra Power Station - EPL 555""</p>	<p>EPA email states that the EPA are in agreement with EnergyAustralia's proposed OEMP and offer no further comments.</p>	<p>Operation</p>	<p><b>Compliant</b></p>
7.7 REVISION OF STRATEGIES, PLANS AND PROGRAMS	<p>Within 3 months, unless the Secretary agrees otherwise, of:</p> <p>a) the submission of an incident report under condition 5.1 of this approval;</p>	<p>Incident register (Integrum)</p>	<p>No incidents reported</p>		<p><b>Not Triggered</b></p>
	<p>b) the submission of an Independent Environmental Audit report under condition 5.11 of this approval;</p>	<p>Nil</p>	<p>No IEA submitted during this reporting period</p>		<p><b>Not Triggered</b></p>
	<p>c) the approval of any modification to the conditions of this approval; or</p>	<p>Project Approval 07_0124</p>	<p>No modifications have been approved in this audit period.</p>		<p><b>Not Triggered</b></p>
	<p>d) a direction from the Secretary under condition 1.3 of this approval;</p>	<p>Nil</p>	<p>No directions were issued by the Secretary in this audit period.</p>		<p><b>Not Triggered</b></p>
	<p>the Proponent must review and, if necessary, revise the studies, strategies or plans required under the conditions of approval to the satisfaction of the Secretary.</p> <p>Where this review leads to revisions in any such document, then within 4 weeks of the review the revised document must be submitted to the Secretary for approval, unless otherwise agreed with the Secretary.</p> <p>Note: This is to ensure the strategies, plans and programs are updated on a regular basis, and incorporate any recommended measures to improve the environmental performance of the project.</p>	<p>Noted.</p>	<p>- All IEA Audit Reports have been submitted on time as per statutory requirements</p> <p>- All IEA Report Audit Recommendations have been reviewed and addressed by Proponent, as per statutory requirements.</p> <p>- Most recent IEA Audit Report 5 had no Audit Recommendations, hence no revisions triggered.</p> <p>- No requirement to make changes to strategies and plans have been identified since the last IEA.</p>		<p><b>Not Triggered</b></p>

7.8 UPDATING AND STAGING OF STUDIES, STRATEGIES AND PLANS	<p>To ensure the studies, strategies and plans for the project are updated on a regular basis and incorporate any required measures to improve the environmental performance of the project, the Proponent may submit revised studies, strategies or plans required for the project under the conditions of approval at any time. With the agreement of the Secretary, the Proponent may also submit any study, strategy or plan required under the conditions of this approval on a staged basis.</p> <p>The Secretary may approve a revised strategy or plan required under the conditions of approval, or the stage submission of these documents, at any time. With the approval of the Secretary, the Proponent may prepare the revised or staged strategy or plan without undertaking consultation with all parties nominated under the applicable condition in this approval.</p> <p>Notes:</p> <ul style="list-style-type: none"><li>- While any study, strategy or plan may be submitted on a progressive basis, the Proponent must ensure that the existing operations on site are covered by suitable studies, strategies or plans at all times.</li><li>- If the submission of any study, strategy or plan is to be staged, then the relevant study, strategy or plan must clearly describe the specific stage to which the study, strategy or plan applies, the relationship of this stage to any future stages, and the trigger for updating the study, strategy or plan.</li></ul>	Details of studies, strategies or plans required for the project under the conditions of approval that have been revised : "Revised Plans 2022-23-24 Tracking Sheet" spreadsheet maintained by EA.	Revised Plans 2022-23-24 Tracking Sheet" spreadsheet maintained by EA. reviewed. It shows plans reviewed at relevant time and findings re need for update. No updates required during reporting period.	Operation	Compliant
---	---	--	---	-----------	-----------

## Appendix B – Action Status Table

Source	Condition of Consent Number	Action Proposed	Proposed Completion Date	Status	Action Completed
Nil					



# Appendix C – Compliance Report Declaration Form

Compliance Reporting

## Appendix D – Compliance Report Declaration Form Template

### Compliance Report Declaration Form

Project Name	Tallawarra B Gas Turbine Power Station
Project Application Number	07_0124
Description of Project	Construction and operation of a gas-fired power station and associated infrastructure, known as the Tallawarra Stage B Gas Turbine Power Station Project.
Project Address	Lot 109, DP 1050302, Yallah Bay Road, Yallah, Wollongong local government area
Proponent	EnergyAustralia Tallawarra Pty Ltd
Title of Compliance Report	Operational Compliance Report
Date	17/07/2025

I declare that I have reviewed the contents of the attached Compliance Report and to the best of my knowledge:

- the Compliance Report has been prepared in accordance with all relevant conditions of consent;
- the Compliance Report has been prepared in accordance with the Compliance Reporting Requirements;
- the findings of the Compliance Report are reported truthfully, accurately and completely;
- due diligence and professional judgement have been exercised in preparing the Compliance Report; and
- the Compliance Report is an accurate summary of the compliance status of the development.

#### Notes:

- Under section 10.6 of the Environmental Planning and Assessment Act 1979 a person must not include false or misleading information (or provide information for inclusion in) a report of monitoring data or an audit report produced to the Minister in connection with an audit if the person knows that the information is false or misleading in a material respect. The proponent of an approved project must not fail to include information in (or provide information for inclusion in) a report of monitoring data or an audit report produced to the Minister in connection with an audit if the person knows that the information is materially relevant to the monitoring or audit. The maximum penalty is, in the case of a corporation, \$1 million and for an individual, \$250,000; and
- The Crimes Act 1900 contains other offences relating to false and misleading information: section 307B (giving false or misleading information – maximum penalty 2 years' imprisonment or 200 penalty units, or both).

Name of Authorised Reporting Officer	Kyle Brown
Title	Health, Safety and Environmental Specialist
Signature	 17/07/2025
Qualification	Bachelor of Science (Environment)
Company	EnergyAustralia Tallawarra Pty Ltd
Company Address	Lot 109, DP 1050302, Yallah Bay Road, Yallah, Wollongong local government area

Appendix D – Figures and Photos



Figure 6-1: Tallawarra A and B power station areas



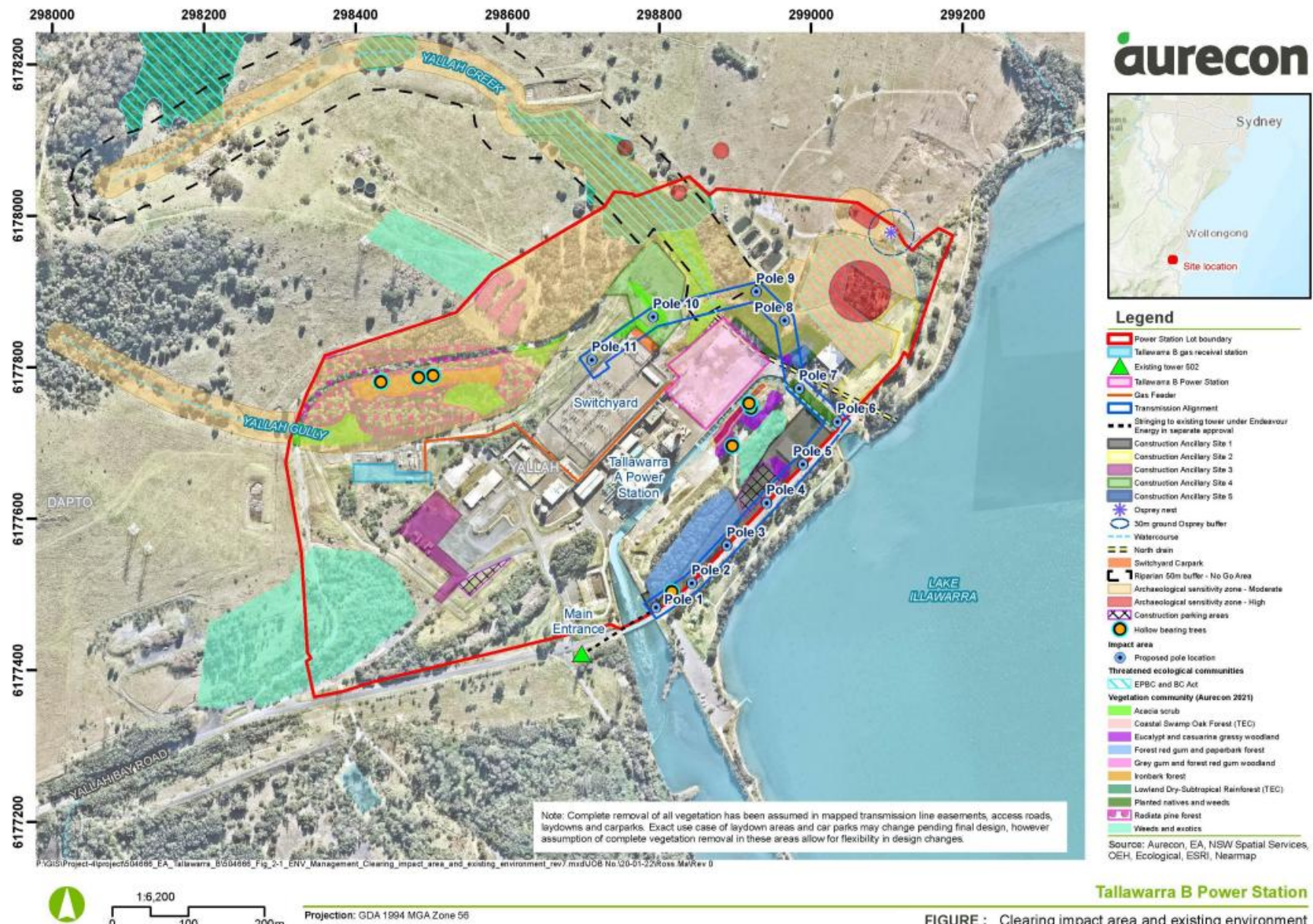


Figure 6-2: Tallawarra Power Station clearing impact and existing environment



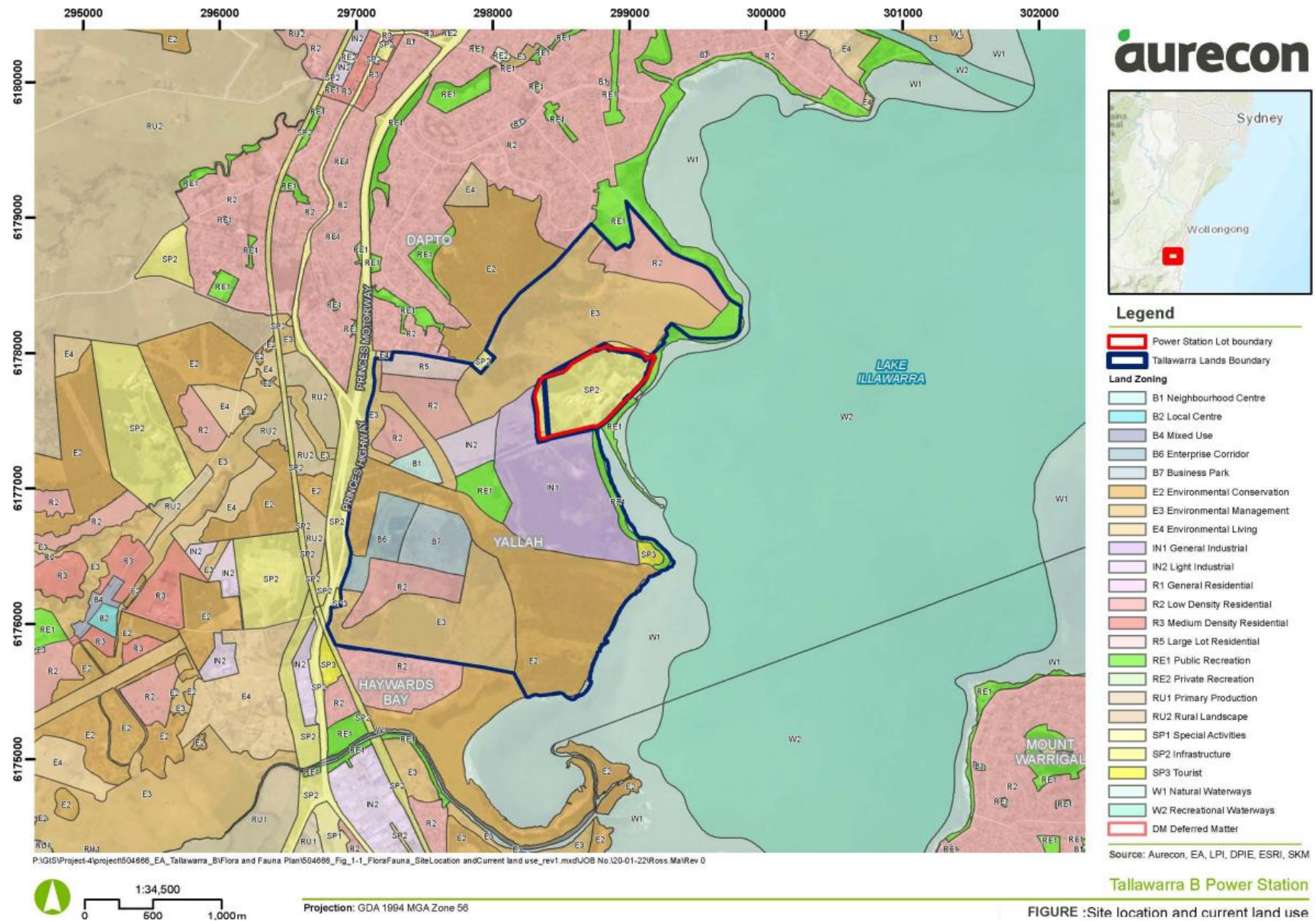


Figure 6-3: Tallawarra Power Station site location and adjacent land uses