

Monthly Environmental Monitoring Data Report

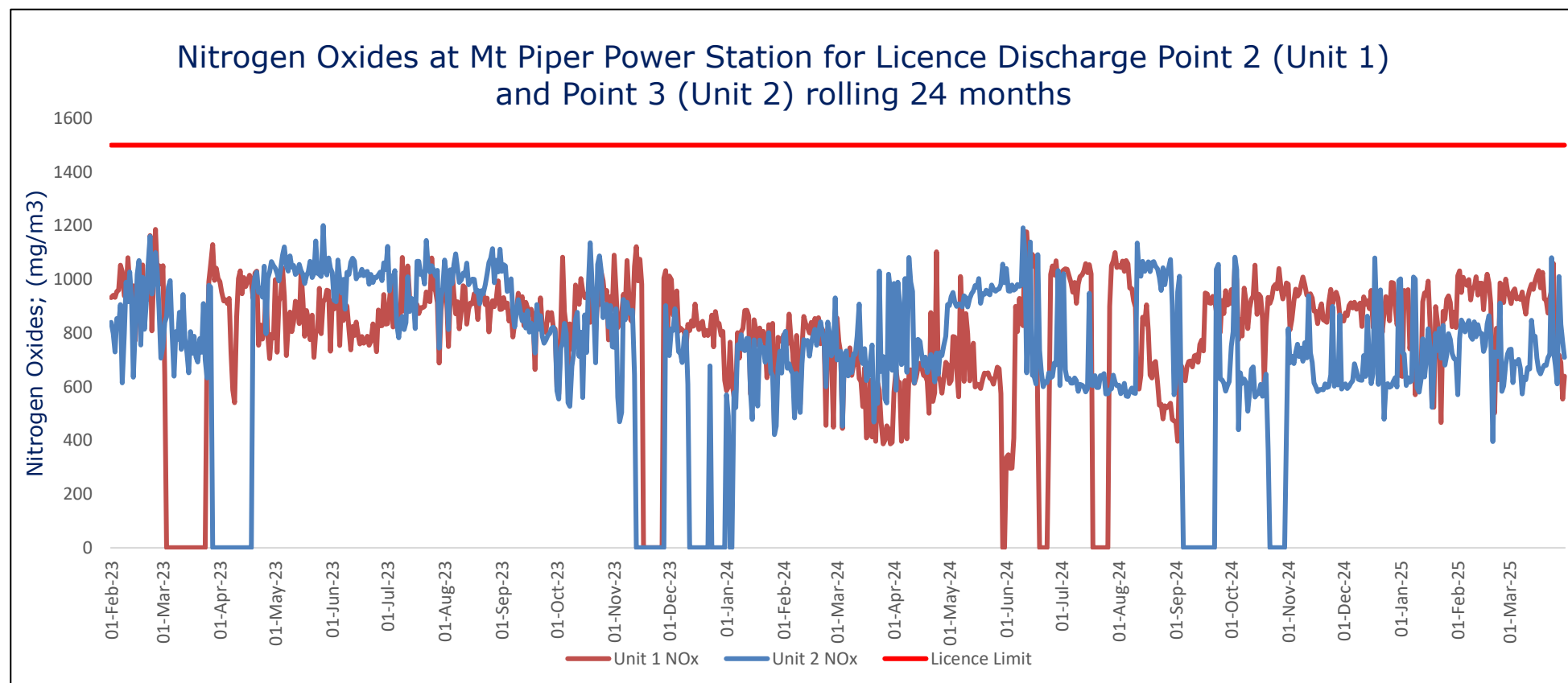
EPL Number: 13007
EPL Holder: EnergyAustralia NSW
EPL Name of Facility: MOUNT PIPER POWER STATION
EPL Address of Facility: 350 BOULDER RD PORTLAND, NSW 2847
EPL Website link: [Environment & Heritage | POEO Licences, Application and Notice Detail \(nsw.gov.au\)](https://www.environment.nsw.gov.au/poecol/Pages/POEO-Licences-Application-and-Notice-Detail.aspx?Licence=13007)
EPL Monitoring Locations: <https://www.energyaustralia.com.au/about-us/energy-generation/mt-piper-power-station/mt-piper-epa-reports>
EPL Unit of measure abbreviations: <https://www.energyaustralia.com.au/about-us/energy-generation/mt-piper-power-station/mt-piper-epa-reports>
EPL Period monitored: 1 – 31 March 2025
Monthly Summary Status: Complete: monitoring data obtained.

Compliance Summary:

Were all licence monitoring limits met:	YES
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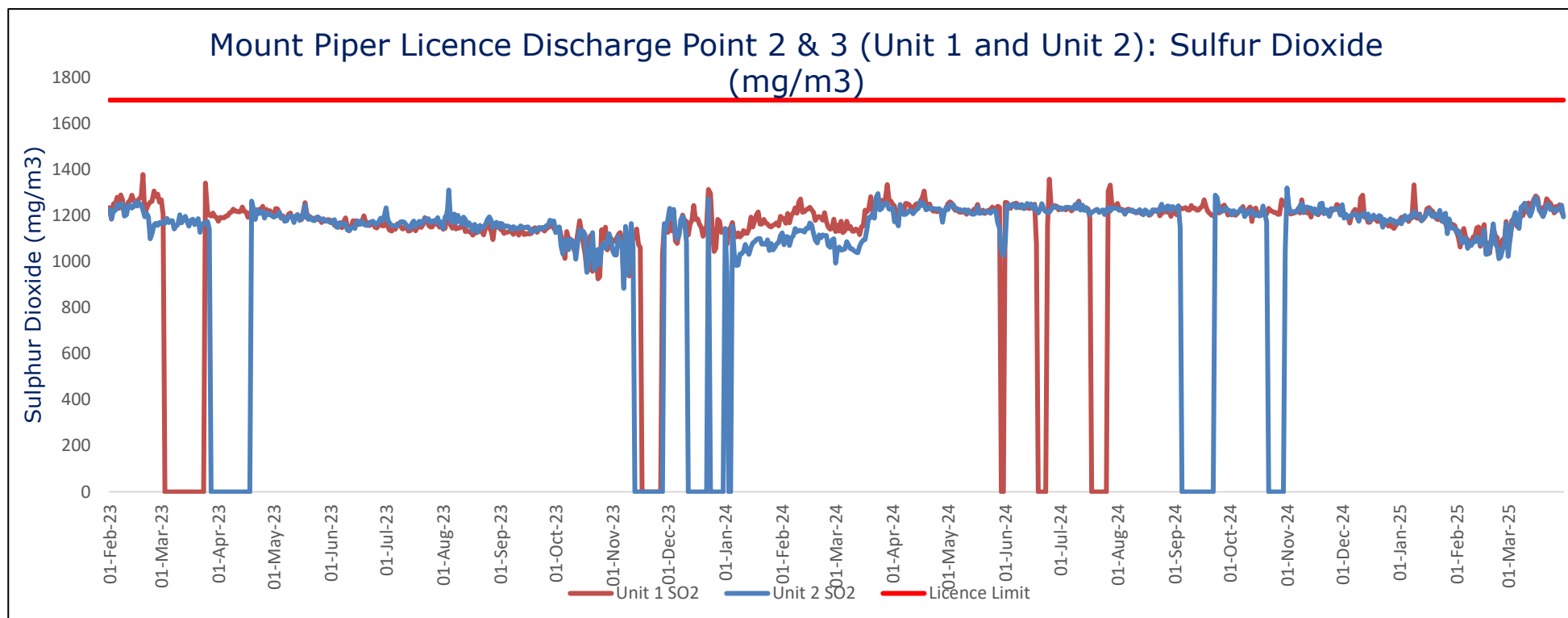
Details of any licence monitoring limit not met:

License Point #	Air/Water/Noise	Pollutant	Value measured	Licence limit	Comments
NIL	-	-	-	-	-



Note: Gap in data is due to periods when the unit was shut down, or the monitoring equipment was offline.

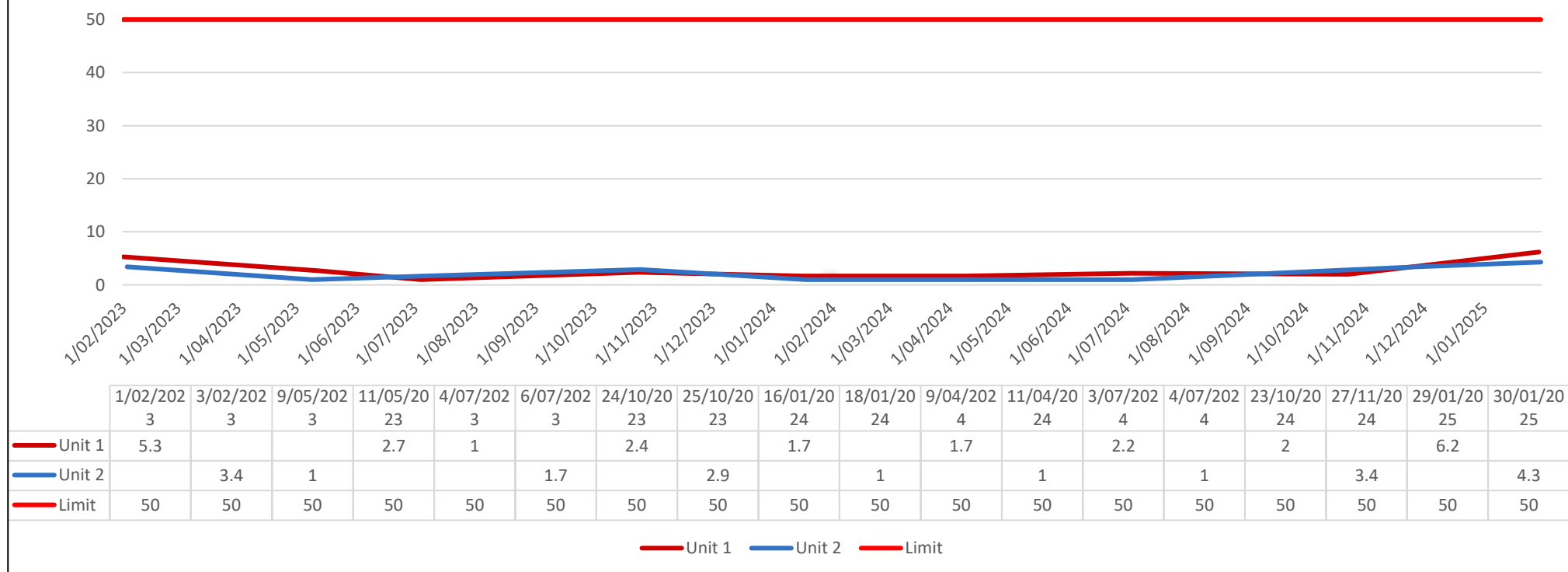
Source: Data is obtained from the Continuous Emission Monitoring System.



Note: Gap in data is due to periods when the unit was shut down, or the monitoring equipment was offline.

Source: Data is obtained from the Continuous Emission Monitoring System.

Mount Piper Licence Discharge Point 2 & 3 (Unit 1 and Unit 2): Solid Particles (mg/m³) (Quarterly Stack Tests)



Note: Gap in data is due to periods when the unit was shut down, or the monitoring equipment was offline.

Source: Data is obtained from the Quarterly Stack Testing conducted by Ektimo.

Discharge to water

Table 1 - Water Quality at EPL Point 12

2025	Samples required by EPL (1/mth during discharge)	No. of samples during month	Conductivity (µS/cm)		Oil & Grease (mg/L)		pH		Total Suspended Solids (mg/L)		Turbidity (NTU)		Compliant	Comment
			Result	Limit	Result	Limit	Result	Limit	Result	Limit	Result	Limit		
January	1	2	414	500	<5	10	7.32	6.5-8.5	3.33	50	3.17	25	Yes	Flow / Discharge recorded week of 9/01/2025
			434		<5		7.50		15.67		19.90		Yes	Flow / Discharge recorded week of 14/01/2025
February	1	2	366	500	<4	10	7.37	6.5-8.5	5.00	50	4.58	25	Yes	Flow / Discharge recorded week of 12/02/2025
			471		<4		7.75		1.33		3.87		Yes	Flow / Discharge recorded week of 26/02/2025
March	0	0	NR	500	NR	10	NR	6.5-8.5	NR	50	NR	25	Yes	Not sampled due to no flow / no discharge
April				500		10		6.5-8.5		50		25		
May				500		10		6.5-8.5		50		25		
June				500		10		6.5-8.5		50		25		
July				500		10		6.5-8.5		50		25		
August				500		10		6.5-8.5		50		25		
September				500		10		6.5-8.5		50		25		
October				500		10		6.5-8.5		50		25		
November				500		10		6.5-8.5		50		25		
December				500		10		6.6-8.5		50		25		

Air Emissions

Table 2 - Nitrogen Oxides (NO_x) Monitoring at EPL Points 2 and 3

2025	No. of samples required by licence	EPL Point	Lowest sample value (mg/m ³ , hourly average)	Mean of sample (mg/m ³)	Highest sample value (mg/m ³ , hourly average)	Limit (mg/m ³ , hourly average)	99 th percentile			Compliant
							Limit (mg/m ³)	87 1-hr averaging periods/yr	1hr averaging periods > limit	
January	Continuous	2	230	556	994	1500	1,100	87	0	Yes
		3	275	475	1009			87	0	Yes
February	Continuous	2	252	644	1032	1500	1,100	87	0	Yes
		3	242	507	912			87	0	Yes
March	Continuous	2	246	602	1060	1500	1,100	87	0	Yes
		3	288	497	1081			87	0	Yes
April	Continuous	2				1500	1,100		0	
		3							0	
May	Continuous	2				1500	1,100		0	
		3							0	
June	Continuous	2				1500	1,100		0	
		3							0	
July	Continuous	2				1500	1,100		0	
		3							0	
August	Continuous	2				1500	1,100		0	
		3							0	
September	Continuous	2				1500	1,100		0	
		3							0	
October	Continuous	2				1500	1,100		0	
		3							0	
November	Continuous	2				1500	1,100		0	
		3							0	
December	Continuous	2				1500	1,100		0	
		3							0	

Source: Data is obtained from Continuous Emission Monitoring System

Table 3 - Sulphur Dioxides (SO₂) Monitoring at EPL Points 2 and 3

2025	No. of samples required by licence	EPL Point	Lowest sample value (mg/m ³ , hourly average)	Mean of sample (mg/m ³)	Highest sample value (mg/m ³ , hourly average)	Limit (mg/m ³ , hourly average)	99 th percentile			Compliant
							Limit (mg/m ³)	87 1-hr averaging periods/yr	1hr averaging periods > limit	
January	Continuous	2	740	1147	1332	1700	1,400	87	0	Yes
		3	760	1155	1224			87	0	Yes
February	Continuous	2	772	1035	1173	1700	1,400	87	0	Yes
		3	785	1027	1165			87	0	Yes
March	Continuous	2	899	1146	1284	1700	1,400	87	0	Yes
		3	885	1138	1277			87	0	Yes
April	Continuous	2				1700	1,400		0	
		3							0	
May	Continuous	2				1700	1,400		0	
		3							0	
June	Continuous	2				1700	1,400		0	
		3							0	
July	Continuous	2				1700	1,400		0	
		3							0	
August	Continuous	2				1700	1,400		0	
		3							0	
September	Continuous	2				1700	1,400		0	
		3							0	
October	Continuous	2				1700	1,400		0	
		3							0	
November	Continuous	2				1700	1,400		0	
		3							0	
December	Continuous	2				1700	1,400		0	
		3							0	

Source: Data is obtained from the Continuous Emission Monitoring System

Table 4 - Oxygen (O₂), Temperature & Moisture Monitoring at EPL Points 2 and 3

2025	No. of samples required by licence	EPL Point	Oxygen			Temperature			Moisture		
			Lowest sample value (%, hourly average)	Mean of sample (%)	Highest sample value (%, hourly average)	Lowest sample value (°C, hourly average)	Mean of sample (°C)	Highest sample value (°C, hourly average)	Lowest sample value (H ₂ O, hourly average)	Mean of sample (H ₂ O)	Highest sample value (H ₂ O, hourly average)
January	Continuous	2	6.0	9.0	11.0	105	117	131	4.4	6.9	8.7
		3	6.6	9.5	11.6	105	114	131	4.1	6.6	8.2
February	Continuous	2	7.4	9.4	14.1	91	115	131	3.7	6.8	8.9
		3	7.6	9.8	14.0	101	113	129	3.7	6.4	8.3
March	Continuous	2	7.4	9.0	13.9	90	117	131	4.6	6.9	8.5
		3	7.8	9.4	13.9	101	112	133	4.5	6.5	8.1
April	Continuous	2									
		3									
May	Continuous	2									
		3									
June	Continuous	2									
		3									
July	Continuous	2									
		3									
August	Continuous	2									
		3									
September	Continuous	2									
		3									
October	Continuous	2									
		3									
November	Continuous	2									
		3									
December	Continuous	2									
		3									

Source: Data is obtained from the Continuous Emission Monitoring System

Table 5 – Quarterly Stack Emissions Monitoring at EPL Points 2 and 3

2025	No. of samples required by EPL per year	EPL Point	Samples taken (year to date)	Result				Limit	Compliant
				Q1	Q2	Q3	Q4		
Solid Particles (mg/m ³)	4	2	1	6.2				50	Yes
		3	1	4.3					Yes

Table 6 – Six Monthly Stack Emissions Monitoring at EPL Points 2 and 3

2025	No. of samples required by EPL per year	EPL Point	Samples taken (year to date)	Result		Limit	Compliant
				Jan - Jun	Jul - Dec		
Carbon Dioxide (%)	2	2	1			-	
		3	1			-	
Cadmium (mg/m ³)	2	2	1	<0.0002		0.03	Yes
		3	1	<0.0002			Yes
Mercury (mg/m ³)	2	2	1	0.0021		0.03	Yes
		3	1	0.00077			Yes
Type 1 and Type 2 substances in aggregate (mg/m ³)	2	2	1	<0.03		0.60	Yes
		3	1	<0.03			Yes
Hydrogen Chloride (mg/m ³)	2	2	1			50	
		3	1				
Fluorine (mg/m ³)	2	2	1			30	
		3	1				
Chlorine (mg/m ³)	2	2	1			4	
		3	1				
Sulfuric Acid Mist and Sulfur Trioxide as SO ₃ (mg/m ³)	2	2	1			100	
		3	1				
Volatile Organic Compounds as n-propane equivalent (mg/m ³)	2	2	1			8	
		3	1				

MT Piper Power Station

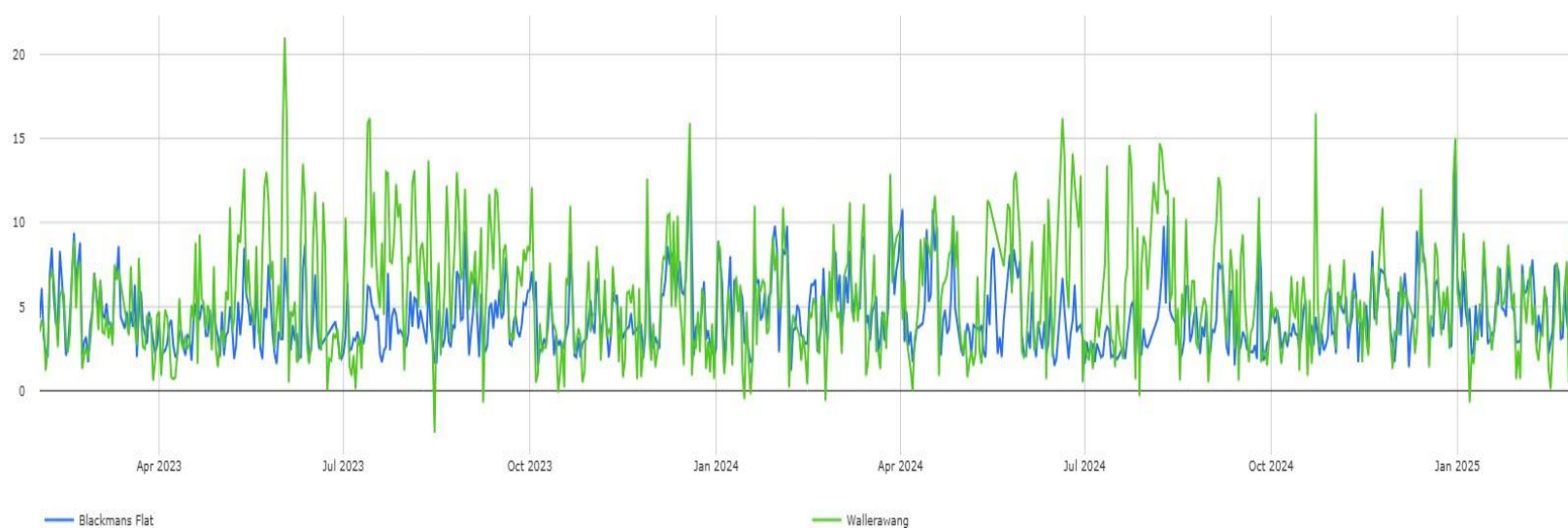
Ambient Air Quality and Thompsons Creek Reservoir Water Quality Monitoring Data

Table 7 – Ambient Air Quality Monitoring at Blackmans Flat, Wallerawang & Newnes Plateau

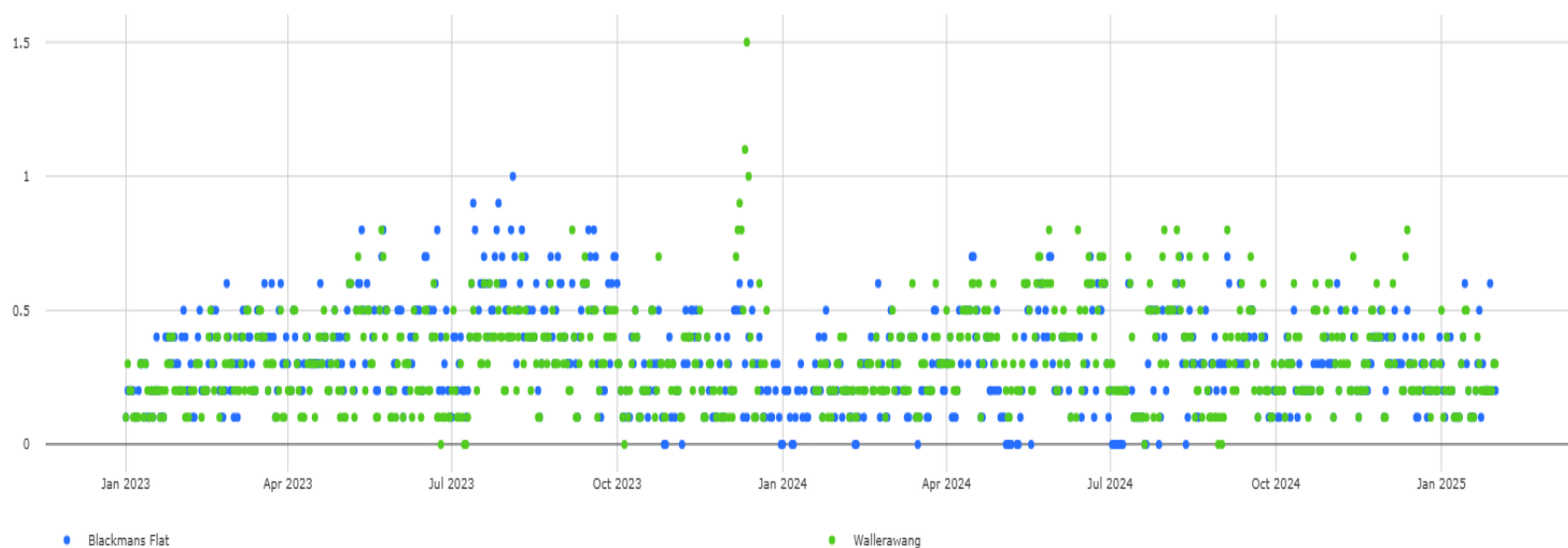
2025	No. of samples required by licence	Parameter	Blackmans Flat			Wallerawang			Newnes		
			Min Daily Reading	Monthly Average	Max Daily Reading	Min Daily Reading	Monthly Average	Max Daily Reading	Blank	Newnes1	Newnes2
January	Continuous	SO ₂ (pphm)	-0.1	0.1	0.8	0.0	0.0	0.3	<0.9	<0.9	<0.9
		NO ₂ (pphm)	0.1	0.2	0.6	0.1	0.2	0.5	<0.6	<0.6	<0.6
		PM2.5 (µg/mg ³)	2.1	4.7	8.5	-0.7	4.9	9.4	NR	NR	NR
February	Continuous	SO ₂ (pphm)	0.0	0.2	0.3	0.0	0.0	0.2	<0.9	<0.9	<0.9
		NO ₂ (pphm)	0.1	0.3	0.6	0.1	0.3	0.6	<0.6	<0.6	<0.6
		PM2.5 (µg/mg ³)	2.2	5.1	8.0	0.1	4.6	9.2	NR	NR	NR
March	Continuous	SO ₂ (pphm)									
		NO ₂ (pphm)									
		PM2.5 (µg/mg ³)									
April	Continuous	SO ₂ (pphm)									
		NO ₂ (pphm)									
		PM2.5 (µg/mg ³)									
May	Continuous	SO ₂ (pphm)									
		NO ₂ (pphm)									
		PM2.5 (µg/mg ³)									
June	Continuous	SO ₂ (pphm)									
		NO ₂ (pphm)									
		PM2.5 (µg/mg ³)									
July	Continuous	SO ₂ (pphm)									
		NO ₂ (pphm)									
		PM2.5 (µg/mg ³)									
August	Continuous	SO ₂ (pphm)									
		NO ₂ (pphm)									
		PM2.5 (µg/mg ³)									
September	Continuous	SO ₂ (pphm)									
		NO ₂ (pphm)									
		PM2.5 (µg/mg ³)									
October	Continuous	SO ₂ (pphm)									
		NO ₂ (pphm)									
		PM2.5 (µg/mg ³)									
November	Continuous	SO ₂ (pphm)									
		NO ₂ (pphm)									
		PM2.5 (µg/mg ³)									
December	Continuous	SO ₂ (pphm)									
		NO ₂ (pphm)									
		PM2.5 (µg/mg ³)									

Source: Data is obtained from the Ambient Air Monthly Report

MPPS Blackmans Flat & Wallerawang Ambient Stations PM2.5 ($\mu\text{g}/\text{m}^3$) Daily Average - 24 Months Rolling



MPPS Blackmans Flat & Wallerawang Ambient Stations NO2 pphm Daily Average - 24 Months Rolling



MPPS Blackmans Flat & Wallerawang Ambient Stations SO2 pphm Daily Average - 24 Months Rolling

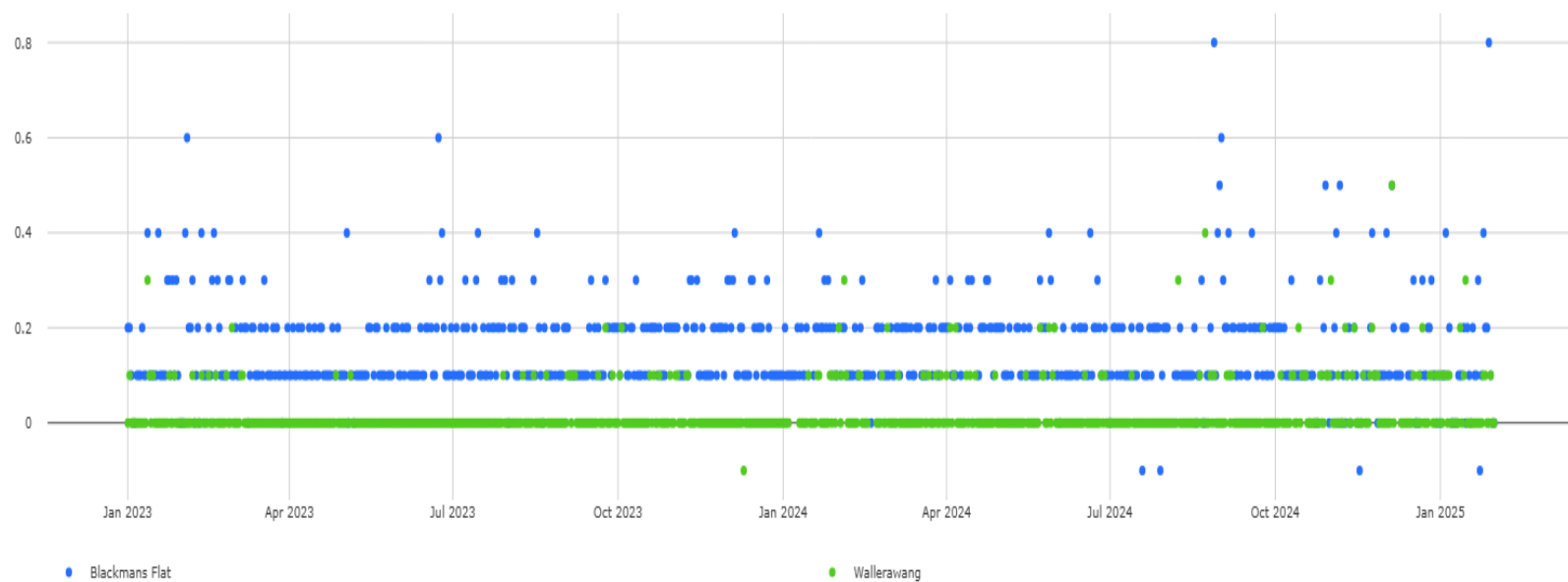


Table 8 – Thompsons Creek Reservoir Riparian Release Water Quality

2025	No. of samples required by licence	Electrical Conductivity (µS/cm)						Discharge Volume (ML/month)
		Thompsons Creek Reservoir			TCR Riparian Release			
		Lowest Sample Value	Median Sample Value	Highest Sample Value	Lowest Sample Value	Median Sample Value	Highest Sample Value	
January	Continuous	477.6	478.2	478.5	NR	NR	NR	39.02
February	Continuous	478.7	479.2	481.4	NR	NR	NR	207.83
March	Continuous	479.5	480.5	481.7	478	491	496	571.47
April	Continuous							
May	Continuous							
June	Continuous							
July	Continuous							
August	Continuous							
September	Continuous							
October	Continuous							
November	Continuous							
December	Continuous							

*TCR Riparian Release = TCD 100 mm Riparian Release