

Tallawarra Stage B Power Station
First Operational Independent Audit Report
Final



Tallawarra Power Station

First Operation Independent Audit Report Final

Client: EnergyAustralia

Prepared by:

Water Technology Pty Ltd trading as Molino Stewart
Suite 3, Level 1, 20 Wentworth Street, Parramatta NSW 2150, Australia
PO Box 614, Parramatta CBD BC, Parramatta NSW 2124
T +61 2 9354 0300 www.molinostewart.com.au
ABN 60 093 377 283
ACN 093 377 283

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Audit Report



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Document Approval

For Water Technology	
Name	Shireen Baguley
Position	Principal
For Energy Australia Tallawarra	
Name	Glen Cowling
Position	HSSE Lead Tallawarra Stage B









Executive Summary

Energy Australia owns the Tallawarra Power Station site which is located in Yallah, on the western foreshore of Lake Illawarra in New South Wales, approximately 13 kilometers southwest of Wollongong (Lot 109, DP 1050302, Yallah Bay Road, Yallah, Wollongong local government area). The site currently has the gas fired Tallawarra A combined cycle gas turbine (CCGT) power station operating and a permit for an extension, to be called Tallawarra Stage B Gas Turbine Power Station Project. The Tallawarra Stage B Gas Turbine Power Station (Tallawarra Stage B) is operated by EnergyAustralia as a wholly owned subsidiary of CLP Holdings Ltd.

The existing Tallawarra A gas-fired power station's generation capacity is 435 MW, and before the Tallawarra gas-fired power station commenced operations in January 2009, the site was a 320MW coal-fired power station which operated between 1954 and 1989.

Tallawarra Stage B was approved by the then Minister for Planning on 21 December 2010 and is considered Critical State Significant Infrastructure (CSSI) (CSSI 07_0124).

In December 2020 EnergyAustralia had a second modification of the existing Project Approval. The modification provides approval to:

- extend the Project Approval lapse date by two years to December 2022, and
- amend the project description within Condition of Approval 1.5 so that a single open cycle gas turbine may be used for the power plant.

The existing Tallawarra A gas-fired power station is licensed by the *NSW Environment Protection Authority* (EPA) under the *Protection of the Environment Operations Act 1997* (POEO Act), Environmental Protection Licence (EPL) number 555 (EPL 555).

Construction of Tallawarra Stage B is completed, and the commissioning of the new plant was carried out from the 13 November 2023 with Hold Point Testing completed on 13 March 2024 with power being supplied to the national electricity grid at the time of this final Operational audit.

The Tallawarra Stage B approval is conditional on the adherence of the project to the conditions of consent outlined in the Project Approval. To meet the approval conditions an independent and suitable qualified auditor required to undertake an independent environmental audit of the Tallawarra Stage B.

Molino Stewart has been engaged by Energy Australia Tallawarra Pty Ltd (EnergyAustralia) to complete the first operational audit for the Tallawarra Stage B in accordance with the Conditions of Approval requirements. This includes a comprehensive report which outlines the audit methodology, findings, and recommended measures or actions that will improve the environmental performance of the project (this report).

The audit has reviewed the project's compliance via systems, documents, records, and procedures in relation to conditions of consent associated with the Tallawarra Stage B Project, for the 26-week period from 29 October 2023 to 29 April 2024. This audit has covered the final stage of construction as well as the relevant commissioning and operational conditions to assess compliance as EnergyAustralia moved the plant into operation.

The audit considered a total of 114 conditions from the Project Approval, of which there were 194 separately assessable sub-conditions (items). The Tallawarra Stage B project was found to be compliant with the approval consent requirements.

Of the 194 assessable sub-conditions, during the audit a total of 58 items were not triggered and the remaining 136 sub-conditions were determined to be compliant. No non-compliances and no opportunities for improvement were recorded.







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1 | Introduction

1.1 Background

Energy Australia owns the Tallawarra Power Station site is located in Yallah, on the western foreshore of Lake Illawarra in New South Wales, approximately 13 kilometers southwest of Wollongong (Lot 109, DP 1050302, Yallah Bay Road, Yallah, Wollongong Local Government Area). The site currently has the gas fired Tallawarra A combined cycle gas turbine (CCGT) power station operating and a permit for an extension, to be called Tallawarra Stage B Gas Turbine Power Station Project.

Tallawarra Stage B was approved by the then Minister for Planning on 21 December 2010 and is considered Critical State Significant Infrastructure (CSSI) (CSSI 07_0124).

A modification for the extension of the Project Approval lapse date (MP07_0124 Mod-1) was approved by the Minister for Planning on 6 April 2016.

In December 2020 EnergyAustralia had a second modification (MP07_0124-Mod-2) of the existing Project Approval approved. The modification provides approval to:

- extend the Project Approval lapse date by two years to December 2022, and
- amend the project description within Condition of Approval 1.5 so that a single open cycle gas turbine may be used for the power plant.

The approval is conditional on the adherence of the project to the conditions of consent outlined in the Project Approval.

1.2 Audit Scope

To meet its post approval conditions, EnergyAustralia requires an independent and suitable qualified contractor to assemble an audit team and undertake an independent environmental audit of the Project. The Audit is to be undertaken in accordance with the relevant Conditions of Approval:

- **5.9)** Independent Audits of the project must be conducted and carried out in accordance with the Independent Audit Post Approval Requirements (2020).
- **5.10)** Proposed independent auditors must be agreed to in writing by the Secretary prior to the commencement of an Independent Audit.
- **5.11)** The Secretary may require the initial and subsequent Independent Audits to be undertaken at different times to those specified in the Compliance Reporting Post Approval Requirements (2020), upon giving at least 4 weeks' notice (or timing) to the Proponent of the date upon which the audit must be commenced.
- **5.12**) In accordance with the specific requirements in the Independent Audit Post Approval Requirements (2020), the Proponent must:
 - a) review and respond to each Independent Audit Report prepared under condition 5.11 or condition 5.13 of this approval where notice is given by the Secretary;
 - b) submit the response to the Secretary; and
 - c) make each Independent Audit Report, and response to it, publicly available within 60 days of submission to the Secretary, unless otherwise agreed by the Secretary.
- **5.13**) Independent Audit Reports and the Proponent's response to audit findings must be submitted to the Secretary within 2 months of undertaking the independent audit site





inspection as outlined in the Independent Audit Post Approvals Requirements (2020), unless otherwise agreed by the Secretary.

Molino Stewart (now Water Technology) was engaged by EnergyAustralia to complete the independent environmental audits during construction for the Tallawarra Stage B Project in accordance with the Conditions of Approval requirements. This is first operational audit. Molino Stewart is to submit a comprehensive report (this report) which outlines the audit methodology, findings, and recommended measures or actions that will improve the environmental performance of the project.

1.2.1 Audit Period

This is the fourth independent environmental audit during construction, carried out in accordance with the Independent Audit Post Approvals Requirements (2020) as follows:

Audit Nr	Audit Type	Audit Period	Status
1	Construction	07Feb22 – 28Apr22	Complete
2	Construction	29Apr22 – 28Oct22	Complete
3	Construction	29Oct22 – 28Apr23	Complete
4	Construction	29Apr23 – 28Oct23	Complete
5 /1	Operation	29Oct23 – 28Apr23	This report

Construction of Tallawarra Stage B is completed, and the commissioning of the new plant was carried out from the 13 November 2023 with Hold Point Testing completed on 13 March 2024 with power being supplied to the national electricity grid at the time of this final Operational audit. The audit has reviewed the project's compliance via systems, documents, records, and procedures in relation to conditions of consent associated with the Tallawarra Stage B Project, for the 26-week period from 29 October 2023 to 29 April 2024. This audit has covered the final stage of construction as well as the relevant commissioning and operational conditions to assess compliance as EnergyAustralia moved the plant into operation.

1.2.2 Audit Team and Endorsement

The audit was undertaken by Molino Stewart's (now Water Technology Pty Ltd) Shireen Baguley BE MEngSc, who is an Exemplar Global certified lead environmental auditor (12550).

The approval documents issued by Department of Planning, Housing and Infrastructure (DPHI) are provided in Appendix A. The audit team has provided the Declaration of Independence Forms as per Appendix F.

1.2.3 Independent Audit Post Approval Requirements 2020

The Independent Environmental Audit has been undertaken in accordance with Department of Planning Industry and Environment's (DPIE's) Independent Audit Post Approval Requirements 2020.





1.3 Audit Objective

This independent environmental audit is in accordance with its Conditions of Approval (CoA) i.e. the document Consolidated Conditions of Approval (MP07-0124) Schedule 2 (December 2020). The audit serves to assess the environmental performance of the project with reference to the relevant requirements in the conditions of consent.



2 | Terms of Reference

2.1 Audit Methodology

The audit was conducted between 6 February 2024 and 29 April 2024 to determine compliance with the terms of reference stated in this section.

The audit was based on:

- examination of a sample of administrative, technical and operating documents and records provided both prior to, during and subsequent to the period the auditor was on site.
- site inspection of the facilities and surrounding areas.
- interviews and discussions with key personnel.

2.1.1 Audit Criteria

The Project was audited against the following criteria:

- Consolidated Conditions of Approval (MP07-0124) Schedule 2 (December 2020).
- Post approval documents required under the Conditions of Approval (including environmental mitigation measures and recommendations provided in environmental management plans).
- Department of Planning Industry and Environment (DPIE) Independent Audit Post Approval Requirements (2020).
- The feedback, requests, and/or comments of relevant agencies consulted.
- Any other relevant documentation, procedures or plans associated with the project.

2.1.2 Site Inspection

The site inspection was conducted by Shireen Baguley on 9 May 2024. The weather during this period was cloudy with some afternoon rain. The site was dampened from antecedent rainfall events. The Tallawarra B plant and associated areas were inspected.

Photos from the site inspection are contained within Appendix D.

2.1.3 Site Interviews

Site interviews were undertaken by Shireen Baguley on 9 April 2024. Those interviewed are listed below:

Glen Cowling - HSSE Lead Tallawarra B

Amanda Jones - Environmental Planning & Assurance Specialist (EA)

Toby Hobbs - Environmental Representative (external)

Nick Kerwick - Construction lead Tallawarra B (EA)

Steven Newton - Environmental Lead (GE)





2.1.4 Consultation

Consultation was undertaken with DPHI by Shireen Baguley on 1 March, 2024 as part of the audit scope. The purpose of this consultation was to obtain the DPHI's input into the scope of the audit and to provide any comments that it felt should be accounted for during the audit.

See section 3.3.9 for further details. Consultation correspondence to DPHI is included in Appendix E.

2.2 Compliance Status Descriptors

The audit findings were graded in accordance with the following Department of Planning and Environment classifications (DPIE, June 2020): -

Compliant: The auditor has collected sufficient verifiable evidence to demonstrate that all elements of the requirement have been complied with within the scope of the audit.

Non-Compliant: The auditor has determined that one or more specific elements of the conditions or requirements have not been complied with within the scope of the audit.

Not Triggered: A requirement has an activation or timing trigger that has not been met at the time when the audit is undertaken, therefore an assessment of compliance is not relevant.





Report

3 | Audit Findings

3.1 Approval and Document List

Within the Tallawarra Stage B Project approval, the conditions required are set out in the document *Consolidated Conditions of Approval* (MP07-0124) Schedule 2 (December 2020). The findings have been attached as a series of documents which reflects these requirements. Furthermore, the comments received from relevant authority consultation has been incorporated into these schedules.

Thus, the detailed audit findings are presented in the attached schedule (Appendix C).

3.2 Audit Summary

At the completion of the audit, an exit meeting was held with relevant staff in attendance. The meeting consisted of informal discussions on the findings during the audit.

After the audit, further information provided by Tallawarra Stage B personnel and any further discussions undertaken was included and considered as evidence for this audit where possible, and items marked as compliant where appropriate.

The audit considered a total of 114 conditions from the Project Approval, of which there were 194 separately assessable sub-conditions (items). The Tallawarra Stage B project was found to be compliant with the approval consent requirements.

Of the 194 assessable sub-conditions, during the audit a total of 58 items were not triggered and the remaining 136 sub-conditions were determined to be compliant at the conclusion of the above process. No non-compliances and no opportunities for improvement were recorded.

In the absence of non-compliances and opportunities for improvement, no corrective or recommended actions result from this audit.

3.3 Environmental Performance

This audit has found that the environmental performance of the Project is compliant with the Conditions of Approval.

3.3.1 Physical extent of the development

During the site inspection, the physical extent of the development was reviewed against the approved plans and found to generally comply with the approved development boundary.

3.3.2 Actual versus predicted impacts

An assessment of actual impacts compared to predicted impacts documented in the environmental assessments was undertaken as detailed in Table 1. This only considers construction impacts for relevant aspects.





Table 1 Actual versus predicted impacts

Aspect and Predicted Impacts	Comparison of actual impacts compared to predicted impacts
Air	
During the construction phase of the project, the primary potential impact on air quality would be the generation of dust as a result of construction activities such as excavation. The distance to the nearest residential receiver of 1.2 kilometres is such that a sufficient buffer would exist between the construction site and neighbouring land uses to prevent dust nuisance impacts.	Actual impacts are considered to be generally in line with predicted impacts. Wet weather has largely mitigated any impacts from dust but as required appropriate measures are being implemented in line with the construction environmental management plan.
Greenhouse gas generation	
During the construction phase sources of greenhouse gas emissions will include the use of vehicles and equipment. This equipment will consume fuel (primarily diesel) resulting in the emission of greenhouse gases	Actual impacts are considered to be generally in line with predicted impacts.
Noise	
Construction noise will be generated by the operation of trucks, excavators, backhoes, front-end loaders, graders, compressors, scrapers, bulldozers, cranes, compactors, rollers and hand tools required for the construction of the project, including site clearing, bulk earthworks, establishment of site foundations, construction of buildings, plant and pipelines and transmission line installation. Considered minimal as the Stage A activities were not audible from the residential monitoring locations during the attended noise survey.	Actual impacts are considered to be generally in line with predicted impacts. There have been no complaints during construction activities. Work has been conducted outside approved work hours, and in accordance with the Category 1 permit. Noise mitigation measures have been implemented throughout the Project as detailed in Appendix A.
Water	
The site was considered to have minimal impacts to water, hydrology and flooding during construction. However, the project involves excavation and building works in close proximity to Lake Illawarra and Yallah creek. Consequently, there is a risk of erosion and sedimentation impacts arising during construction until exposed areas are stabilised.	Actual impacts are considered to be generally in line with predicted impacts. To manage erosion and sediment control and water quality discharging from the site, mitigation measures in accordance with the soil and water management plan and progressive erosion and sediment control plan are being implemented. The site faced significant challenges in relation to this aspect due to the extremely wet weather conditions which were experienced in 2022. The site has some natural advantages which enable the high volumes of runoff to be managed. These have been capitalised on by EA, which has served the site well in the management of potential impacts. Within the construction areas, erosion and sediment





control measures are in place and were

Aspect and Predicted Impacts	Comparison of actual impacts compared to predicted impacts
	adapted as the works evolved. Final forms are being put in place during this audit.
Ecology	
During the construction phase there will be some clearing of vegetation. Potential edge effects for endangered ecological communities and riparian corridors.	Actual impacts are considered to be generally in line with predicted impacts. An offset plan to compensate for the planned removal of native vegetation is in place and works are underway. This is being done by the Illawarra Aborigina Land Council. Active management of weed infestations has been completed with good results being achieved with lantana treatment.
Aboriginal heritage	
As the site has been subject to extensive previous disturbance, including excavation, being the site of the decommissioned coal fired power station, there were no sites of Aboriginal cultural heritage significance identified within the Tallawarra Stage B site. However, there are areas of high Aboriginal significance in close proximity to the site associated with Yallah Creek and the foreshore of Lake Illawarra.	Actual impacts are considered to be generally in line with predicted impacts. During the current reporting period the Project team continued to engage and consult with local Aboriginal community representatives in accordance with the DPE-approved Aboriginal Cultural Heritage Management Plan. Consultation with local Aboriginal community groups has been undertaken and RAPs were present during key periods to do site monitoring during sensitive works.
	Activities associated with the ongoing Aboriginal Cultural Education Program resulted in the Project team being presented with significant artwork produced by the Coomaditchie United Aboriginal Corporation (CUAC). The CUAC is located south of Wollongong and is an Aboriginal organisation

Activities associated with the ongoing Aboriginal Cultural Education Program resulted in the Project team being presented with a significant artwork produced by the Coomaditchie United Aboriginal Corporation (CUAC). The CUAC is located south of Wollongong and is an Aboriginal organisation dedicated to promoting Aboriginal culture and heritage. Artists from the Coomaditchie Artist's Collective collaborated with representatives of the Tallawarra B Project team to produce a painting that captured key elements of the Tallawarra Lands natural and built environment as well as important cultural heritage themes (see photo).

EA has engaged the Illawarra Local Aboriginal Land Council (ILALC) to undertake works on the biodiversity offset area. A previously unidentified Aboriginal cultural object was found within the offset area during planting activities on 11th October . The works in this area are being undertaken by ILALC, and it was a member of the ILALC team that discovered the object.





Aspect and Predicted Impacts	predicted impacts
	All protocols have been followed and the find reported to Heritage NSW and the info@epa.nsw.gov.au address on 18/10/23
Traffic and transport	
During construction, new traffic movements would be generated by construction workers and material deliveries to and from the project construction sites. Construction vehicles will utilise the same route and parking areas as used for the construction of the Tallawarra Stage A plant. Access to the site will be via Yallah Bay Road (the existing Tallawarra Stage A CCGT power station access road) off the Princes Highway, south of Dapto. The existing road network was considered sufficient to accommodate the increased traffic movements from the proposed development.	Actual impacts are considered to be generally in line with predicted impacts. A Construction Traffic Management Plan has been prepared and is being implemented. There have been no complaints during construction activities in regard to the traffic. There have been no reported occurrences or incidences relating to traffic and transport. OSOM truck movements have been completed without any issues.
Waste	
The construction a would result in the generation of waste, with waste streams including demolition waste, green waste (from clearing) and general construction waste.	Actual impacts are considered to be generally in line with predicted impacts. The project is managing all wastes in accordance with the relevant guidelines and the principles of waste avoidance, reduction, reuse and recycling via its Waste Management Plan.

3.3.3 Management plans

Aspect and Predicted Impacts

a) Construction Environmental Management Plan (CEMP)

A high-level assessment of whether the construction environmental management plan (CEMP) is adequate was undertaken as part of the first construction audit. The EMP was reviewed which also included the below sub-plans:

- Appendix E: Air quality, noise and vibration management sub plan
- Appendix F: Traffic management sub plan
- Appendix G: Flora and fauna management sub plan
- Appendix H: Soil and water management sub plan
- Appendix I: Aboriginal cultural heritage management sub plan
- Appendix J: Waste management sub plan

The Tallawarra-B Power Station Environmental Management Strategy, which incorporates the Biodiversity Offset Plan was also reviewed. These plans have been reviewed and updated as required.

b) Operational Environmental Management Plan (OEMP)

The OEMP contains and overview of the project, establishes the environmental management framework, describes the community consultation program and establishes the sub-plans and





outlines the environment monitoring and management detail for the project will be managed. The following sub-plans form part of the OEMP:

- Plume Validation Monitoring Program
- Weeds management
- Soil erosion and sediment management
- Water Management Plan
- Vegetation Offset Plan
- Air Quality Management Plan
- Noise Management Plan
- Traffic Management Plan
- Waste Management Plan; and
- Heritage Management Plan

Environmental management measures relevant to each aspect of the monitoring plans are included as relevant with links to the relevant conditions of approval and the Environment Protection Licence 555 where necessary. As noted in the audit schedule, the OEMP has been reviewed by DPHI and the Environment Protection Authority during the drafting and comments incorporated.

There are a number of plans and information that formed part of the CEMP that remain current during operations, such as the Community and Stakeholder Engagement protocols, the Vegetation Offset Plan and the management of archaeological sensitive areas have been incorporated and provide consistency in the ongoing site management.

EnergyAustralia works under an Environmental Management System (EMS). The EMS is certified to ISO14001 and is currently integrated into the operations of the existing Tallawarra plant. The OEMP for Tallawarra B will be integrated into the existing EMS so that there is holistic management for the site.

3.3.4 Agency notices

There have been no agency notices issued to Energy Australia regarding Tallawarra Power Station Stage B during this audit period.

3.3.5 Non-compliances and Points for Improvement

The audit considered a total of 114 conditions from the Project Approval, of which there were 194 separately assessable sub-conditions (items). The Tallawarra Stage B project was found to be compliant with the approval consent requirements.

Of the 194 assessable sub-conditions, during the audit a total of 58 items were not triggered and the remaining 136 sub-conditions were determined to be compliant. No non-compliances and no opportunities for improvement were recorded.

Table 2 below summarises any non-compliances and opportunities for improvement, and Section 4.2 summarises any mitigation measures identified during the audit period.





Table 2 Non-Compliances and Opportunities for Improvement identified throughout the audit.

NON-COMPLIANCES

Reference	Description
	No non-compliances identified during this audit period.

OPPORTUNITIES FOR IMPROVEMENT

Reference	Description
	No opportunities for improvement identified during this audit period.

3.3.6 Previous Report Actions

The previous audit identified no non-compliances and no opportunities for improvement

3.3.7 Complaints

The Tallawarra B Project - Complaints register is available on the proponent's public website https://www.energyaustralia.com.au/about-us/what-we-do/new-energy-projects/tallawarra-b-project under "Regulatory and Approval Documents Post-Development Consent" does not show any complaints recorded in the period of this audit.

The complaint reported in a previous audit report, made on Wed 08 June 2022, remains not closed out at the time of this report as the matter relates to road repair which is a local council responsibility. At the time of the site inspection for this audit Wollongong City Council had completed roadworks along Yallah Bay Road and its condition had improved markedly.

3.3.8 Incidents

No incidents were recorded during the audit period.

3.3.9 Agency Consultation

Consultation was undertaken with DPHI by Shireen Baguley as part of the audit scope. No additional r requests were by DPHI.





4 | Recommendations

4.1 Non-compliance Summary

The audit considered a total of 114 conditions from the Project Approval, of which there were 194 separately assessable sub-conditions (items). The Tallawarra Stage B project was found to be compliant with the approval consent requirements.

Of the 194 assessable sub-conditions, during the audit a total of 58 items were not triggered and the remaining 136 sub-conditions were determined to be compliant. No non-compliances and no opportunities for improvement were recorded.

4.2 Corrective Actions and Opportunities for Improvement

No non-compliances and no opportunities for improvement were recorded for this audit period.





Table 3 Corrective actions list

	Item list attached for details. It is required that EnergyAustralia rewwhen'. It is the responsibility of the EnergyAustralia to monitor the				Taken',
Corrective actions raised: 0 Opportunities for Improvement: 0	Is Action List Closed off? ☐ Yes ☐ No			Signed (When C	ompleted)
Item No.#	Action Item Description	Action to be Taken	By Whom	By When	Date Closed
Corrective Actions	against non-compliances				•
	No non-compliances identified this audit period.				
Corrective Actions	against opportunities for improvement				
	No opportunities for improvement identified this audit period.				





4.3 Limitations

The process by which this audit was conducted, including the sample of records selected and the method for examination used, followed established audit protocols and was in accordance with the best professional judgment of the auditor. It should be understood that the audit consisted of sample observations in a short span of time. Efforts were directed toward sampling all applicable facets of the environmental management systems and associated records, but it is important to recognise that such a sampling method can only support general conclusions and does not necessarily identify all potential problems.





5 | Conclusion

Molino Stewart (now Water Technology) undertook the first operational independent environmental audit of the Tallawarra Stage B Project. This document serves as the Independent Environmental Audit report.

The Tallawarra Stage B Project was audited against the following criteria:

- Consolidated Conditions of Approval (MP07-0124) Schedule 2 (December 2020)
- Post approval documents required under the Conditions of Approval (including environmental mitigation measures and recommendations provided in environmental management plans)
- DPIE's Independent Audit Post Approval Requirements (2020)
- The feedback, requests, and/or comments of relevant agencies consulted; and
- Any other relevant documentation, procedures or plans associated with the project.

Consultation with DPE was undertaken as part of the audit.

The audit reviewed the Tallawarra Stage B Project's compliance via systems, documents, records, and procedures in relation to conditions of approval associated with the facility's operation.

The audit considered a total of 114 conditions from the Project Approval, of which there were 194 separately assessable sub-conditions (items). The Tallawarra Stage B project was found to be compliant with the approval consent requirements.

Of the 194 assessable sub-conditions, during the audit a total of 58 items were not triggered and the remaining 136 sub-conditions were determined to be compliant. No non-compliances and no opportunities for improvement were recorded.





Appendix A | Auditor Approval Documentation



Ms Amanda Jones Level 19, Two Melbourne Quarter 697 Collins Street Melbourne Victoria 3008 26/02/2021

Dear Ms Jones

Tallawarra B Power Station (MP07_0124) Independent Environmental Audit

I refer to your letter of 19 February 2021 seeking approval of the audit team for the upcoming Independent Environmental Audit of Tallawarra B Power Station (the project), in accordance with Schedule 2, Condition 5.10 of project approval MP07_0124, as modified (the approval).

Having considered the qualifications and experience of the proposed audit team, the Secretary endorses the appointment of:

- Ms Shireen Baguley Lead Auditor;
- Mr Steven Molino Alternative Lead Auditor;
- Ms Rebecca O'Rourke Assistant Auditor;
- Ms Jenni Kremer Alternative Assistant Auditor.

to undertake the audit in accordance with Schedule 2, Condition 5.9 of the approval. This approval is conditional on the audit team being independent of the project.

Please ensure this correspondence is appended to the Independent Audit Report.

The audit is to be conducted in accordance with the Department's Independent Audit Post Approval Requirements (May 2020). A copy of the requirements can be located at https://www.planning.nsw.gov.au/Assess-and-Regulate/About-compliance/Compliance-policy-and-guidelines/Independent-audit-post-approval-requirements. Auditors may wish to have regard to AS/NZS ISO 19011 Australian/New Zealand Standard: Guidelines for quality and/or environmental management systems auditing.

The Audit report, including the response to any recommendations contained in the Audit report and a timetable to implement the recommendations is to be submitted to the Secretary, with the Audit report.

Should you have any enquiries in relation to this matter, please contact Georgia Dragicevic, Senior Compliance Officer, on 4247 1852 or by email to Georgia.Dragicevic@planning.nsw.gov.au

Yours sincerely

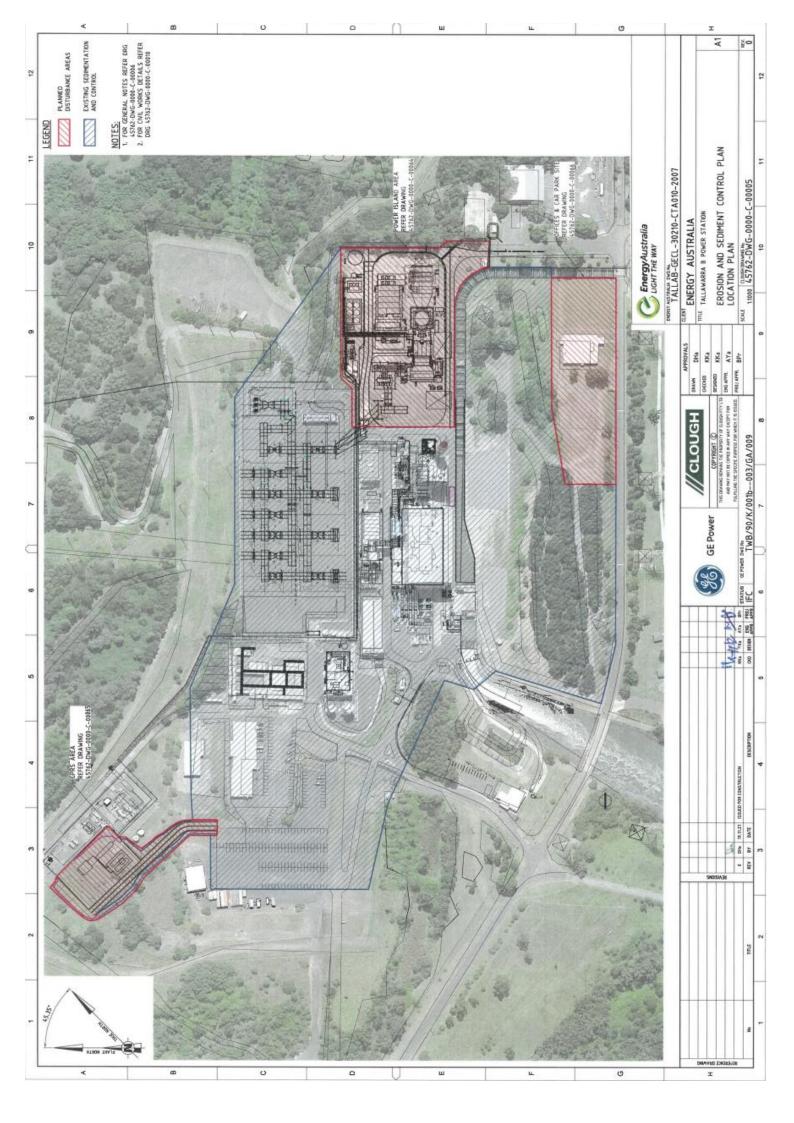
Katrina O'Reilly

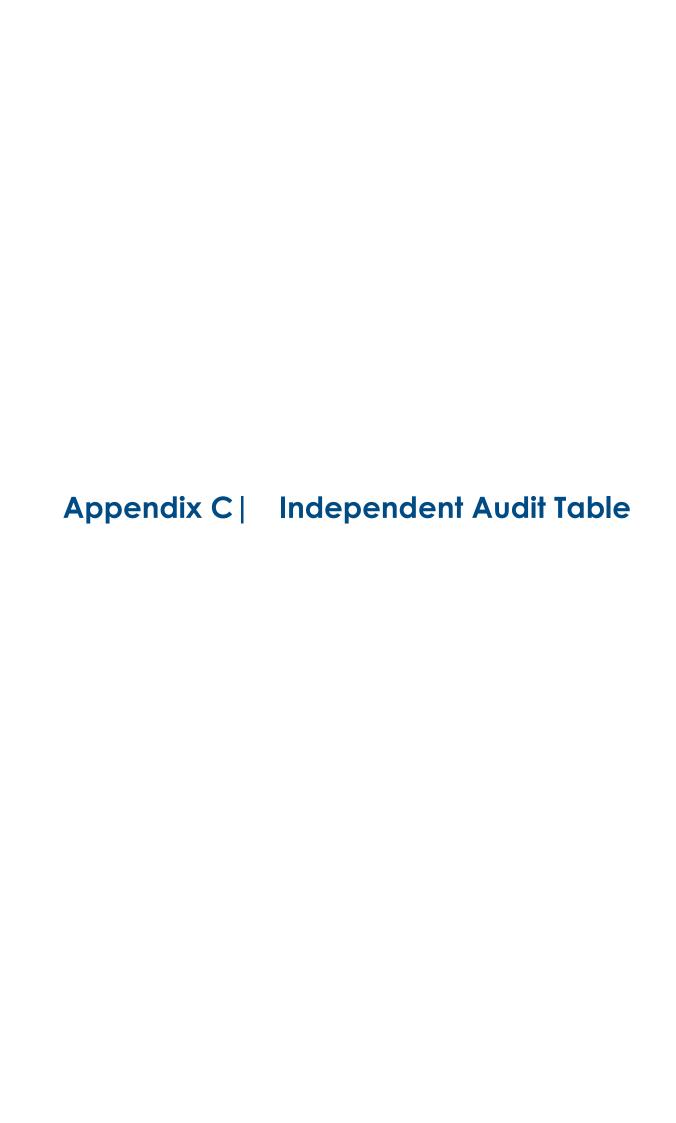
Team Leader - Compliance

Compliance

As nominee of the Planning Secretary

Appendix B | Plan of the Tallawarra Stage B Project





Condition Number	Requirement	Evidence Used	Findings and Recommendations	Compliance Status
1.ADMINISTRATIVE COND	PITIONS			
1.1 TERMS OF APPROVAL	The project may only be carried out: a) in compliance with the conditions of this approval granted with respect to the Tallawarra Stage B Gas Turbine Power Station Project (07_0124);	CEMP Rev 2.5, from project website. EMS is unchanged at Rev 2.4, from project website. Vegetation Offset Plan, from project website. All of the current versions of the OEMP (Rev 3) and associated sub-plans, available from project website. OEMP found compliant in previous audit 4. Site inspection	Refer to findings of previous audits for listing of applicable plans and approvals found compliant in construction audits. CEMP Rev 2.5 found compliant in construction audits. OEMP Reference: 523227 Rev 03 2023-11-29 reviewed in Audit 4 and this audit and found compliant It is considered that the project is generally being carried out in compliance with the conditions of this approval granted with respect to the Tallawarra Stage B Gas Turbine Power Station Project (07_0124).	Compliant
	The project may only be carried out: b) in accordance with all written directions of the Secretary; and	All of the current versions of the CEMP (Rev 2.5) and associated sub-plans, available from project website. Revised CCP (Rev 1.4, dated 23 March 2023) Letter from DPE dated 13/06/2023 All of the current versions of the OEMP (Rev 3) and associated sub-plans, available from project website. Interview with GC and AJ Consultation with DPHI	The current version of the CEMP Rev 2.5 found compliant in construction audits. Revised CCP (Rev 1.4, dated 23 March 2023) sighted CCP letter of approval Community Consultation Program consistent with Schedule 2, Condition 6.5 of MP07_0124 from DPE dated 13/06/2023 A briefing note has been provided to DPE regarding the protection of the offset area. It says: EA proposes to use of the Conveyancing Act for establishing a security mechanism, and requests that DPE register a draft S88E instrument as the security mechanism for the Tallawarra B Vegetation Offset Site.	Not Triggered
	The project may only be carried out: c) generally in accordance with the EA.	Evidence of compliance with applicable consent conditions - as gathered through this audit Site inspection	It is considered that the project is generally being carried out in compliance with the generally in accordance with the EA.	Compliant
1.2 TERMS OF APPROVAL	The conditions of this approval and directions of the Secretary prevail to the extent of any inconsistency, ambiguity or conflict between them and the documents listed in condition 1.1c). In the event of an inconsistency, ambiguity or conflict between any of the documents listed in condition 1.1c), the most recent document prevails to the extent of any inconsistency, ambiguity or conflict. The conditions of this approval and directions of the Secretary prevail to the extent of any inconsistency, ambiguity or conflict between them and the documents listed in condition 1.1c). In the event of an inconsistency, ambiguity or conflict between any of the documents listed in condition 1.1c), the most recent document prevails to the extent of any inconsistency, ambiguity or conflict. The conditions of this approval and directions of the Secretary prevail to the extent of any inconsistency, ambiguity or conflict between them and the documents listed in condition 1.1c). In the event of an inconsistency, ambiguity or conflict between any of the documents listed in condition 1.1c), the most recent document prevails to the extent of any inconsistency, ambiguity or conflict.	Noted.	Noted.	
	a) any documents that are submitted in accordance with this approval; and	Discussions with project team; data request response. Have updated offset plan; updated EMS TALLAB-EA-10111-AQB070-0006 - EMS rev 2.4 Interview with GC and AJ 26.2.24 Consultation with DPHI	The Department approved the commencement of limited Construction activities (civils for gas turbine, drainage and roads) conditionally on 24/12/21. Required 4 x points to be met relating to biodiversity - these points have been addressed as outlined in condition 7.6 environmental management strategy. Fifth point was CEMP approval, which has been met. CEMP was approved by Wayne Jones Team Leader - Post Approval DPIE, noting "Accordingly, the Secretary has approved the Construction Environmental Management Plan (Revision 2.3, dated 21 January 2022). Please ensure that the approved plan is placed on the project website at the earliest convenience." Letter of Approval from DPIE dated 28/01/2022 sighted. Viewed doc on website. No further requirements arising within the current audit period.	Compliant
	b) the implementation of any actions or measures contained in these documents.	Evidence as per a); site inspection outlined within this schedule	The proponent is generally implementing actions or measures contained in the post approval plans, documents and DPE requirements, as noted in this audit. No further requirements arising within the current audit period.	Compliant

Condition Number	Requirement	Evidence Used	Findings and Recommendations	Compliance Status
1.4 LIMITS OF APPROVAL	This approval will lapse if the Proponent does not physically commence the project by 21 December 2022.	The project commenced on 07/02/2022.	Audited and found compliant in IEA Audit 4	Compliant
1.5 LIMITS OF APPROVAL	The project shall comprise a single-unit gas turbine power plant with a total nominal output of up to 400 megawatts operating in open cycle mode or a single unit gas turbine plant with a nominal output of 400 megawatts operating in combined cycle mode.	From previous audits: TALLAB-EA-10110-ABB010-0006 - Tallawarra B - PMGS CP 4a and 5a for EPC - Works CP 4a - Design & CP 5a - Construction - Rev 0 TALLAB-EA-10110-ABB010-0007 - Tallawarra B - PMGS CP 4b and 5b for Network Interconnection - CP4b - Design & CP5b - Construction - Rev 0 Presentation for PMGS presentations (power plant and network connection showed the work scope as Installation of a 400MVA Generator with the 30% and 60% Design Review Workshop requirments (Nov, Dec), which included the structures for open cycle plans. Interview with GC and AJ 26.2.24	EA has no updates/changes	Compliant
1.6 LIMITS OF APPROVAL	Isubmission to the Secretary. The report must be approved by the Secretary before	* Submission by EA to DPE (Post Approval Form_20231103051347), containing: -Tallawarra B Power Station - Plume Validation Monitoring Program - 3 Nov Final with attachments. * 2023-12-22 DPE letter to EA_AIA_C1.6:Letter fr S O'Donoghue DPHI to EA dated 23/12/23 Letter fr DPHI to EA dated 22/3/24 advising extension granted.	DPE letter's finds that CoA1.6 considered met contingent on: - revised Plume validation monitoring program -implementation of Aerodrome frequency response unit (AFRU) -evidence of amendment of the plume symbol This was to be provided by 1/4/2024 Need the updated documents and evidence of implementation of Aerodrome frequency response unit (AFRU) AJ advised EA seeking an extension of time for the Condition 1.6 items after meeting with DPHI on 21/3/24. Correspondence from DPHI confirms an extension granted to 30/4/2024.	Not Triggered
1.7 STATUTORY REQUIREMENTS	The Proponent shall ensure that all licences, permits and approvals are obtained and maintained as required throughout the life of the project. No condition of this approval removes the obligation for the Proponent to obtain, renew or comply with such licences, permits or approvals. The Proponent shall ensure that a copy of this approval and all relevant environmental approvals are available on the site at all times during the life of the project.	regarding operational EPL Noise Monitoring Locations Revised with Koonawarra Location; Operational licence	Evidence from previous audits was found compliant. All new evidence appears in order. OOHW permit runs through until end of April 2024 Achieving Final Occupation Certificate is in progress EPA licence variation updates the relevant conditions of EA's existing EPL to include the full capacityof the Tallawarra station and includes the conditions that are relevant from this approval to harmonise the two documents.	Compliant
1.8 STATUTORY REQUIREMENTS	For the purpose of section 198(3)(b) of the Environmental Planning and Assessment Regulation 2000 (the Regulation), the relevant provisions, as defined in section 198(1) of the Regulation, apply to this approval.	Noted.	Not applicable.	

Condition Number	Requirement	Evidence Used	Findings and Recommendations	Compliance Status
2. OPERATING CONDITION	NS			
2.1 APPROVED FUELS	Natural gas is the only fuel approved for firing of the burner/turbine.	Interview with GC and AJ 26.2.24 Consultation with DPHI	Not applicable, only using natural gas Note that H2 MOD3 submitted Oct.	Not Triggered
2.4 MODE OF OPERATION	The Tallawarra Stage B combined cycle gas turbine power station shall not operate in cold start cycle at the same time as the Tallawarra Stage A combined cycle gas turbine power station, unless otherwise agreed to by the EPA and approved by the Secretary. A cold start is defined as the first 120 minutes following of power station operation after a period of more than 36 hours shut down.	Interview with GC and AJ 26.2.24 Consultation with DPHI	Not applicable: open cycle power station.	Not Triggered
2.5 APPROVED CHEMICALS	Only biocides and antifouling chemicals assessed in the documents referred to in condition 1.1c), or otherwise approved by the EPA, and permitted, registered or approved for use by the Australian Pesticides and Veterinary Medicines Association, shall be used in the operation of the power station.	Interview with GC and AJ 26.2.24 Consultation with DPHI	Not applicable: open cycle power station.	Not Triggered
SPECIFIC ENVIRONMEN	TAL CONDITIONS			
3. 1 CONSTRUCTION NOISE	The Proponent shall only undertake construction activities associated with the project that would generate an audible noise at any sensitive receivers during the following hours: a) 7:00 am to 6:00 pm, Mondays to Fridays, inclusive;		 No complaints received in this audit period. Noise monitoring appears to be comprehensive and conducted on a regular basis. OOHW hours applications appears to be diligently made and processed. MONTHLY ER REPORTS for 5 months from Nov23-Feb24 noted "no non-compliances, no incidents and no complaints" Weekly environmental inspection reports noted there were no noise issues noise complaints and machinery operated correctly. Site hours shown. OOHW is happening, there is an attended noise monitoring being done. SLR Noise report for Nov23 & Feb24 sighted. Noise mgt level are inaudible & compliant 	Compliant
	The Proponent shall only undertake construction activities associated with the project that would generate an audible noise at any sensitive receivers during the following hours: b) 8:00 am to 1:00 pm on Saturdays; and	EPL555 contains map with noise monitoring locations for Tall A and Talla B. OOHW authorisation permit with application dates of 7.2.24 covering period through to end of Apr 2024 Weekly enviro inspection reports for the period 4Jan24-5Feb24.	 No complaints received in this audit period. Noise monitoring appears to be comprehensive and conducted on a regular basis. OOHW hours applications appears to be diligently made and processed. MONTHLY ER REPORTS for 4 months from Nov23-Feb24 noted "no non-compliances, no incidents and no complaints" Weekly environmental inspection reports noted there were no noise issues noise complaints and machinery operated correctly. Site hours shown. OOHW is happening, there is an attended noise monitoring being done. SLR Noise report for Nov23 & Feb24 sighted. Noise mgt level are inaudible & compliant 	Compliant
	The Proponent shall only undertake construction activities associated with the project that would generate an audible noise at any sensitive receivers during the following hours: c) at no time on Sundays or public holidays. This condition does not apply in the event of a direction from police or other relevant authority for safety reasons, or to prevent environmental harm, the loss of property or risk to life.	ER montly reports Nov23-Feb24	 No complaints received in this audit period. Noise monitoring appears to be comprehensive and conducted on a regular basis. OOHW hours applications appears to be diligently made and processed. MONTHLY ER REPORTS for 4 months from Nov23-Feb24 noted "no non-compliances, no incidents and no complaints" Weekly environmental inspection reports noted there were no noise issues noise complaints and machinery operated correctly. Site hours shown. OOHW is happening, there is an attended noise monitoring being done. SLR Noise report for Nov23 & Feb24 sighted. Noise mgt level are inaudible & compliant 	Compliant
	The hours of construction activities specified under condition 3.1 of this approval may be varied with the prior written approval of the Secretary. Any request to alter the hours of construction specified under condition 3.1 shall be: a) considered on a case-by-case basis;	See 3.1	- OOHW hours permits appear to be diligently made and processed. Permits note that EPA has been consulted and DPE has approved.	Compliant
3.2 CONSTRUCTION NOISE	b) accompanied by details of the nature and need for activities to be conducted during the varied construction hours; and	See 3.1	- OOHW hours permits appear to be diligently made and processed. Permits note that EPA has been consulted and DPE has approved.	Compliant
	c) accompanied by written evidence demonstrating consultation with the EPA in relation to the proposed variation in construction times (including the consideration of any comments made by the EPA).	See 3.1	- OOHW hours permits appear to be diligently made and processed. Permits note that EPA has been consulted and DPE has approved.	Compliant

Condition Number	Requirement	Evidence Used	Findings and Recommendations	Compliance Status
	The Proponent shall implement all reasonable and feasible mitigation measures with the aim of achieving the following construction noise and vibration goals: a) where audible at any sensitive receivers, the LAeq (15minute) noise level from construction activities should not exceed the rating background level by more than 10 dB; and		- the noise monitoring reports conclude that "The measurement results indicate that the noise emissions from the site at the nearest residential receivers were inaudible and compliant with the Noise Management Level during the daytime period". - No complaints recorded in this audit period.	Compliant
3.3 CONSTRUCTION NOISE	b) the vibration limits set out in the Assessing Vibration: A Technical Guideline (Department of Environment and Climate Change, 2006) for human exposure.	See 3.1	- No complaints recorded in this audit period. Vibration monitoring is not expected as equipment that is proposed for use is not expected to generating vibration impacts (ref NAQMP 3.5.2). It states: it is understood that no equipment likely to cause significant vibration, is proposed as part of the works. Furthermore, the nearest off-site buildings and receivers are located well over 30 m from any part of the project. Given this distance, there is no prospect of either cosmetic damage (as per BS 7385) or human response (OH&E Vibration Guideline) given the proposed construction activities. Due to the proximity of the site to nearest receivers and limited vibration generating activities, no vibration impacts are expected from the proposed construction or operational activities (Benbow 2020). Sighted SLR vibration report dated 20 October 2022 which reported that for the closest sensitive receiver, vibration is below this limit and provided distances from machinery to be maintained to ensure this level is acheived for relevant onsite personnel.	Compliant
3.4 CONSTRUCTION NOISE	During construction, the Proponent shall minimise noise emissions from plant and equipment, including bulldozers, cranes, graders, excavators and trucks, by installing and maintaining where reasonable and feasible, efficient silencers and low-noise mufflers (residential standard).	On project website: CEMP Rev 2.5 found compliant in construction audits. Complaints Handling Procedure in CCP Complaints Register, updated for Aug23. New evidence from this audit: As per COA 3.1 Site inspection	 No complaints received in this audit period. Noise monitoring appears to be comprehensive and conducted on a regular basis. Noise assessment reports are comprehensive and provide suggestions for ongoing mitigation. OOHW hours applications appears to be diligently made and processed. Weekly environmental inspection reports noted no noise issues Vehicles have squawkers, no noisy equipment noted. 	Compliant
	The Proponent shall design, construct, operate and maintain the project to ensure that the total cumulative noise contribution from the combined operation of the Tallawarra Stage A and Tallawarra Stage B power stations to the background acoustic environment does not exceed the noise limits specified in Table 1 and Table 2. The localities set out in Table 1 are those described in Appendix E of the document listed in condition 1.1c). For the purpose of Table 1, "residence" is defined as any residential dwelling existing at the date of this approval and any residential dwelling, once constructed, on land zoned R2 - Low Density Residential under the Wollongong Local Environmental Plan 2009 at the identified locality. The proposed residential areas set out in Table 2 are those illustrated in Appendix A of the Tallawarra Concept Plan Application – Preliminary Assessment Report prepared by Don Fox Planning and dated June 2009. For the purpose of Table 2, "residence" is defined as any residential dwelling once constructed, either prior to or post the construction and operation of the power station, on land zoned R2 - Low Density Residential or R5 - Large Lot Residential under the Wollongong Local Environmental Plan 2009 within the proposed residential areas.	Email from EPA dated 5.7.23 to EA "EPA Comments on Draft Operational Environmental Management Plan - Energy Australia - Tallawarra Power Station - EPL 555" Tallawarra B – Operational Noise Review for Energy Australia report 211028_ONR_Rev6 dated 19/4/24 Final EPA correspondence: 11/4/2024 EPA letter to EA after review of draft ONR 29/4/2024 EPA letter to EA after review of updated ONR	Benbow draft report reviewed and comments covered in CoA 4.1-4.5. EPA email states that the EPA are in agreement with EnergyAustralia's proposed OEMP and offer no further comments. Draft ONR had some variations. These were reviewed by the EPA during April and the ONR updated. Final EPA correspondence approves ONR in accordance with E6 in the EPL which aligns with the OEMP and this condition.	Compliant

Condition Number			Requirement			Evidence Used	Findings and Recommendations	Compliance Status
3.5 OPERATIONAL NOISE	If noise from an activity contains major comport Industry (NSW EPA, 20 comparing the measure the requirements of the The noise limits set out m/s (measured at 10 m inversion conditions; or speeds greater than 2 m Stability category temp method referred to in the data to be used for meteorological weathe Table 1 – Maximum Allowabl Locality T2 Any residence on Carlyle Close, Wollin Place, Coronet Place, and Crompton Street, in Koopawarra Locality ML#9 Any residence on The Boulevarde, Park Crescent, Horsley Road and Newton Crescent in Oak Flats Locality ML#10 Any residence on Reddall Parade and Henricks Parade in Mt Warrigal Locality ML#11 Any residence in Haywards Bay Table 2 - Noise Limits for Locality ML#11 Any residence in Haywards Bay Table 2 - Noise Limits for Sedience on The Boulevarde, Park Crescent in Oak Flats Locality ML#11 Any residence on The Boulevarde, Park Crescent in Oak Flats Locality ML#11 Any residence in Haywards Bay Table 2 - Noise Limits for Sedience on The Boulevarde, Park Crescent in Oak Flats Locality ML#11 Any residence on The Boulevarde, Park Crescent in Oak Flats Locality ML#11 Any residence on Reddall Parade and Henricks Parade in Mt Warrigal Locality ML#11 Any residence in Haywards Bay Table 2 - Noise Limits for Sedience on The Boulevarde, Park Crescent in Oak Flats Locality ML#11 Any residence on The Boulevarde, Park Crescent in Oak Flats Locality ML#10 Any residence on Reddall Parade and Henricks Parade in Mt Warrigal Locality ML#10 Any residence on Reddall Parade and Henricks Parade in Mt Warrigal Locality ML#10 Any residence on Reddall Parade and Henricks Parade in Mt Warrigal Locality ML#10 Any residence on Reddall Parade and Henricks Parade in Mt Warrigal Locality ML#10 Any residence on Reddall Parade and Henricks Parade in Mt Warrigal Locality ML#10 Any residence on Reddall Parade and Henricks Parade in Mt Warrigal Locality ML#10 Any residence on Reddall Parade and Henricks Parade in Mt Warrigal Locality ML#10 Any residence on Reddall Parade and Henricks Parade in Mt War	nents within the location in the location in Table 1 and Table 1 a	the added to the limits specified in Industry (NSW Eible 2 do not applied level); or under tegory F temper at 10 metres ab conditions are to reflect the Tallawarra Lands ing 10.00 pm to 7.00 and 10.00 pm to 8.00 am State (NSW Eible 2) and 10.	nge (as describe e measured non Tables 1 and PA, 2017). Ity under: winder stability cate rature inversion over the ground of be determined by the ground of	ed in Noise Policy for pise level when 2, in accordance with speeds greater than 3 egory G temperature on conditions and wind ad. ed by the sigma-theta ecorded by the	Tallawarra B – Operational Noise Review for Energy Australia report 211028_ONR_Rev1 dated 22/3/24 DRAFT 20231129 Tallawarra B OEMP Rev 3 Final Email from EPA dated 5.7.23 to EA ""EPA Comments on Draft Operational Environmental Management Plan - Energy Australia - Tallawarra Power Station - EPL 555"	as above EPA email states that the EPA are in agreement with EnergyAustralia's proposed OEMP and offer no further comments. The ONR found that the noise levels were compliant at all locations. Draft ONR had some variations. These were reviewed by the EPA during April and the ONR updated. Final EPA correspondence approves ONR in accordance with E6 in the EPL which aligns with the OEMP and this condition. Provided the ONR is compliant, this condition is met - please see commentary under CoA 4.5	Compliant
	Where operational nois approval) identifies any condition 3.5 of this apapproval a report include feasible physical and other statements.	non-compliance proval, the Propo ding, but not limit	with the operation nent shall prepared ed to: a) an asses	onal noise limi re and submit ssment of all r	its specified under to the Secretary for easonable and	Tallawarra B – Operational Noise Review for Energy Australia report 211028_ONR_Rev1 dated 22/3/24 DRAFT 20231129 Tallawarra B OEMP Rev 3 Final Email from EPA dated 5.7.23 to EA ""EPA Comments on Draft Operational Environmental Management Plan - Energy Australia - Tallawarra Power Station - EPL 555""	EPA email states that the EPA are in agreement with EnergyAustralia's proposed OEMP and offer no further comments. The ONR found that the noise levels were compliant at all locations.	Compliant
3.6 OPERATIONAL NOISE	b) Identification of the	preferred measur	e(s) for reducing	; noise at the s	ource;	Tallawarra B – Operational Noise Review for Energy Australia report 211028_ONR_Rev1 dated 22/3/24 DRAFT 20231129 Tallawarra B OEMP Rev 3 Final Email from EPA dated 5.7.23 to EA ""EPA Comments on Draft Operational Environmental Management Plan - Energy Australia - Tallawarra Power Station - EPL 555""	EPA email states that the EPA are in agreement with EnergyAustralia's proposed OEMP and offer no further comments. The ONR found that the noise levels were compliant at all locations.	Compliant

Condition Number			Requiren	nent	Evidence Used	Findings and Recommendations	Compliance Status
	c) evidence that the EPA is satisfied that the proposed noise mitigation measures are acceptable; and				Tallawarra B – Operational Noise Review for Energy Australia report 211028_ONR_Rev1 dated 22/3/24 DRAFT 20231129 Tallawarra B OEMP Rev 3 Final Email from EPA dated 5.7.23 to EA ""EPA Comments on Draft Operational Environmental Management Plan - Energy Australia - Tallawarra Power Station - EPL 555""	EPA email states that the EPA are in agreement with EnergyAustralia's proposed OEMP and offer no further comments. The ONR found that the noise levels were compliant at all locations.	Compliant
	measure(s). The reponoise monitoring whunder condition 3.5,	ort is to be subm nich has identified, unless otherwis nable and feasibl	nitted to the solution of the	olementation of the noise mitigation Secretary within 90 days of undertaking the es of the operational noise criteria specified by the Secretary. The Proponent shall measures in accordance with the	Tallawarra B – Operational Noise Review for Energy Australia report 211028_ONR_Rev1 dated 22/3/24 DRAFT 20231129 Tallawarra B OEMP Rev 3 Final Email from EPA dated 5.7.23 to EA ""EPA Comments on Draft Operational Environmental Management Plan - Energy Australia - Tallawarra Power Station - EPL 555""	EPA email states that the EPA are in agreement with EnergyAustralia's proposed OEMP and offer no further comments. The ONR found that the noise levels were compliant at all locations.	Compliant
3.7 ADDITIONAL NOISE MITIGATION MEASURES	report required by containing the state of t	condition 3.6, the and Tallawarra St 4 at the specifie (unless that land quested acquisitivible at-receiver nationing and or other with the landown are not exceeded alsive in nature a in Noise Policy for level when compared with the landown are not exceeded alsive in nature a in Noise Policy for level when compared with the landown are not exceeded alsive in nature a in Noise Policy for level when compared with the landown are not exceeded alsive in nature a in Noise Policy for level when compared with the landown are not exceeded alsive in Noise Policy for level when compared with the landown and before the state of the landown and before the landown and be	the Tallawarra Land Evening (100 BR)	Night 10:00 pm to 7:00 am Mondays to Saturdays			Not Triggered

Condition Number	Requirement	Evidence Used	Findings and Recommendations	Compliance Status
3.8 ADDITIONAL NOISE MITIGATION MEASURES	The Proponent shall bear the costs of any additional at-receiver mitigation measures implemented at an affected property or land.	To be considered once COA 3.5 & 3.6 have been completed		Not Triggered
3.9 ADDITIONAL NOISE MITIGATION MEASURES	The Proponent shall make a binding written offer to the landowner regarding the mitigation options that can be implemented at the property. If within three months of receiving this request from the landowner the Proponent and landowner cannot agree on the measures to be implemented, or there is a dispute about the implementation of these measures, then either party may refer the matter to the Secretary for resolution, whose decision shall be final. If the landowner refuses to accept the Proponent's offer within six months of the date of offer, the Proponent's obligations to provide additional mitigation measures at the property or land shall cease, unless otherwise agreed by the Secretary.	To be considered once COA 3.5 & 3.6 have been completed		Not Triggered
3.10 ADDITIONAL NOISE MITIGATION MEASURES	If a landowner has agreed to, or a property has been the subject of the application of, at- source noise mitigation measures under condition 3.7, the Proponent's obligations to re- consider the land or property under the requirements of condition 3.7 shall cease, unless otherwise agreed by the Secretary.	To be considered once COA 3.5 & 3.6 have been completed		Not Triggered
3.11 ADDITIONAL NOISE MITIGATION MEASURES	The requirements of conditions 3.7 to 3.10 do not apply if a negotiated agreement consistent with the requirements of Noise Policy for Industry (NSW EPA, 2017) exists between the Proponent and the landowner.	To be considered once COA 3.5 & 3.6 have been completed		Not Triggered
3.12 ADDITIONAL NOISE MITIGATION MEASURES	The Proponent shall provide written notice to all landowners that are entitled to rights under condition 3.7 within 21 days of determining the landholdings to which these rights apply. This condition only applies where operational noise levels have been confirmed. For the purpose of this condition and condition 3.18, confirmation of operational noise levels means: a) completion of the operational noise review required under condition 4.1 of this approval; and	To be considered if necessary once COA 3.5 to 3.10 have been completed		Not Triggered
	The Proponent shall provide written notice to all landowners that are entitled to rights under condition 3.7 within 21 days of determining the landholdings to which these rights apply. This condition only applies where operational noise levels have been confirmed. For the purpose of this condition and condition 3.18, confirmation of operational noise levels means: b) implementation of any source controls, as required under condition 3.6 of this approval, should the operational noise review indicate noise levels in excess of the operational noise limits specified in condition 3.5; and			Not Triggered
	The Proponent shall provide written notice to all landowners that are entitled to rights under condition 3.7 within 21 days of determining the landholdings to which these rights apply. This condition only applies where operational noise levels have been confirmed. For the purpose of this condition and condition 3.18, confirmation of operational noise levels means: c)monitoring of operational noise levels, as per the requirements under condition 4.5 of this approval, following the implementation of any source controls.			Not Triggered

Condition Number	Requirement	Evidence Used	Findings and Recommendations	Compliance Status
	If, after the implementation of all reasonable and feasible source controls, as identified in the report required by condition 3.6, the noise generated by the combined operation of the Tallawarra Stage A and Tallawarra Stage B power stations exceeds the noise limits specified in Table 5 and Table 6 at the specified localities, the Proponent shall, upon receiving a written request for acquisition from the landowner, within two years of the date of that landowner being notified of his/her acquisition rights, acquire the land in accordance with the procedures in conditions 3.14 to 3.16 of this approval. Any landowner that has agreed to, or property that has been the subject of, the application of additional noise mitigation measures under condition 3.7 of this approval waives the right to land acquisition. If noise from an activity is substantially tonal, intermittent or impulsive in nature and contains major components within the low frequency range (as described in Noise Policy for Industry(NSW EPA, 2017)),5 dB(A) must be added to the measured noise level when comparing the measured noise with the limits specified in Tables5 and 6, in accordance with the requirements of the Noise Policy for Industry(NSW EPA, 2017).	To be considered if necessary once COA 3.5 to 3.10 have been completed		Not Triggered
3.13 LAND ACQUISITION CRITERIA	Table 5 - Land Acquisition Criteria for Residential Receivers Outside the Tallawarra Lands			
	Locality ML#9	To be considered if necessary once COA 3.5 to 3.10 have been completed		Not Triggered
	Table 6 - Land Acquisition Criteria for Tallawarra Lands Residential Areas Location To on the 600 pm Mondays to Saburdays 800 pm Mondays to Saburdays 800 pm Mondays to Saburdays 10,000 pm to 10,000 pm to 10,000 pm to 900 pm Sourdays and public holidays 10,000 pm to 800 pm Sourdays 10,000 pm to 800 pm Sourdays 10,000 pm to 800 pm Sourdays 10,000 pm to 800 pm to 700 pm to	To be considered if necessary once COA 3.5 to 3.10 have been completed		Not Triggered
3.14 LAND ACQUISITION CRITERIA	Within three months of receiving a written request from a landowner with acquisition rights under condition 3.13of this approval, the Proponent shall make a binding written offer to the landowner based on: (a) the current market value of the landowner's interest in the property at the date of this written request, as if the property was unaffected by the project which is the subject of the project application, having regard to the - i) existing and permissible use of the land, in accordance with the applicable planning instruments at the date of the written request, and ii) presence of improvements on the property and/or any approved building or structure which has been physically commenced at the date of the landowner's written request, and is due to be completed subsequent to that date; However, if at the end of this period, the Proponent and landowner cannot agree on the acquisition price of the land, and/or the terms upon which the land is to be acquired, then either party may refer the matter to the Secretary for resolution. Upon receiving such a request, the Secretary shall request the President of the NSW Division of the Australian Property Institute to appoint a qualified independent valuer or Fellow of the Institute, to consider submissions from both parties, and determine a fair and reasonable acquisition price for the land, and/or terms upon which the land is to be acquired.	To be considered if necessary once COA 3.5 to 3.10 have been completed		Not Triggered

Condition Number	Requirement	Evidence Used	Findings and Recommendations	Compliance Status
	Within 14 days of receiving the independent valuer's determination, the Proponent shall make a written offer to purchase the land at a price not less than the independent valuer's determination. If the landowner refuses to accept this offer within six months of the date of the Proponent's offer, the Proponent's obligations to acquire the land shall cease, unless otherwise agreed by the Secretary.	To be considered if necessary once COA 3.5 to 3.10 have been completed		Not Triggered
	(b) the reasonable costs associated with -i)relocating within the Wollongong or Shellharbour local government areas, ii)obtaining legal advice and expert advice for determining the acquisition price of the land, and the terms upon which it is required; and	To be considered if necessary once COA 3.5 to 3.10 have been completed		Not Triggered
	(c) reasonable compensation for any disturbance caused by the land acquisition process.	To be considered if necessary once COA 3.5 to 3.10 have been completed		Not Triggered
3.15 LAND ACQUISITION CRITERIA	The Proponent shall bear the costs of any valuation or survey assessment requested by the independent valuer or the Secretary and the costs of determination referred to above.	To be considered if necessary once COA 3.5 to 3.10 have been completed		Not Triggered
3.16 LAND ACQUISITION CRITERIA	If a landowner has already agreed to an offer of acquisition under the requirements of condition 3.13, or an offer of acquisition has been made under the requirements of condition 3.13 and refused by the landowner, the Proponent's obligations to re-consider the landowner's request or property under the requirements of condition 3.13 shall cease, unless otherwise agreed by the Secretary.	To be considered if necessary once COA 3.5 to 3.10 have been completed		Not Triggered
3.17 LAND ACQUISITION CRITERIA	The requirements of conditions 3.13 to 3.16 do not apply if a negotiated agreement consistent with the requirements of Noise Policy for Industry (NSW EPA, 2017) exists between the Proponent and the relevant landowner.	To be considered if necessary once COA 3.5 to 3.10 have been completed		Not Triggered
3.18 LAND ACQUISITION CRITERIA	The Proponent shall provide written notice to all landowners that are entitled to rights under condition 3.13 within 21 days of determining the landholdings to which land acquisition rights apply. This condition only applies where operational noise levels have been confirmed in accordance with the definition in condition 3.12.	To be considered if necessary once COA 3.5 to 3.10 have been completed		Not Triggered
3.19 DUST GENERATION	The Proponent shall construct and operate the project in a manner that minimises dust emissions from the site, including wind-blown and traffic-generated dust. All activities on the site shall be undertaken with the objective of preventing visible emissions of dust from the site. Should such visible dust emissions occur at any time, the Proponent shall identify and implement all practicable dust mitigation measures, including cessation of relevant works, as appropriate such that emissions of visible dust cease.	On project website: CEMP Rev 2.5 has been found compliant in previous audit (Audit 4). OEMP Rev 3 Complaints Register, updated to Feb2024. Evidence provided: ENVIRO INSPECTIONS contains weekly enviro inspection reports for the period 4Jan24-5Feb24. ER montly reports Nov23-Feb24 Photos in folder 3.20 Site inspection to verify	 No complaints recorded in audit period. MONTHLY ER REPORTS for 4 months from Nov23-Feb24 noted include inspections for dust and dust control and consistently report all in order and "no non-compliances, no incidents and no complaints". Nov 23 report noted 'Active dust suppression and sweeping of roads occurring – well done. Weekly environmental inspection reports noted no evidence of dust being visible OEMP measures under AQ2, which requires that practicable dust management measures will be implemented, including cessation of relevant works where appropriate, such that emission of visible dust, including wind-blown and traffic-generated dust, is minimised during all operational activities. Photos show tracks through the stockpile area marked and compacted Have had approx 270ml of rain on the weekend, so everything was still damp on Tuesda. No dust noted onsite 	Compliant
3.20 ODOUR	Protection of the Environment Operations Act 1997, to be emitted beyond the boundary of the site.	On project website: CEMP Rev 2.5 found compliant in construction audits. OEMP Rev 3 Complaints Register, updated to Feb2024. Evidence provided: ENVIRO INSPECTIONS contains weekly enviro inspection reports for the period 4Jan24-5Feb24. ER montly reports Nov23-Feb24 Site inspection to verify	 No complaints recorded in audit period. MONTHLY ER REPORTS for 4 months from Nov23-Feb24 noted include inspections for odour and consistently report all in order and "no non-compliances, no incidents and no complaints" Weekly environmental inspection reports noted no offensive odour detected OEMP measures under AQ6 set out how any offensive odour will be managed on the site. No odour noted onsite 	Compliant
3.21 MANUFACTRUERS PERFORMANCE GUARANTEE	Prior to the installation of any fuel burning equipment associated with the project, the Proponent shall submit the manufacturer's performance guarantee for that equipment to the EPA. The documentation shall demonstrate to the EPA's satisfaction that the equipment, when operating at design load, will comply with the air discharge limits specified in this approval under condition 3.24.	IEA Audit 3 Report and Schedule.	Found compliant in IEA Audit 3. It is noted that there is a Modification to the Tallawarra B Project Approval for the introduction of up to 5% hydrogen into the fuel mix and associated infrastructure Mod pending submission to DPE therefore not yet live requirements	Compliant
3.22 AIR DISCHARGE POINTS	For the purpose of this approval, air discharge/monitoring points are identified in Table 7. Table 7 - Identification of Air Monitoring and Air Discharge Points EPA Identification Type of Monitoring Point Type of Discharge Point Description of Location 1 Air emissions monitoring Discharge to air Cycle Plant Turbine 2 Air emissions monitoring Discharge to air Stack Serving the Combined Cycle Plant Turbine	Noted.	Noted.	

Condition Number	Requirement	Evidence Used	Findings and Recommendations	Compliance Status
3.23 AIR DISCHARGE POINTS		Verification or certification that sampling points are in the correct location and comply with TM-1 as set out in Approved Methods for the Sampling and Analysis of Air Pollutants in NSW (EPA, 2016), or its latest version. EMAIL EA/EPA 26/09/23 Draft EPA licence not available but sighted email from EPA confirming this is held over until early 2023. New evidence: EPL variation dated 23-Nov-2023 EPA licence dated 23-Nov-2023 Ektimo report R014257[DRAFT] 3/04/2024	EPL555 Section 2 P1.1 identifies air emissions monitoring locations for Tallawarra Unit 1 and Unit 2 marked on premises map EPA ref DOC23/586582-1 as "EPA9" and "EPA13" respectively. EPL555 Premises Map includes these two locations clearly marked. The design includes this position as per the EPL. Observed in the site inspection to verify the sampling point is in place (see photos) EPA licence variation updates relevant air monitoring and says this has been done in consultation with EA and to reflect requirements of this approval. Ektimo report R014257[DRAFT] 3/04/2024 shows testing undertaken for TP1 and TP2	Compliant
3.24 DISCHARGE LIMITS	The state of the s	EPL 555 contains draft EPL, which includes Figure 1 - EPL 555 premises map and monitoring points for discharge to air. TALLAB-EA-11800-ACB030-0001-01 - EPL Noise Map Revised with Koonawarra Location TALLAB-EA-11800-ACB030-0001-02 - EPL Operational licence premises map with coordinates TALLAB-EA-11800-ACB030-0001-03 - EPL Operational licence premises maps EPL monitoring locations TALLAB-EA-11800-ACB030-0001 - Version 5 Draft EPL IEA Audit 3 Report + Schedule. New evidence: EPL variation dated 23-Nov-2023 Ektimo report R014257[DRAFT] 3/04/2024	IEA Audit Report 3 audited equipment design documentation and the performance guarantees and found this condition compliant on the proviso that actual testing of the equipment would produce the relevant report to provide conclusive evidence. Ektimo report R014257[DRAFT] 3/04/2024 showed that under a range of operational conditions, between base load and peak load, 50% to 100% that the discharge limits have been met.	Compliant
3.25 MASS LIMITS	The Proponent shall design, construct, operate and maintain the project to ensure that the total cumulative load of nitrogen dioxide or nitric oxide, or both as nitrogen dioxide, from the combined discharges from the Tallawarra Stage A and Tallawarra Stage B power stations does not exceed 900 tonnes per annum. This mass limit also applies to emissions during start-up and shut-down periods.	Evidence requested not yet available: Emissions testing plan	Project in final stage of construction; commissioning not yet commenced.	Not Triggered
3.26 AVIATION SAFETY	The stacks associated with the project must be marked and lit in accordance with the requirements of the CASA.	TALLAB-GECL-TQ-MEC-0023 - TQ regarding aviation lighting specs TQs & procurement for lighting during TB operation. TALLAB-EA-10000-ABD130-0123 TQ - EA advised: equipment procured and on its way; when operational it will light up. TQs & procurement for lighting during TB operation. Email chain betw Clough & EA. States lights are onsite and control panel on-site by end next week 6 Oct Details of CASA requiirements - TALLAB-EA-10000-ABD130-0123 TQ Pacific_Automation_Aviation_Lights_JB_RLMU_Signed dated 28/09/23 As Constructed dwgs TWB_Aviation Lights B ITRs - 21-30-04 - Exhaust Stack Aviation Lights inspection test record.	Casa reqs med intensity red or white flashing lights. EA advised it will have white during the day and red at night. TWB_Aviation Lights B ITR reports that the commissioning technicians and managers "hereby confirm the work has been completed in accordance with contract specified drawings, specifications & standards." Sighted day and night time video which showed the white lights in day and red lights in the evening. Site inspection - confirmed all 4 in.	Compliant

Condition Number	Requirement	Evidence Used	Findings and Recommendations	Compliance Status
3.27 HAZARDS AND RISK -	Prior to the commencement of construction of the project, other than site preparation works, or as otherwise agreed by the Secretary, the Proponent shall prepare the following studies: a)a Fire Safety Study for the project, covering relevant aspects detailed in the Department's publication Hazardous Industry Planning Advisory Paper No. 2 - Fire Safety Guidelines and the New South Wales Government's Best Practice Guidelines for Contaminated Water Retention and Treatment Systems. The Study shall include a strict maintenance schedule for essential services and other safety measures. The Study shall meet the requirements of the NSW Fire Brigades;	IEA Audit 3 Report and Schedule.	IEA Audit 3 audited this condition and found it compliant.	Compliant
	b) a Hazard and Operability Study (HAZOP) for the project, chaired by an independent, qualified person or team. The Study shall be carried out in accordance with the Department's publication Hazardous Industry Planning Advisory Paper No. 8 - HAZOP Guidelines and shall, in particular, address the early shut-down procedures and systems in the event of a gas leak	IEA Audit 3 Report and Schedule.	IEA Audit 3 audited this condition and found it compliant.	Compliant
	c) a Final Hazard Analysis prepared in accordance with the Department's Hazardous Industry Advisory Paper No.6 – Guidelines for Hazard Analysis; and	IEA Audit 3 Report and Schedule.	IEA Audit 3 audited this condition and found it compliant.	Compliant
	d) a Construction Safety Study for the project, prepared in accordance with the Department's Hazardous Industry Planning Advisory Paper No. 7 - Construction Safety Study Guidelines.	IEA Audit 3 Report and Schedule.	IEA Audit 3 audited this condition and found it compliant.	Compliant
3.28 HAZARDS AND RISK - PRE-COMISSIONING HAZARDS STUDIES	Prior to the commencement of commissioning of the project, the Proponent shall prepare the following studies: a) a comprehensive Emergency Plan and detailed emergency procedures for the project. The Plan shall be prepared in accordance with the Department's publication Hazardous Industry Planning Advisory Paper No. 1 - Industry Emergency Planning Guidelines; and	Confirmed commissioning commencement date as being the end of Nov 23. Emergency Plan and detailed emergency procedures. TQMS12-HSE-L001 - Emergency Response Plan_TWB review comments Evidence that it is in accordance with the Department's publication Hazardous Industry Planning Advisory Paper No. 1 - Industry Emergency Planning Guidelines.: EA_027_Tallawarra B Fact Sheet_v10(Hazardous Industry Planning Advisory Paper)_EA review TALLAB-TALLAB-GECL-10111-AQB070-2004.1.IFU TALLAB-TALLAB-GECL-10111-AQB070-0003.C1.IFR TALLAB-TALLAB-GECL-10111-AQB070-0003.C1.IFR - Emergency Response Plan UGL" TALLAB-TALLAB-GECL-10111-AQB070-0001.9.IFU TALLAB-TALLAB-GECL-10111-AQB070-0001.C2.IFR TALLAB-TALLAB-GECL-10111-AQB070-0001.C2.IFR TALLAB-TALLAB-GECL-10111-AQB070-0001.C2.IFR TALLAB-TALLAB-GECL-10111-AQB070-0001.C2.IFR	TALLAB-GECL-10111-AQB070-2004 = GECL Emergency Response Management Plan Rev 1 dd 02/08/2023. Appears to be up to date and comprehensive. TALLAB-UGL-10111-AQB070-0003A = UGL Emergency Response Plan Rev B dd 22/06/2023. Appears to be up to date and comprehensive. marked up copy of the Hazardous Industry Planning Advisory Paper No. 1 showing where EA have met this in their ERP (in Section 4) reviewed. Onsite, reviewed where these items are addressed in the Talla B ERP such as Emergency Procedures (shown in Fig 9 emergency procedure flow chart) and Emergency Resources (Section 3 & 6) Reviewed the safety mgt system with Tracy onsite. This is compiant with iso45001 and is company wide. Tracy is consoidating the extensive list of policies and procedures into 4 plans: this includes the HS & Sec manual and the ERP. For TallaB, this will have all procedures that are relevant. There is also a Bus Mgt plan which is essentially the 'how to'. The ERP was approved on 16/10/23 (yesterday). Sighted stamped copy. this will be updated once the site is handed over to EA, as there will be another muster point at that time. The equipment available is all listed in Maximo. in there is the maintenance reqs for all equipment. Sighted list of preventative maintenance reqs for all fire related equipment.	Compliant
	b) a Safety Management System, covering all on-site operations and any associated transport activities involving hazardous materials. The System shall clearly specify all safety-related procedures, responsibilities and policies, along with details of mechanisms for ensuring adherence to safety procedures. The System shall be consistent with the Department's publication Hazardous Industry Planning Advisory Paper No. 9 - Safety Management.	Confirmed commissioning commencement date as being the end of Oct 23. Safety Management System covering all on-site operations and associated transportbactivities involving hazardous materials. Evidence that it is in accordance with the Department's publication Hazardous Industry Planning Advisory Paper No. 9 - Safety Management. TALLAB-TALLAB-GECL-10111-AQB070-2004.1.IFU - Emergency Response Plan TALLAB-TALLAB-UGL-10111-AQB070-0003.C1.IFR - Emergency Response Plan UGL TALLAB-GECL-10920-ABD040-0001 = GECL HV Safety Commissioning Management Plan Rev C dd 25/09/2023	TALLAB-GECL-10920-ABD040-0001 = GECL HV Safety Commissioning Management Plan Rev C dd 25/09/2023. Appears comprehensive and up to date. Mentions hazardous chemicals but doesn't have a dedicated section. Reviewed the manning of the Hazardous Industry Planning Advisory Paper No. 1 which	Compliant

Condition Number	Requirement	Evidence Used	Findings and Recommendations	Compliance Status
3.29 BUNDING AND SPILL MANAGEMENT	The Proponent shall store and handle all dangerous goods, as defined by the Australian Dangerous Goods Code, strictly in accordance with: a) all relevant Australian Standards;	On project website: CEMP Rev 2.5 >> found compliant in construction audits. Complaints register >> up to date. OEMP rev 3 New evidence from this audit: ENVIRO INSPECTIONS contains weekly enviro inspection reports for the period 4Jan24- 5Feb24. ER montly reports Nov23-Feb24 Inventory of quantities of dangerous goods stored at site TWB Chemical Register 07 March 2024 has class, SDS date name status and units. Site inspection to verify that these are stored and handled in accordance with Aust Stds & relevent guidelines	 Weekly environmental inspection reports flag checklist items related to bunds and spills and reports no issues during period. ChemAlert register includes exhaustive and detailed list of hazardous materials on site, including quantities and classifications. OEMP Section 3.8 deals with this condition. The OEMP notes that all stormwater is to go through a sed pond with an oil skimmer. A system is in place to isolage this water if the deluge system is activated. Wash water is collected in dedicated wash water tanks. MONTHLY ER REPORTS for for 4 months from Nov23-Feb24 raised no issues in regard to "Management of Dangerous Goods / Hazardous Materials" and consistently report all in order and "no non-compliances, no incidents and no complaints" Sighted all DG goods and SDSs sheets onsite (see photos). Greatly reduced as demob process underway Site inspection to verify that these are stored and handled in accordance with Aust Stds & relevent guidelines 	Compliant
	b)for liquids, a minimum bund volume requirement of 110% of the volume of the largest single stored volume within the bund; and	As above	As above. Sighted bunded areas for all liquids kept onsite. The new oil cooler is 40000L, advised by Steve he has calclated the bunded area to be 55000L Storage container has bunding underneath. There is also a sed basin (270,000L) which gives a point of colection should there be any issues with the power station operation. This can be isolate from the rest of the water mgt system.	Compliant
	c)the Environment Protection Manual for Authorised Officers: Bunding and Spill Management, technical bulletin (Environment Protection Authority, 1997). In the event of an inconsistency between the requirements listed from a) to c) above, the most stringent requirement shall prevail to the extent of the inconsistency.	As above	As above. Sighted bunded areas for liquids kept onsite	Compliant
3.30 WATER QUALITY AND SOIL IMPACTS	Except as may be provided by an Environment Protection Licence for the project, the Proponent shall comply with section 120 of the Protection of the Environment Operations Act 1997 which prohibits the pollution of waters.	On project website: CEMP Rev 2.5 >> found compliant in construction audits. Complaints register >> up to date ENVIRO INSPECTIONS contains weekly enviro inspection reports for the period 4Jan24- 5Feb24. Site inspection to verify	and reports no issues during period. OEMP Table 5.3 and Section 3.8 deals with this condition. The OEMP notes that all stormwater is to go through a sed pond with an oil skimmer. A system is in place to isolage this water if the deluge system is activated. Wash water is collected in dedicated wash water tanks. MONTHLY ER REPORTS include inspections for soil and water quality management (not every month), and consistently report all in order and "no non-compliances, no incidents and no complaints". Noted in Nov 23 that "Site appears well stabilised with batter cover and drainage rock in place; new maintenance hardstand area constructed with good results evident". Reports this year noted "Controls as per ESCP in place across broader works area. Final drainage works adjacent inlet channel nearing completion with good results evident." Site inspection to verify all erosion and sediment controls appeared to be in place, maintained and in order. This is despite having the major rain event occur on the weekend which would have exceeded the ESCP design event. A streetsweeper and some cleaning of roads had been pecessary but during inspection everything was in good order considering.	Compliant
3.31 WATER QUALITY AND SOIL IMPACTS	Soil and water management controls shall be employed to minimise soil erosion and the discharge of sediment and other pollutants to lands and/or waters during construction activities, in accordance with Landcom's (2006) Managing Urban Stormwater: Soils and Construction.	On project website: CEMP Rev 2.5 >> found compliant in previous audit (Audit 3). Complaints register >> up to date ENVIRO INSPECTIONS contains weekly enviro inspection reports for the period 4Jan24- 5Feb24. CONCEPT ESCP (undated, no versioning). ER REPORTS Site inspection to verify	- Weekly environmental inspection reports flag checklist items related to erosion and sediment controls CONCEPT ESP is thorough - see also Audit 3 schedule - MONTHLY ER REPORTS for 7 months from May-Aug include inspections for soil and water quality management (not every month), and consistently report all in order and "no non-compliances, no incidents and no complaints" All erosion and sediment controls appeared to be in place, maintained and in order.	Compliant

Condition Number	Requirement	Evidence Used	Findings and Recommendations	Compliance Status
3.32 WATER QUALITY AND SOIL IMPACTS	In the event that a combined cycle plant is constructed, the Proponent shall design, construct, operate and maintain the plant so that the combined cooling water discharge from the Tallawarra Stage A and B plants into the outlet canal, downstream of the attemperation mixing zone, does not exceed 35 degrees Celsius.	Discussion with EA, response to data request.	Not applicable: the plant is an OCGT	Not Triggered
3.33 WATER QUALITY AND SOIL IMPACTS	In the event that a combined cycle plant is constructed, the Proponent shall ensure that the concentration of biocide in the cooling water discharge into the outlet canal, downstream of the attemperation mixing zone, does not exceed the limits set out in Table 9. Table 9 - Biocide Concentration Limits in Cooling Water Discharge Pollutant 100 Percentile Concentration Limit Reference Conditions Hydrex 2470 0.1 milligrams per litre Five minutes after the start of the blowdown discharge from the cooling Registered/permitted product 0.1 milligrams per litre Five minutes after the start of the blowdown discharge from the cooling Five minutes after the start of the blowdown discharge from the cooling Five minutes after the start of the blowdown discharge from the cooling Five minutes after the start of the blowdown discharge from the cooling Five minutes after the start of the blowdown discharge from the cooling Five minutes after the start of the blowdown discharge from the cooling Five minutes after the start of the blowdown discharge from the cooling Five minutes after the start of the blowdown discharge from the cooling Five minutes after the start of the blowdown discharge from the cooling Five minutes after the start of the blowdown discharge from the cooling Five minutes after the start of the blowdown discharge from the cooling Five minutes after the start of the blowdown discharge from the cooling Five minutes after the start of the blowdown discharge from the cooling Five minutes after the start of the blowdown discharge from the cooling Five minutes after the start of the blowdown discharge from the cooling Five minutes after the start of the blowdown discharge from the cooling Five minutes after the start of the blowdown discharge from the cooling Five minutes after the start of the blowdown discharge from the cooling Five minutes after the start of the blowdown discharge from the cooling Five minutes after the start of the blowdown discharge from the	Discussion with EA, response to data request.	Not applicable: the plant is an OCGT	Not Triggered
3.34 HYDROLOGY	The Proponent shall utilise existing crossings over Yallah Creek and shall avoid constructing temporary watercourse crossings for heavy vehicles and machinery	On project website: CEMP Rev 2.5 >> found compliant in previous audit (Audit 3) and still reelvant HYDROLOGY YALLAH BAY ROAD contains consent for road closure issued by Wollongong CC on 19Oct22. (irrelevant to this condition). Through to 1 Nov 23 Email 6/10/2023 from GECL to WCC to seek an extension of the road closure until the 15 January 2024. ER REPORTS SIte inspection to verify	- No evidence that any additional water crossing have been designed or constructed MONTHLY ER REPORTS for 7 months from May-Aug do not mention additional, temporary crossings over Yallah Creek and consistently report "no non-compliances, no incidents and no complaints"	Compliant
3.35 HYDROLOGY	The Proponent shall ensure that any construction activities within 40 metres of the bank of Yallah Creek, and any other watercourses, are consistent with Controlled Activity Guidelines (Department of Water and Energy, 2008) including, but not limited to, 'In-stream Works', 'Outlet Structures', 'Riparian Corridors', 'Vegetation Management Plans', and 'Watercourse Crossings', or any guidelines which supersede these documents.	On project website: CEMP Rev 2.5 >> found compliant in previous audit (Audit 3). New evidence from this audit: HYDROLOGY YALLAH BAY ROAD contains consent for road closure issued by Wollongong CC on 19Oct22. (irrelevant to this condition) - SWMP-Tallawarra-B-Revision-2.5, 2022-01-18 Revision 2.5 construction work now contained largely within the footprints of the permanent infrastructure now, so the CEMP & design plans were provided with in previous audit/s ER REPORTS Site inspection to verify	activities and controls to be implemented - MONTHLY ER REPORTS for 7 months from May-Aug: inspections include checks for construction activities near Yallah Creek and find these satisfy all requirements, and	Compliant
3.36 HYDROLOGY	nor does it exacerbate flooding on adjacent land.	On project website: CEMP Rev 2.5 >> found compliant in Audit 3. Soil and Water Management Sub-Plan Rev 2.6 >> found compliant in Audit 3. Roads and Stormwater Drainage General Arrangement Sheet 1, as used in Audit 3	- SWMP states " The probable maximum flood (PMF) for the Project is defined as the largest flood that could conceivably occur at the Project site. At the Project site, this equates to a relative level of 3.24 metres Australian Height Datum. This PMF level is identified in the project conditions of approval. Consultation with Wollongong City Council has been undertaken on flooding. In response to this, the design of the project will consider: The Lake Illawarra Flood Risk Management Study to determine if it is reasonable and feasible to design the Project to an alternative PMF level derived from the study. Sea level rise scenarios and the Lake Illawarra Coastal Management Program, Draft Report, June 2019 to determine if the Project could be impacted by high risk inundation areas and where tidal movement may create inundation to the site.	Compliant

Condition Number	Requirement	Evidence Used	Findings and Recommendations	Compliance Status
3.37 HYDROLOGY	The project shall be designed, and employ surface water management techniques, such that existing runoff volumes along drainage lines from the site are maintained at pre-construction levels and there are no adverse effects to adjoining land as a result of flooding and runoff.	On project website: CEMP Rev 2.5 >> found compliant in Audit 3. Soil and Water Management Sub-Plan Rev 2.6 >> found compliant in Audit 3. Site inspection to verify	Audited and found compliant in IEA Audit 3: TALLAB-GECL-31920-CLD020-2001 - Roads and Stormwater Drainage General Arrangement Sheet 1 shows a sediment basin and discharge points, but there is no evidence that it does not exacerbate flooding on adjacent land. Turkey's nest dam does not have any outlet at present and therefore no risk of incr flooding Reviewed TALLAB-GECL-30210-CED010-2019.C.IFR detailed calcs & engineering report - There is nothing in any of the criteria or assumptions in the calcs report which sets this as a requirement Reviewed TALLAB-JAC-30210-CDB080-0001 Drainage and Yallah Creek Flood Study, which reported: using multiple design rainfall patterns and adopting median values could account for the slightly lower result. Tallawarra B will have negligible impact on flooding of adjacent lands as overland flows from the upstream catchment would be contained within the access road. Raising of site levels would not cause any discernible change to flooding from elevated lake levels. The Tallawarra B development will have negligible impact on lake levels which is the primary flood event for adjacent lands around Yallah Bay road and the intake channel.	Compliant
3.38 FLORA AND FAUNA IMPACT	The Proponent shall ensure that there is no disturbance to the endangered ecological communities, including the Illawarra Subtropical Rainforest in the Sydney Basin Bioregion and the Swamp Oak Floodplain Forest of the NSW North Coast, Sydney Basin and South Fast	On project website: CEMP Rev 2.5 >> found compliant in previous audit (Audit 3). Complaints register >> up to date ENVIRO INSPECTIONS contains weekly enviro inspection reports for the period 4Jan24-5Feb24. ER montly reports Nov23-Feb24 Site inspection to verify	- FFMP_Tallawarra-B-Revision 2.4 clearly sets out the exclusion zones for the vegetation in Figure 6.1. - WEEKLY ENVIRO INSPECTIONS these checklists explicitly check and confirm that protected vegetation is clearly marked and fenced as per the plans, and whether fauna spotter/catchers are present during clearing activities. - MONTHLY ER REPORTS for 4 months from Nov23-Feb24: inspections include (occasional, as required) checks for the management of flora and fauna impacts and find these satisfy all requirements, and consistently report "no non-compliances, no incidents and no complaints" with appropriate controls in place. EEC is no longer fenced, but is excluded by gated areas and fencing from the operational areas. No clearing of protected areas. Interpretative signage will be installed.	Compliant
3.39 FLORA AND FAUNA IMPACT	The Proponent shall mark the areas of endangered ecological communities with flagging tape or similar prior to commencing construction to ensure that there is no incursion into, or clearing of the areas.	On project website: CEMP Rev 2.5 >> found compliant in previous audit (Audit 3). Last construction audit: Weekly Environmental Inspections Checklist TALLAB-GECL-10111-ABD080-0002 - Independent Audit GECL Supporting Records - 3.19, 3.20, 3.3, 3.4 Environmental Inspections. Issued to EA on 30/08/23. Transmittal No. GECL-TRN-001168 New evidence from this audit: ER montly reports Nov23-Feb24 Site inspection to verify	Construction compliance assessed in Audits 1 to 4 '- FFMP_Tallawarra-B-Revision 2.4 clearly sets out the exclusion zones for the vegetation in Figure 6.1. - WEEKLY ENVIRO INSPECTIONS these checklists explicitly check and confirm that protected vegetation is clearly marked and fenced as per the plans, and whether fauna spotter/catchers are present during clearing activities. - MONTHLY ER REPORTS for 4 months from Nov23-Feb24 inspections include (occasional, as required) checks for the management of flora and fauna impacts during construction activities and find these satisfy all requirements, and consistently report "no noncompliances, no incidents and no complaints" with appropriate controls in place. EEC is no longer fenced, but is excluded by gated areas and fencing from the operational areas. No clearing of protected areas. Interpretative signage will be installed.	Compliant

Condition Number	Requirement	Evidence Used	Findings and Recommendations	Compliance Status
3.40 FLORA AND FAUNA IMPACT	Imeasures to avoid the clearing of any threatened flora species. All cleared areas shall be	On project website: CEMP Rev 2.5 >> found compliant in previous audit (Audit 3). Last construction audit: Weekly Environmental Inspections Checklist TALLAB-GECL-10111-ABD080-0002 - Independent Audit GECL Supporting Records - 3.19, 3.20, 3.3, 3.4 Environmental Inspections. Issued to EA on 30/08/23. Transmittal No. GECL-TRN-001168 Erosion & sediment control plan TALLAB-GECL-10111-ABD080-0008 - Independent Audit GECL Supporting Records - 3.40 GPRS Erosion Sediment and Control Plan. Issued to EA on 30/08/23. Transmittal No. GECL-TRN-001168 New evidence from this audit: ER montly reports Nov23-Feb24 Site inspection to verify	Construction compliance assessed in Audits 1 to 4 '- FFMP_Tallawarra-B-Revision 2.4 clearly sets out the exclusion zones for the vegetation in Figure 6.1. - WEEKLY ENVIRO INSPECTIONS these checklists explicitly check and confirm that protected vegetation is clearly marked and fenced as per the plans, and whether fauna spotter/catchers are present during clearing activities. - ESCP clearly sets out the protocols for stabilising disturbed areas with revegetation. - MONTHLY ER REPORTS for 4 months from Nov23-Feb24do not mention any clearing activities, and show controls in place around protected areas. EEC is no longer fenced, but is excluded by gated areas and fencing from the operational areas. No clearing of protected areas. Interpretative signage will be installed.	Compliant
	At least one month prior to the commencement of construction of the project, the Proponent shall develop a plan for offsetting the biodiversity impacts resulting from the removal of any native vegetation. The plan shall be submitted to the Secretary for approval and include as appropriate, but not necessarily be limited to: a)measures for encouraging the natural regeneration of locally native vegetation, including weed management measures as identified in condition 3.44;		Construction compliance assessed in Audits 1 to 4 '- VOP Coverpage by EA states that this appendix I to the EMS is revision A3 "DPE Approved" on 09Jan23. VOP document itself states Rev 2.4 dd 14Dec22. - Offset Security Mechanism briefing note states that DPE approved the VOP Rev 2.4 dd 14Dec22. From audit 3: Sighted DPE letter dated 22 December 2022 which aproves the Vegetation Offset Plan, which was submitted in accordance with Condition 3.41 of Schedule 2 Sighted DPE letter dated 15/02/2023 which aproves the updated Environmental Management Strategy, which was submitted in accordance with Condition 7.6 of Schedule	Compliant
	b)replanting/compensatory plantings (at a ratio of at least 2:1) and/or land offsets, and rehabilitation measures;	On project website: EMS Rev 2.4 dd 03Feb23 >> looks like the current version New evidence from this audit: VEGETATION OFFSET PLAN (VOP) Rev 2.4 dd 14Dec22 FALLAB-EA-10111-ABD040 - Offset ILALC Implementation Plan VEGETATION OFFSET SECURITY MECHANISM DPE Briefing Note LALC VOP ENVIRONMENTAL SERVICES PROPOSAL dd 08/03/23	- VOP Coverpage by EA states that this appendix I to the EMS is revision A3 "DPE Approved" on 09Jan23. VOP document itself states Rev 2.4 dd 14Dec22. - Offset Security Mechanism briefing note states that DPE approved the VOP Rev 2.4 dd 14Dec22. From audit 3: Sighted DPE letter dated 22 December 2022 which aproves the Vegetation Offset Plan, which was submitted in accordance with Condition 3.41 of Schedule 2 - VOP Coverpage by EA states that this appendix I to the EMS is revision A3 "DPE"	Compliant
	c) measures for replacing specific habitat values impacted by the project (e.g. provision of roost/nest boxes where significant habitat trees such as hollow bearing trees are impacted);		- VOP Coverpage by EA states that this appendix I to the EMS is revision A3 "DPE Approved" on 09Jan23. VOP document itself states Rev 2.4 dd 14Dec22. - Offset Security Mechanism briefing note states that DPE approved the VOP Rev 2.4 dd 14Dec22. From audit 3: Sighted DPE letter dated 22 December 2022 which aproves the Vegetation Offset Plan, which was submitted in accordance with Condition 3.41 of Schedule 2 - VOP Coverpage by EA states that this appendix I to the EMS is revision A3 "DPE"	Compliant
3.41 FLORA AND FAUNA	d) a timeline for the implementation of the identified measures, including ongoing monitoring and maintenance;		Approved" on 09Jan23. VOP document itself states Rev 2.4 dd 14Dec22. Offset Security Mechanism briefing note states that DPE approved the VOP Rev 2.4 dd 14Dec22. From audit 3: Sighted DPE letter dated 22 December 2022 which aproves the Vegetation Offset Plan, which was submitted in accordance with Condition 3.41 of Schedule 2 - VOP Coverpage by EA states that this appendix I to the EMS is revision A3 "DPE"	Compliant
IVII ACT	e) demonstration of how the plan would achieve the outcome of maintaining or improving biodiversity values in the local area; and		Approved" on 09Jan23. VOP document itself states Rev 2.4 dd 14Dec22. - Offset Security Mechanism briefing note states that DPE approved the VOP Rev 2.4 dd 14Dec22. From audit 3: Sighted DPE letter dated 22 December 2022 which aproves the Vegetation Offset Plan, which was submitted in accordance with Condition 3.41 of Schedule 2 - VOP Coverpage by EA states that this appendix I to the EMS is revision A3 "DPE"	Compliant
	f) measures for monitoring and maintaining any offsets in perpetuity.		- VOP Coverpage by EA states that this appendix I to the EMS is revision A3 "DPE Approved" on 09Jan23. VOP document itself states Rev 2.4 dd 14Dec22. - Offset Security Mechanism briefing note states that DPE approved the VOP Rev 2.4 dd 14Dec22. From audit 3: Sighted DPE letter dated 22 December 2022 which aproves the Vegetation Offset Plan, which was submitted in accordance with Condition 3.41 of Schedule 2 Sighted DPE letter dated 15/02/2023 which aproves the updated Environmental Management Strategy, which was submitted in accordance with Condition 7.6 of Schedule 2.	Compliant

Condition Number	Requirement	Evidence Used	Findings and Recommendations	Compliance Status
	The plan shall be implemented in accordance with the specified measures and timeframes, unless otherwise agreed to by the Secretary.	On project website: CEMP Rev 2.5 found compliant in construction audits EMS Rev 2.4 dd 03Feb23 >>current version OEMP rev 3 from EA project website. Tallawarra B Vegetation Offset Security Mechanism DPE Briefing Note dated Jan24 Tallawarra Offset Progress report covering period Sept23 to Mar24 from ILALC	The OEMP covers this condition in Table A-1, with the Vegetation Offset Plan forming a subplan referenced as Appendix D (taken from EMS App I) EA prepared the Tallawarra B Vegetation Offset Security Mechanism Briefing note to provide DPHI with information re consultation with BCT on the available security mechanisms for the Offset Site and how the Offset Site provides continuity to the proposed Bridgehill conservation offset site as justification for the application of relevant sections of the Conveyancing Act to meet the obligations of the Offset Site in-perpetuity security mechanism. EA followed up DPHI re the briefing note. No response yet. Site inspection to verifiy	Compliant
3.42 FLORA AND FAUNA IMPACT	The Proponent shall establish a riparian zone consisting of local native plant species adjacent to Yallah Creek within the power station site boundary. The width of the riparian zone is to be a minimum of 50 metres on both sides of the creek, where practicable. All works and disturbance areas associated with the construction and operation of the project must be located outside of the riparian zone, including new transmission line poles.	On project website: CEMP Rev 2.5 >> found compliant in construction audits EMS Rev 2.4 dd 03Feb23 >>current version OEMP rev 3 from EA project website. New evidence from this audit: Weekly Environmental Inspections Checklist: GECL reports Jan24-Mar24 ER REPORTS Nov23-Feb24 Tallawarra Offset Progress report covering period Sept23 to Mar24 from ILALC Site inspection to verify	Sourcing of plants will be done within 12-18 mths; after 36 mths need to have in place the in-perpetuity agreements. No timelines specifying the implementation of the offset plan. A variation of the offset zone approved by DPE after consultation with relevant stakeholders. Updated EMS (V2.4) approved. with new Yallah Creek offset site location and layout. This will cover rainforest and eucalyptus plantings. '- ILALC VOP Proposal for the rehab works on VOP sighted. - MONTHLY ER REPORTS document that ongoing work on and protection of this area. The ILALC report shows ongoing work is being undertaken for planting, fencing and weed control. ILALC staff onsite at time of inspection. Riparian zone area is fenced and planting has been completed.	Compliant
3.43 FLORA AND FAUNA IMPACT	The Proponent shall monitor and maintain the riparian zone along Yallah Creek (referred to in condition 3.42) throughout the life of the project.	On project website: CEMP Rev 2.5 >> found compliant in construction audits EMS Rev 2.4 dd 03Feb23 >>current version OEMP rev 3 from EA project website. New evidence from this audit: Tallawarra B Vegetation Offset Security Mechanism DPE Briefing Note dated Jan24 Email from EA to DPHI dated Mon 12/02/202 ER REPORTS Nov23-Feb24 Tallawarra Offset Progress report covering period Sept23 to Mar24 from ILALC Site inspection to verifiy	Evidence the planned works on the Yallah Ck riparian zone reviewed in Audit 4 and establishment was underway during the site inspection for that audit. EA prepared the Tallawarra B Vegetation Offset Security Mechanism Briefing note to provide DPHI with information re consultation with BCT on the available security mechanisms for the Offset Site and how the Offset Site provides continuity to the proposed Bridgehill conservation offset site as justification for the application of relevant sections of the Conveyancing Act to meet the obligations of the Offset Site in-perpetuity security mechanism. EA followed up DPHI re the briefing note. No response yet. The ILALC report shows ongoing work is being undertaken for planting, fencing and weed control. The ILALC staff onsite at time of inspection. Riparian zone area is fenced and planting has been completed. There has been regular maintenance of the plantings undertaen.	Compliant
3.44 FLORA AND FAUNA IMPACT	The Proponent shall monitor all rehabilitated areas, offset areas, and riparian zones for weed infestation. Any infestations shall be actively managed to remove or minimise their spread.	ILALC VOP ENVIRONMENTAL SERVICES PROPOSAL dd 08/03/23 Tallawarra Offset Progress report covering period Sept23 to Mar24 from ILALC Site inspection to verifiy	ILALC proposal includes monitoring and weed control. The ILALC report shows ongoing work is being undertaken for planting, fencing and weed control. ILALC report shows ongoing work is being undertaken for planting, fencing and weed control. ILALC staff onsite at time of inspection. Riparian zone area is fenced and planting has been completed. There has been regular maintenance of the plantings undertaen. EA advised that ILALC has been commissioned and prepaid for wor through to 2026 with monthly inpections and maintenance.	Compliant

Condition Number	Requirement	Evidence Used	Findings and Recommendations	Compliance Status
3.45 LAKE ECOLOGY	In the event a combined cycle plant is constructed, the extent of seagrass beds in the receiving waters of Lake Illawarra shall be mapped each summer using a combination of aerial images and field observations, and using the methodologies detailed in the document titled Tallawarra Combined Cycle Gas Turbine Power Station Water Quality and Biological Community Management Plan (May, 2008). Nothing in this approval restricts the Proponent from utilising the existing seagrass monitoring plan for the Tallawarra Stage A power station to satisfy the requirements of condition Table 12 - Weather Monitoring	Discussion with EA, response to data request.	Not applicable: the plant is an OCGT	Not Triggered
3.46 LAKE ECOLOGY	In the event a combined cycle plant is constructed, the Proponent shall manage operations to avoid the net loss of seagrass beds in the receiving waters of Lake Illawarra, excluding the outlet canal.	Discussion with EA, response to data request.	Not applicable: the plant is an OCGT	Not Triggered
3.47 LAKE ECOLOGY	Should a net loss of seagrass beds occur, the Proponent shall prepare and submit to the Secretary a report detailing the percentage and physical area of loss, the reasons for the loss, and the proposed measures for minimising any further loss and offsetting the loss.	Discussion with EA, response to data request.	Not applicable: the plant is an OCGT	Not Triggered
3.48 LAKE ECOLOGY	In the event a combined cycle plant is constructed, benthos shall be monitored each summer as detailed in the document titled Tallawarra Combined Cycle Gas Turbine Power Station Water Quality and Biological Community Management Plan (May, 2008). Nothing in this approval restricts the Proponent from utilising the existing benthos monitoring plan for the Tallawarra Stage A power station to satisfy the requirements of condition.	Discussion with EA, response to data request.	Not applicable: the plant is an OCGT	Not Triggered
3.49 VISUAL AMENITY IMPACTS	The Proponent shall undertake landscaping works to reduce the visual impact of the power station from residences along the foreshore, prior to the commencement of operation of the project. Vegetation used in landscaping works shall comprise local native species.	Site inspection Discussion with proponent	Construction compliance assessed in Audits 1 to 4 CEMP Appendix G: Flora and Fauna Management Sub Plan contains Appendix E: Landscape plan. At time of last audit EA advised it has sought quotes and spoken to a number of contractors about this work, but planting had not yet started Has been the removal of the towers, which has reduced the visual impact. This area has been returfed, a new footpath and the new black galvanising fencing (low visual) has been installed. There are 6 trees proposed further up near the security hut. Had permission in to remove the towers and have not removed any of the trees during this removal to keep these trees. Further, there is a proposal to widen YBR in the future and it would be pointless to do any significant planting. See appendix in FFMP - approved plan. Switchyard access road (completed), riparian corridor (done), public access track (completed), site access plantings (proposed)	Compliant

Condition Number	Requirement	Evidence Used	Findings and Recommendations	Compliance Status
3.50 VISUAL AMENITY IMPACTS	The Proponent shall minimise the use of reflective building elements and maximise the use of building materials and treatments which visually complement the surrounding landscape.	Verification colours against colour chart Site inspection	Construction compliance assessed in Audits 1 to 4 From last audit: GT, generator and e-room - TQ sighted. Spreadsheet has a EA Paint Colour Comparison Chart. This shows dull colours being used. The spreadsheet includes the artist rendering, OTS and Approval requirements in a separate tab; with the TQ effectively progressing with GE's proposed RAL 7035 grey for the large equipment, i.e. intake, enclosure, since this aligns better with the project approval than the aqua blue for the filter intake for example. Email from WSP states 'We are requiring GE to align on RAL green for items such as the fuel oil block, etc. and are awaiting their response.' Colorbond Ultra - only 6 non-corrosive colours to choose from, thereflore went with Dune. This is the closest to RAL 7035 grey.	Compliant
3.51 VISUAL AMENITY IMPACTS	Imaterials, tinishes and colours) with the Tallawarra Stage A power station.	Design verification/confirmation Site inspection	Construction compliance assessed in Audits 1 to 4 From last audit: GT, generator and e-room - TQ sighted. Spreadsheet has a EA Paint Colour Comparison Chart. This shows dull colours being used. The spreadsheet includes the artist rendering, OTS and Approval requirements in a separate tab; with the TQ effectively progressing with GE's proposed RAL 7035 grey for the large equipment, i.e. intake, enclosure, since this aligns better with the project approval than the aqua blue for the filter intake for example. Email from WSP states 'We are requiring GE to align on RAL green for items such as the fuel oil block, etc. and are awaiting their response.'	Compliant
3.52 VISUAL AMENITY IMPACTS	The Proponent shall ensure that all external lighting associated with the project is mounted, screened, and directed in such a manner so as not to create a nuisance to the surrounding environment, properties and roadway. The lighting shall be the minimum level of illumination necessary and shall comply with Australian Standard AS4282 1997 – Control of the Obtrusive Effects of Outdoor Lighting.	1	sighted TALLAB-GECL-TQ-MEC-0008 which says 3.52 and 3.53 Visual Amenity (lighting and aviation hazard lighting) — Details of current design and inclusions required. The lighting design drawings 8903E1_B, 8903E2_B and _C, 8903E3_A and _B, 8903E4_A and _B, and 45762-E-51004-DWG-E-00043 provided in TALLAB-EA-10111-ABD080-0005 - Independent Audit EA Supporting Records - 3.52 Visual Amenity Impacts either explicity state that " Compliance with AS4282 has not been evaluated in these calculations and is not implied" or make no mention of this standard at all. Sighted email dd. 17/10/22 from Clough to WSP provided in TALLAB-EA-10111-ABD080-00050.0.IFI stating that "regarding compliance to AS 4282, lighting lux levels calculations can incorporate wording to state compliance to AS 4282" Sighted 8903E5Rev0 A2 dated 21/10/22 which confirms an AS4282 evaluation of predicted obtrusive lighting has been conducted and the design meets requirements. Have seen lights onsite and all point downwards to avert any spill and nuisance from the site.	Compliant
3.53 VISUAL AMENITY IMPACTS	Where aviation hazard lighting is recommended by CASA and/or AirServices Australia, all reasonable and feasible attempts shall be made to ensure that this lighting is designed and directed so as not to create a nuisance to the surrounding environment, properties and roadway.	Some kind of verification/confirmation	Construction compliance assessed in Audits 1 to 4 In previous audits, sighted TALLAB-GECL-TX-MEC-0003 where GECL confirms that the [Tallawarra B] Stack [(incl PDD)] will be lit [with aircraft warning lights and marking] in accordance with Chapter 9 Division 4 of the Part 139 (Aerodromes) Manual of Standards 2020 (as amended), and that the stack will be marked in conformance with CASA and the Aerodromes manual. Casa reqs med intensity red or white flashing lights. EA advised it will have white during the day and red at night. Lights are here, 3 x installed but with rain/wind, 4th one not yet installed, not yet switch on.	Compliant
3.54 ABORIGINAL HERITAGE IMPACTS	Services Site ID 52-5-0247), Yallah Gully 3 (National Parks and Wildlife Services Site ID 52-5-0246) and Yallah Site 2 (National Parks and Wildlife Services Site ID 52-5-0122) during the construction of the project, and develop site-specific mitigation measures to ensure that they are not impacted by construction or operation of the power station and any associated infrastructure. If impacts are unavoidable, mitigation measures are to be	On project website: CEMP Rev 2.5 >> found compliant in construction audits OEMP Rev 3 New evidence from this audit: Weekly Environmental Inspections Checklists Jan24-Mar24 TALLAB-EA-10111-AQB070-0020.0.IFI Application for the transfer of NSW Aboriginal objects for safekeeping TALLAB-EA-10111-AQB070-0020.0.IFIEmail from ILALC to EA dated 13.10.23	S5.10 of the OEMP contains a Heritage Management Plan and includes a map which shows the sensitve areas. S5.10.2 includes the Unexpected heritage finds procedure should any suspected Aboriginal cultural heritage item be uncovered along with a table of management measures (Table 5.24) with responsibilities assigned. At the time of Audit 4, there had been a find within the offset area. The requried process was followed at that time. At the time of this audit, there had been the email from ILALC to EA setting out what was to happen to the object along with the 'Application for the transfer of NSW Aboriginal objects for safekeeping'. All appears to be in order.	Compliant
3.55 ABORIGINAL HERITAGE IMPACTS		As above Site inspection Interview with AJ & GC	As above. No additional sites uncovered.	Compliant

Condition Number	Requirement	Evidence Used	Findings and Recommendations	Compliance Status
3.56 ABORIGINAL HERITAGE IMPACTS	Where ground disturbance is proposed (for example excavation or removal of vegetation) in the vicinity of Yallah Creek, prior to commencing construction, the Proponent shall undertake further archaeological surveying and assessment with the aim of identifying any Aboriginal cultural heritage values which may be impacted by the project. The Proponent shall ensure monitoring by Local Aboriginal Land Council representatives during such works.		Construction compliance assessed in Audits 1 to 4 Refer previous audit 3 schedule for subplan details. A previously unidentified Aboriginal cultural object was found within the offset area during off set planting on 11th October. The works in this area are being undertaken by ILALC, and it was a member of the ILALC team that discovered the object. All protocols have been followed and teh find reported to Heritage NSW and the info@epa.nsw.gov.au address on 18/10/23	Compliant
3.57 TRAFFIC AND TRANSPORT IMPACTS	Upon determining the haulage route(s) for construction vehicles associated with the project, the Proponent shall commission an independent, qualified person or team to undertake a Road Dilapidation Report for Yallah Bay Road. The report shall assess the current condition of the road and describe mechanisms to restore any damage that may result due to traffic and transport related to the construction of the project. The Report shall be submitted to the relevant road authority for review prior to the commencement of haulage. The Proponent shall ensure that any measures to restore or reinstate roads affected by the project are undertaken in a timely manner, in accordance with the requirements of and to the satisfaction of the relevant road authority, and at the full expense of the Proponent. In the event of a dispute between the parties with respect to the extent of restorative work that may be required under this condition, any party may refer the matter to the Secretary for resolution. The Secretary's determination of any such dispute shall be final and binding on the parties.	TALLAB-GECL-10111-ABD080-0009 - Independent Audit GECL Supporting Records - 3.57 Road Dilapidation Reports. Issued to EA on 30/08/23. Transmittal No. GECL-TRN-001168. ER REPORTS Email fr WCC 12/9/23 D Adam seeking information on vehicle movements and provided scope of works. Ref# jn / kb scope of repair to Yalla Bay Rd fr WCC dated 26/6/23 showing all roadworks to be completed as a road stabilisation reconstruction and patching. No requirements to	Construction compliance assessed in Audits 1 to 4 '- Road Dilapidation Report for Yallah Bay Road by GeoSurv for inspection undertaken on 25/11/22 "Post Transformer Delivery Inspection", concludes that YBR is in poor condition with many different types of damage. This report does not describe any mechanisms for restoration, and no evidence has been sighted of submission to relevant road authority. May 2023 ER report shows evidence of minor pothole repair works undertaken by proponent. Nothing more formal done as TallaB's pre works dilap report showed road was in poor state. - MONTHLY ER REPORTS for 7 months from May-Aug: inspections include (occasional, as required) comments regarding Yallah Bay Road restoration acivities (eg May 2023 regarding repair of potholes), and consistently report "no non-compliances, no incidents and no complaints"	Compliant
3.58 WASTE GENERATION AND MANAGEMENT	N All waste materials removed from the site shall only be directed to a waste management facility lawfully permitted to accept the materials.	On project website: CEMP Rev 2.5 >> found compliant in construction audits New evidence from this audit: Sustainability Reports TALLAB-GECL-10111-ABD080-0010 - Independent Audit GECL Supporting Records - 3.59 Waste Generation. Sustainability Report Apr to Aug 2023. Waste records & receipts TALLAB-GECL-10111-ABD080-0013 - Independent Audit GECL Supporting Records - 3.60 Waste. Issued to EA on 30/08/23. Transmittal No. GECL-TRN-001168 Issued to EA on 06/09/23. Transmittal No. GECL-TRN-001181 WEEKLY ENVIRO INSPECTIONS - Waste receipts June 2023 - AMR Registration Details - Register of Scrap Metal Dealers - J.J. Richards & Sons P/L - Email 25Oct23 - J.J. Richards & Sons P/L - Environment Protection Licence No. 6427	sustainability initiatives. '- Waste Register for each month starting Nov 21 up to and including Aug23. Includes total	Compliant
3.59 WASTE GENERATION AND MANAGEMENT	The Proponent shall, to the extent that is reasonable and feasible, maximise the treatment, reuse and/or recycling on the project site of any waste oils, excavated soils, vegetation, slurries, sludges or other solid and liquid waste materials associated with the project, to minimise the need for treatment or disposal of those materials outside the power station.	On project website: CEMP Rev 2.5 >> found compliant in previous audit (Audit 3). New evidence from this audit: Sustainability Reports TALLAB-GECL-10111-ABD080-0010 - Independent Audit GECL Supporting Records - 3.59 Waste Generation Sustainability Report Apr to Aug 2023. Waste records & receipts TALLAB-GECL-10111-ABD080-0013 - Independent Audit GECL Supporting Records - 3.60 Waste. Issued to EA on 30/08/23. Transmittal No. GECL-TRN-001168 Issued to EA on 06/09/23. Transmittal No. GECL-TRN-001181 Clearsafe waste beneficial reuse assessment dated 17th Aug, Site inspection to verify	Construction compliance assessed in Audits 1 to 4 '- Sustainability Report for the month ending 25Aug23: Sets out the total amount of each type of waste generated and identieis recycling and reuse treatment methods for several of these. - Weekly Enviro Inspections have checklist items to identify and confirm reuse and recycling opportunities for water, hazardous liquids, mulch, oils, fuels and general recyclables. Visited the stockpile sites, these are in good order and separated. Waste has been classified (see reports) General organics, papaer cardboard steel, papers seweage, viewed Aug & Sept, this is all part of the sustainability Clearsafe waste beneficial reuse assessment dated 17th Aug, showed that the two stockpiles can be reused on beneficial purposes. This is being reused in the GPRS to build some hardstands and around the power island. Advised that this would be within the TallaB project corridor.	Compliant

Condition Number	Requirement	Evidence Used	Findings and Recommendations	Compliance Status
AND MANAGEMENT	The Proponent shall not cause, permit or allow any waste generated outside the site to be received at the site for storage, treatment, processing, reprocessing, or disposal on the site, except as expressly permitted by a licence under the Protection of the Environment Operations Act 1997, if such a licence is required in relation to that waste.	Waste Generation, Sustainability Report Aprito Aug 2023	Construction compliance assessed in Audits 1 to 4 '- No record in any of the documentation reviewed of waste generated outside of the site being received on site. No evidence observed onsite.	Compliant
3.61 WASTE GENERATION AND MANAGEMENT 4.ENVIRONMENTAL MON	The Proponent shall ensure that all liquid and/or non-liquid waste generated on the site is assessed and classified in accordance with Waste Classification Guidelines (EPA, 2009), or any superseding document.	New evidence from this audit: Sustainability Reports TALLAB-GECL-10111-ABD080-0010 - Independent Audit GECL Supporting Records - 3.59 Waste Generation. Sustainability Report Apr to Aug 2023. Waste records & receipts TALLAB-GECL-10111-ABD080-0013 - Independent Audit GECL Supporting Records - 3.60 Waste. Issued to EA on 30/08/23. Transmittal No. GECL-TRN-001168 Issued to EA on 06/09/23. Transmittal No. GECL-TRN-001181	amount of waste of various categories generated. - Weekly Enviro Inspections have checklist items to identify hazardous and regulated	Compliant
4.1 OPERATIONAL NOISE REVIEW	Within 90 days of the commencement of operation of the project, or as may be agreed by the Secretary, and during a period in which the project is operating under design loads and normal operating conditions, the Proponent shall undertake an Operational Noise Review to confirm the noise emission performance of the project. The Review shall be prepared in consultation with, and to the satisfaction of, the EPA.	20231129 Tallawarra B OEMP Rev 3 Final Email from EPA dated 5.7.23 to EA ""EPA Comments on Draft Operational Environmental Management Plan - Energy Australia - Tallawarra Power Station - EPL 555" Tallawarra B – Operational Noise Review for Energy Australia report 211028_ONR_Rev6 dated 19/4/24 Final EPA correspondence: 11/4/2024 EPA letter to EA after review of draft ONR	OEMP says: "The ONR methodology and reporting will be undertaken as per condition 4.1 and has been prepared in consultation and to the satisfaction of the EPA." EPA email states that the EPA are in agreement with EnergyAustralia's proposed OEMP and offer no further comments. pg 21 of ONR says "Methodology and reporting were undertaken as per condition 4.1 (see section 1.1) and has been prepared in consultation and to the satisfaction of the EPA"; EA (GC) advised that the plant was operating under normal operating conditions. However what's been done doesn't quite align with what the Program submitted to EPA and approved. Further discussions ensued with Benbow & EPA. See below.	Compliant
	Noise monitoring is to be consistent with the guidelines provided in the Noise Policy for Industry (NSW EPA, 2017) and must include attended noise monitoring at the receiver locations identified in Table 1 and Table 2. The noise assessment must include monitoring of operations that have the potential to cause offensive noise including, but not limited to, safety valve operation, blowdown operation and the operation of circuit breakers during the day, evening and night time periods at the locations defined in condition 3.5 of this approval.	as above	Monitoring included attended noise monitoring at the receiver locations identified in Table 1 and 2 of the sites in Table 2. There was no monitoring at the southwestern location Report states that "Tallawarra B, running a full load of 315 MW in order to determine the impacts on the various locations listed in the project approval in a worst-case scenario." However, it is not clear if the monitoring included: safety valve operation, blowdown operation and the operation of circuit breakers during the day, evening and night time periods at the locations defined in condition 3.5 of this approval. EPA raised similar concerns & proposed an alternative monitoring method. Updated ONR explains reason for selected operational conditions. Final EPA correspondence approves ONR in accordance with E6 in the EPL which aligns with this condition.	Compliant
	For the purpose of assessment of noise emissions, noise from the project shall be: a)measured at the most affected point within the residential boundary or at the most affected point within 30 metres of the dwelling where the dwelling is more than 30 metres from the boundary;	as above		Compliant

Condition Number	Requirement	Evidence Used	Findings and Recommendations	Compliance Status
4.3 OPERATIONAL NOISE REVIEW	b) measured at one metre from the dwelling facade to determine compliance with the Lamax noise limits specified in Table 1 and in Table 2 of this approval; and	as above	Criteria regaring condition 4.3 a), b) & c) in relation to the location of the logger from within 30 metres of the dwelling; measured at one metre from the dwelling façade is	Compliant
	c) in the case of the proposed residential areas within the Tallawarra Lands, measured at the most affected point within each residential area. Notwithstanding, should direct measurement of noise from the project be impractical, the Proponent may employ an alternative noise assessment method deemed acceptable by the EPA (refer to Noise Policy for Industry (NSW EPA, 2017). Details of such an alternative noise assessment method accepted by the EPA shall be submitted to the Secretary prior to the implementation of the assessment method.	as above	covered on pg22. Within the Tallawarra Lands, the southwestern not measured. See CoA4.2 for details of EPA review and resolution	Compliant
4.4 OPERATIONAL NOISE REVIEW	A report providing the results of the Operational Noise Review shall be submitted to the Secretary and the EPA within 90 days of completion of the monitoring. The report shall include, but not necessarily be limited to: a) a description of the methodologies for noise monitoring, including the location of monitoring sites and frequency of monitoring;	as above	Information is within the draft report, pg 24 presents points for the Talla B future lands. Southwestern missing. See CoA 4.2 for resolution.	Compliant
	b) documentation of the operational noise levels at the locations defined in Table 1 and Table2 of this approval as ascertained by the noise monitoring program;	as above	Docmentation of the operational noise levels is presented in Section 5 of the report and based on the results of the attended and unattended monitoring, Tallawarra B Power Station complied with the Project Approval criteria at all locations. Note though Southwestern missing. See CoA 4.2 for resolution.	Compliant
	c) an assessment of the noise performance of the project against the noise limits specified in Table 1 and Table 2 of this approval and the predicted noise levels as detailed in the report referred to under condition 1.1c) of this approval;	as above	An assessment of the noise performance of the project against the noise limits specified in Table 1 and Table 2 of this approval is included and found to be compliant. However there is uncertainty re criteria met within daytime and evening condition and the southwest location not monitored. See CoA 4.2 for resolution. The noise levels are lower than what had been predicted.	Compliant
	d) details of the meteorological conditions prevailing during the monitoring; and	as above	Report details of the meteorological conditions prevailing during the monitoring;	Compliant
	e) details of any entries in the Complaints Register (condition 6.3 of this approval) relating to noise impacts.	as above	Report details entries in the Complaints Register (condition 6.3 of this approval) relating to noise impacts (i.e. none)	Compliant

Condition Number	Requirement	Evidence Used	Findings and Recommendations	Compliance Status
	The Proponent shall prepare and implement an Operational Noise Monitoring Program to assess ongoing compliance against the operational noise limits set out in condition 3.5 of this approval. The noise monitoring program shall be prepared in consultation with, and to the satisfaction of, the EPA. Noise monitoring is to be consistent with the guidelines provided in the Noise Policy for Industry (NSW EPA, 2017) and must include, but not be limited to: a)noise monitoring at the locations specified in Table 1 and Table 2 of this approval, in accordance with the requirements of condition 4.3 of this approval;	as above	The OEMP outlines this as being the ONR. EPA email states that the EPA are in agreement with EnergyAustralia's proposed OEMP and offer no further comments. After review of the draft report, EPA raised some concerns & the ONR was updated with further detail and explanation. Final EPA approves ONR in accordance with E6 in the EPL which aligns with this approval.	Compliant
4.5 ONGOING OPERATIONAL NOISE MONITORING	b) attended noise monitoring;	as above	The OEMP outlines this as being the ONR. EPA email states that the EPA are in agreement with EnergyAustralia's proposed OEMP and offer no further comments. Provided the ONR is compliant, this condition is met	Compliant
	c) monitoring of operations that have the potential to cause offensive noise including, but not limited to, safety valve operation, blowdown operation and the operation of circuit breakers during the day, evening and night time periods; and	as above	This was not covered in the ONR. After review of the draft report, EPA raised some concerns & the ONR was updated with further detail and explanation. Final EPA approves ONR in accordance with E6 in the EPL which aligns with this approval.	Compliant
	d) monitoring of the effectiveness of any noise mitigation measures implemented under condition 3.6 of this approval, against the noise limits specified in condition 3.5 of this approval.	as above	Noise mitigation measures are outlined in the OEMP, however the monitoring has not been able to assess any measures at this point as these have not been implemented. The ONR showed Talla B noise levels as compliant.	Compliant
4.6 ONGOING OPERATIONAL NOISE MONITORING	Ongoing noise monitoring shall be undertaken by the Proponent on an annual basis and as may be directed by the Secretary. The requirements for ongoing annual noise monitoring will be determined by the Secretary based on the results collected.	From website: OEMP Reference: 523227 Revision: 03 2023-11-29	The ongoing operational noise monitoring requriements are described in the OEMP. Project has not yet been operating for a year	Not Triggered
4.7 AIR QUALITY MONITORING	The Proponent must monitor (by sampling and obtaining results by analysis) the pollutant concentrations or parameters specified in Table 10 at each of the turbine stack monitoring/discharge points described in Table 7 during operation. Monitoring must be undertaken during maximum load, using the specified sampling method, units of measure, and sample at the frequency in Table 10, unless otherwise agreed to by the EPA. Note: For the purpose of the Table above, Special Method 1 means any moisture monitoring method approved in writing by the EPA and US EPA Procedure 1. The sampling methods are those specified in the Approved Methods for the Sampling and Analysis of Air Pollutants in NSW (EPA, 2016), or its latest version. Table 10 – Periodic Pollutant/Parameter Monitoring (Air) Pollutant/Parameter Units of Measure Frequency Sampling Method Nitrogen dioxide (NO.) or ritric oxide ppm Continuous CEM-2 and US EPA Procedure 1	From website: OEMP Reference: 523227 Revision: 03 2023-11-30	The ongoing operational noise monitoring requriements are described in the OEMP. Project has not yet been operating for a year	Not Triggered

Condition Number	Requirement	Evidence Used	Findings and Recommendations	Compliance Status
	Ishall include that not necessarily be limited to:	From website: OEMP Reference: 523227 Revision: 03 2023-11-31	The ongoing operational noise monitoring requriements are described in the OEMP. Project has not yet been operating for a year	Not Triggered
	Toutlined in Approved Methods and Guidance for the Modelling and Assessment of Air	From website: OEMP Reference: 523227 Revision: 03 2023-11-32	The ongoing operational noise monitoring requriements are described in the OEMP. Project has not yet been operating for a year	Not Triggered
4.8 AIR QUALITY PERFORMACE VERIFICATION	and the predicted air quality impacts detailed in the Air Quality Assessment, Tallawarra B Permit Modification: Air Quality Assessment, Energy Australia, Katestone, dated June	From website: OEMP Reference: 523227 Revision: 03 2023-11-33	The ongoing operational noise monitoring requriements are described in the OEMP. Project has not yet been operating for a year	Not Triggered
		From website: OEMP Reference: 523227 Revision: 03 2023-11-34	The ongoing operational noise monitoring requriements are described in the OEMP. Project has not yet been operating for a year	Not Triggered
	e) details of any entries in the Complaints Register (condition 6.3 of this approval) relating to air quality impacts. A report providing the results of the program shall be submitted to the Secretary and EPA within two months of completion of the testing program required under 4.8a) for both operating scenarios.	From website: OEMP Reference: 523227 Revision: 03 2023-11-35	The ongoing operational noise monitoring requriements are described in the OEMP. Project has not yet been operating for a year	Not Triggered
	within two months of completion of the testing program required under 4.8a) for both	From website: OEMP Reference: 523227 Revision: 03 2023-11-36	The ongoing operational noise monitoring requriements are described in the OEMP. Project has not yet been operating for a year	Not Triggered
	In the event that results of the air dispersion modelling indicates that the operation of the project, under maximum design loads or normal operating conditions, will lead to: a) greater point source emissions of air pollutants than permitted under Condition 3.24 of this approval; or	From website: OEMP Reference: 523227 Revision: 03 2023-11-37	The ongoing operational noise monitoring requriements are described in the OEMP. Project has not yet been operating for a year	Not Triggered
4.9 AIR QUALITY PERFORMANCE VERIFICATION	b) greater ground-level concentrations of air pollutants than the impact assessment criteria detailed in Approved Methods for the Modelling and Assessment of Air Pollutants in New South Wales (EPA 2017); then the Proponent shall provide details of remedial measures to be implemented to reduce point source emissions and/ or ground-level concentrations of air pollutants to no greater than permitted under this approval. Details of the remedial measures and a timetable for implementation shall be submitted to the EPA for approval within such period as the EPA may require, unless agreed otherwise by Secretary.	From website: OEMP Reference: 523227 Revision: 03 2023-11-38	The ongoing operational noise monitoring requriements are described in the OEMP. Project has not yet been operating for a year	Not Triggered
4.10 WATER QUALITY MONITORING	In the event that a combined cycle plant is constructed, the Proponent shall continuously monitor with a probe both the water temperature into the power station and the temperature of the combined cooling water discharge from the Tallawarra Stage A and B plants into the outlet canal, downstream of the attemperation mixing zone.	Not applicable.	N/A as combined cycle	Not Triggered
4.11 WATER QUALITY MONITORING	In the event that a combined cycle plant is constructed, the Proponent shall continuously monitor the flow at the inlet waters to the power station and the flow of water discharged from the Tallawarra Stage A and B plants into the outlet canal, downstream of the attemperation mixing zone.	Not applicable.	Not applicable: relates to Operations.	Not Triggered

Condition Number	Requirement	Evidence Used	Findings and Recommendations	Compliance Status
4.12 WATER QUALITY MONITORING	In the event that a combined cycle plant is constructed, the Proponent shall monitor any relevant "assessable pollutants" as specified under the Load Based Licensing Scheme (under the Protection of the Environment Operations (General) Regulation 2009) in the combined cooling water discharge from the Tallawarra Stage A and B plants into the outlet canal, downstream of the attemperation mixing zone.	Not applicable.	Not applicable: relates to Operations.	Not Triggered
4.13 WATER QUALITY MONITORING	In the event that a combined cycle plant is constructed, the Proponent shall monitor the pollutants specified in Table 11 in the blowdown discharge from the cooling tower system. Monitoring shall be undertaken on a daily basis for the first 30 days of post commissioning operations with the frequency of monitoring to be reviewed and specified by the Secretary following review of the monitoring results for the 30 day period. Daily monitoring is to continue until otherwise approved by the Secretary Table 11 - Water Quality Monitoring Pollutant Units of Measure Frequency Sampling Method Grab sample with the monitoring methodology as approved by the EPA EPA	Not applicable.	Not applicable: relates to Operations.	Not Triggered
4.14 WEATHER MONITORING	The Proponent shall monitor the weather parameters in Table 12 on site in accordance with the specified sampling methods, units of measure, averaging periods and frequency. Table 12 - Weather Monitoring Parameter	26.03.24-02.04.24 Etkimo weather data spreadsheet extract Interview with AJ. Site inspection Email dated 23.4.24 fr EA with screenshot of collection dashboard TALLAB-EA-10111-ABD080-0011.0.IFI spreadsheet from EA with data collected from station Email dated 16.5.24 betw EA and Etkimo seeking clarification of data collection heights.	For the weather station data collection, the sensors are off getting calibrated at the moment so there's a temp system set up and Etkimo are emailing through excel spreadsheets of the data as EA doesn't have access to Etkimo's system. After the sensors are calibrated, the plan is to connect the weather station up to EA's DCS and get the data straight from Pi. Reviewed a snippet of the excel sheets. It seems that the 10m parameters are being collected. After system calibration, reviewed the spreadsheet and solar radiation is being collected.Confirmed Sigma theta @ 10 metres & temperature heights (2 & 10m).	Compliant
4.15 HAZARD AUDIT	Twelve months after the commencement of operation of the project, or within such period otherwise agreed by the Secretary, the Proponent shall commission an independent, qualified person or team to undertake a comprehensive Hazard Audit of the project. Further Hazard Audits shall be undertaken every three years thereafter. Hazard Audits shall be carried out in accordance with the Department's publication Hazardous Industry Planning Advisory Paper No. 5 - Hazard Audit Guidelines.	Required twelve months after the commencement of operation of the project, or within such period otherwise agreed by the Secretary.	Not yet applicable	Not Triggered
5. COMPLIANCE REPORT	TING AND AUDITING			
5.1 INCIDENT NOTIFICATION, REPORTING AND RESPONSE	The Secretary must be notified in writing via the Major Projects website immediately after the Proponent becomes aware of an incident. The notification must identify the development (including the application number and the name of the development if it has one) and set out the location and nature of the incident. Subsequent notification requirements must be given, and reports submitted in accordance with the requirements set out in Appendix 1.	Discussion with EA, and EA response to data request.	EA advised no incidents have occurred in auditing period. Sighted complaints register to Feb24, and no complaints over audit period.	Compliant
5.2 NON-COMPLIANCE NOTIFICATION	The Secretary must be notified in writing via the Major Projects website within seven days after the Proponent becomes aware of any non-compliance.	Discussion with EA, response to data request.	EA advised no n/cs have occurred in auditing period.	Not Triggered

Condition Number	Requirement	Evidence Used	Findings and Recommendations	Compliance Status
5.3 NON-COMPLIANCE NOTIFICATION	actions have been, or will be, undertaken to address the non-compliance.	Discussion with EA, response to data request.	EA advised no n/cs have occurred in auditing period.	Not Triggered
5.4 NON-COMPLIANCE NOTIFICATION	A non-compliance which has been notified as an incident does not need to also be notified as a non-compliance.	Noted.	Noted.	
5.5 COMPLIANCE REPORTING	Compliance Reports of the project must be carried out in accordance with the Compliance Reporting Requirements outlined in the Compliance Reporting Post Approval Requirements (2020).	Discussion with EA, response to data request.	First compliance report due no later than 52 week after the commencement of operations	Not Triggered
5.6 COMPLIANCE REPORTING	Compliance Reports must be submitted to the Department in accordance with the timeframes set out in the Compliance Reporting Post Approval Requirements (2020), unless otherwise agreed to by the Secretary.	Discussion with EA, response to data request.	First compliance report due no later than 52 week after the commencement of operations	Not Triggered
5.7 COMPLIANCE REPORTING	The Proponent must make each Compliance Report publicly available within 60 days of submitting it to the Secretary, unless otherwise agreed by the Secretary.	Discussion with EA, response to data request.	First compliance report due no later than 52 week after the commencement of operations	Not Triggered
5.8 COMPLIANCE REPORTING	Notwithstanding the requirements of the Compliance Reporting Post Approval Requirements (2020), the Secretary may approve a request for ongoing annual operational compliance reports to be ceased, where it has been demonstrated to the Secretary's satisfaction that an operational compliance report has demonstrated operational compliance.	Discussion with EA, response to data request.	First compliance report due no later than 52 week after the commencement of operations	Not Triggered
5.9 INDEPENDENT ENVIRONMENTAL AUDIT	Independent Audits of the project must be conducted and carried out in accordance with the Independent Audit Post Approval Requirements (2020).	This audit.	This audit.	Compliant
5.10 INDEPENDENT ENVIRONMENTAL AUDIT	Proposed independent auditors must be agreed to in writing by the Secretary prior to the commencement of an Independent Audit.	From previous audit: Letter from DPIE	- DPIE letter dd 26/02/21 confirms the audit team including Shireen Baguley as lead auditor and Steven Molino as alternative lead auditor for the audit process for the Tallawarra B project.	Compliant
5.11 INDEPENDENT ENVIRONMENTAL AUDIT	The Secretary may require the initial and subsequent Independent Audits to be undertaken at different times to those specified in the Compliance Reporting Post Approval Requirements (2020), upon giving at least 4 weeks' notice (or timing) to the Proponent of the date upon which the audit must be commenced.	Proof of any such requests, if applicable. Confirm in interviews during site inspection?	- Since the prvious audit (IEA Audit 4) no requests for audits to be undertaken at diferent times than those set out in Compliance Reporting Post Approval Requirements (2020) by the Secretary have been reported by the Proponent.	Not Triggered
	In accordance with the specific requirements in the Independent Audit Post Approval Requirements (2020), the Proponent must: a) review and respond to each Independent Audit Report prepared under condition 5.11 or condition 5.13 of this approval where notice is given by the Secretary;	Project website: IEA reports and the proponent's responses are all published in the Regulatory and Approval Documents Post-Development Consent section. TALLAB-EA-10111-ACC020-0003.0.IFI EA letter to DPIE dated 30 November 2023 setting out response IEA #4.	All IEA construction audit reports are fully published on the project website. All proponent responses to each of these reports are fully published on the website TALLAB-EA-10111-ACC020-0003.0.IFI covers the last audit specificallytherefore each IEA has been reviewed and responded to.	Compliant
5.12 INDEPENDENT ENVIRONMENTAL AUDIT	b)submit the response to the Secretary; and	TALLAB-NSWG-10111-ACC100-0010.0.IFI Major projects submission (DPE doesn't date these) TALLAB-NSWG-10111-ACA140-0003-04.0.IFI response from DPE to EA on both IEA 4 report and EA reponse thereto and confirming IEA4 Report + Responses and requesting publication on project website. Sighted receipt dated 30/11/23	The IEA4 Report and proponent response were submitted to the Secretary.	Compliant
	c)make each Independent Audit Report, and response to it, publicly available within 60 days of submission to the Secretary, unless otherwise agreed by the Secretary.	Project website: IEA reports1 to 3, and the proponent's responses to each are all published in the Regulatory and Approval Documents Post-Development Consent section.	Report uploaded to the Tallawarra B Project websiteFriday 8 December. Confirmed report available at https://www.energyaustralia.com.au/about-us/what-we-do/new-energy-projects/tallawarra-b-project	Compliant

Condition Number	Requirement	Evidence Used	Findings and Recommendations	Compliance Status
5.13 INDEPENDENT ENVIRONMENTAL AUDIT	Independent Audit Reports and the Proponent's response to audit findings must be submitted to the Secretary within 2 months of undertaking the independent audit site inspection as outlined in the Independent Audit Post Approvals Requirements (2020), unless otherwise agreed by the Secretary.	TALLAB-NSWG-10111-ACC100-0010.0.IFI Major projects submission (DPE doesn't date these) TALLAB-NSWG-10111-ACA140-0003-04.0.IFI response from DPE to EA on both IEA 4 report and EA reponse thereto and confirming IEA4 Report + Responses and requesting publication on project website. Sighted receipt dated 30/11/23	The IEA4 Report and proponent response were submitted to the Secretary. Sighted receipt dated 30/11/23	Compliant
5.14 INDEPENDENT ENVIRONMENTAL AUDIT	Notwithstanding the requirements of the Independent Audit Post Approvals Requirements (2020), the Secretary may approve a request for ongoing independent operational audits to be ceased, where it has been demonstrated to the Secretary's satisfaction that independent operational audits have demonstrated operational compliance.	Not applicable.		Not Triggered
6. COMMUNITY INFORMA	ATION, CONSULTATION AND INVOLVEMENT			
6.1 COMMUNITY INFORMATION, CONSULTATION AND INVOLVEMENT	Subject to confidentiality, the Proponent shall make all documents required under condition 6.4 of this approval available for public inspection on request.	See 6.4	See 6.4	Compliant
6.2 COMPLAINTS PROCEDURE	Prior to the commencement of construction of the project, the Proponent shall ensure that the following are available for community complaints for the life of the project (i.e. construction and operation): a) a telephone number on which complaints about construction and operational activities at the site may be registered;	OEMP on website Reference: 523227 Revision: 03 dated 2023-11-29 https://www.energyaustralia.com.au/sites/default/files/2023- 12/20231129%20Tallawarra%20B%20OEMP%20Rev%203%20FINAL%20%281%29.pdf Complaints register Complaints register update . Website https://www.energyaustralia.com.au/about-us/energy-generation/energy-projects/tallawarra-b-project	section 4.2 of the OEMP contains the Community Complaints and Access to Information, i.e. the Complaints Handling Procedure. Complaints Register - current through to December 2023. Website https://www.energyaustralia.com.au/about-us/energy-generation/energy-projects/tallawarra-b-project with contact details incl phone # The Community Notifications section on the website clearly specifies the contact details (phone + email address) for the community to provide their concerns to the project team. Documents and information all appear to be up to date, with regular review process clearly denoted in document control sections.	Compliant
	b) a postal address to which written complaints may be sent; and	From previous audit: CEMP & associated plans - on website. CEMP Rev 2.5 >> found compliant in construction audits New evidence from this audit: OEMP on website Reference: 523227 Revision: 03 dated 2023-11-29 Complaints register is available on the EA website - updated to Feb24 Website https://www.energyaustralia.com.au/about-us/energy-generation/energy-projects/tallawarra-b-project	Postal address for complaints is clearly published on the project webpage alongside the phone number and email address, as per the CCP procedure.	Compliant
	c) an email address to which electronic complaints may be transmitted. The telephone number, the postal address and the email address shall be displayed on a sign near the entrance to the site, in a position that is clearly visible to the public, and which clearly indicates the purpose of the sign. The telephone number, postal address and email address shall be published in a newspaper circulating in the local area prior to the commencement of construction of the project and prior to the commencement of operation. The details shall also be provided on the website required by condition 6.4 of this approval.	Project website: https://www.energyaustralia.com.au/about-us/energy-generation/energy-projects/tallawarra-b-project CEMP Rev 2.5 and CCP Rev 2.4.	 Email address for complaints is clearly stated in CCP para 7.3 and clearly published on the project webpage alongside the phone number and postal address, as per the CCP procedure. All contact details = telephone number + postal address + email address Road sign near the entrance with all contact details sighted in Audits 1 - 4. Newspaper publication has all contact details and published prior to operation 	Compliant
	The Proponent shall record details of all complaints received through the means listed under condition 6.2 of this approval in an up-to-date Complaints Register. The Register shall record, but not necessarily be limited to: a) the date and time of the complaint;			
	b) the means by which the complaint was made (telephone, mail or email);			
	c) any personal details of the complainant that were provided, or if no details were provided, a note to that effect;	CEMP & associated plans - on website. CEMP Rev 2.5 >> found compliant in previous construction audits. OEMP on website Reference: 523227		

Condition Number	Requirement	Evidence Used	Findings and Recommendations	Compliance Status
6.3 COMPLAINTS PROCEDURE	d) the nature of the complaint; e) any action(s) taken by the Proponent in relation to the complaint, including any follow-up contact with the complainant; and f) if no action was taken by the Proponent in relation to the complaint, the reason(s) why no action was taken. The Complaints Register shall be made available for inspection by the Secretary upon request. The Complaints Register for the project may be incorporated into an existing complaints handling system managed by the Proponent if it is demonstrated to meet the requirements of condition 6.3.	Revision: 03 dated 2023-11-29 Complaints register Complaints register is available on the EA website - updated to Feb24 Website https://www.energyaustralia.com.au/about-us/energy-generation/energy-projects/tallawarra-b-project	The Complaints register published on the project website is up to date and complete with all required information, and more.	Compliant
6.4 ACCESS TO INFORMATION	Before the commencement of construction until the completion of all rehabilitation required under this approval, the Proponent must: a) make the following information and documents (as they are obtained, approved or as otherwise stipulated within the conditions of this approval) publicly available on its website: • The EIS; • all current statutory approvals for the project; • all approved strategies, plans and programs required under the conditions of this approval; • The proposed staging plans for the project if the construction, operation or decommissioning of the project is to be staged; • The gular reporting on the environmental performance of the project in accordance with the reporting requirements in any plans or programs approved under the conditions of this approval; • The comprehensive summary of the monitoring results of the project, reported in accordance with the specifications in any conditions of this approval, or any approved plans and programs; • The current phase and progress of the project; • The Annual Reviews of the project; • Audit reports prepared as part of any Independent Environmental Audit of the project and the Proponent's response to the recommendations in any audit report; • The Annual Reviews of the recommendations in any audit report;	New evidence from this audit: https://www.energyaustralia.com.au/about-us/energy-generation/energy-projects/tallawarra-b-project	Project website https://www.energyaustralia.com.au/about-us/what-we-do/new-energy-projects/tallawarra-b-project provides the following information: Project fact sheets & FAQ Media Releases Development Consent Original approval from Min of Planning dd 21 Dec 2010 Modifications to development consent Includes applications, Secretary assessments and modified approvals for MOD1 and MOD2 Regulatory and approvals Environmental Assessment documentation including submissions report. Regulatory and approval documents post-development consent Management plans and subplans (e.g. EMS, CEMP, OEMP Aboriginal Cultural Heritage, Flora & Fauna, Noise and Air Quality, Soil & Water Mgt, Traffic Management, Waste Management), Complaints Register and all successive Independent Environmental Audit Reports and the proponents' responses to the audit findings for each. Community Notifications Up to date community information, including update on imminent testing and commissioning. Also clearly provides contact details (phone number and email address) for concerns. Provides alert, permits and explanations for planned OOHW. Documentation appears to be up to date	Compliant
	b) keep such information up to date, to the satisfaction of the Secretary.	New evidence from this audit: https://www.energyaustralia.com.au/about-us/energy-generation/energy-projects/tallawarra-b-project Note, 'a complaints register, updated monthly'; is required,	As noted before, the evidence suggests that the information and documentation published on the project website is complete, correct and up-to-date. There is no evidence of the Secretary's dissatisfaction with this condition.	Compliant
	At least one month prior to the commencement of construction of the project, or within such a period otherwise agreed by the Secretary, the Proponent shall prepare and implement a Community Consultation Program. The program shall be ongoing throughout the construction phase of the project and for at least the first 12 months of operation. The program shall include, but not necessarily be limited to: a) the general types of information on the timing, progress, construction, operation and environmental management of the project;	CCP published on the project website.	The CCP which has been audited and found compliant in previous IE audits has evidence of regular 6-monthly reviews in the document control panel of the plan, implying the plan is kept up to date and current.	Compliant
6.5 COMMUNITY CONSULTATION	b)the means by which the information would be provided to the community (for example, presented at regular meetings, published in regular newsletters etc);		CCP section 7.1 clearly states that "The community, user groups and stakeholders will be kept informed via the project website, social media, email/written notifications, presentations and meetings"	Compliant
	c)the spatial extent of the community to be consulted; and	CCP published on the project website.	CCP section 5 clearly defines "The spatial extent of the community that has been and will continue to be consulted covers the Shellharbour City Council and Wollongong City Council local government areas, which incorporates the adjacent suburbs of Dapto, Koonawarra and Haywards Bay"	Compliant

Condition Number	Requirement	Evidence Used	Findings and Recommendations	Compliance Status
	d)a mechanism through which the community can provide feedback to the Proponent in relation to the environmental management and impacts of the development. The Program shall be submitted for the approval of the Secretary, prior to the commencement of construction of the development.		CCP section 7.3 states " EnergyAustralia will ensure that the following are available for community complaints for the life of the project (i.e. construction, commissioning and operation): telephone number postal address email address"	Compliant
7. ENVIRONMENTAL MA	ANAGEMENT			
7.1 ENVIRONMENTAL REPRESENTATIVE	Imonitoring programs required under this approval, and advise the Proponent upon the	ER REPORTS Nov23-Feb24 Evidence of submission to DPE Talla B Enviro Rep Monthly Report February 2024	- MONTHLY ER REPORTS for 4 months from Nov23-Feb24: inspections are regular, have a consistent format and appear to be comprehesive and to address particular activities pertinent to the month reported. These reports are consistently delivered by the same provider ensuring continuity of advice, and thet have consistently reported "no noncompliances, no incidents and no complaints" for this period.	Compliant
	b)considering and advising the Proponent on its compliance obligations against all matters specified in the conditions of this approval and the Statement of Commitments as referred to under condition 1.1c) of this approval, and permits and licences; and		EVIDENCE OF SUBMISSION TO DPE is available for Feb24 report. Construction compliance assessed in Audits 1 to 4	Compliant
	c)having the authority and independence to recommend to the Proponent reasonable steps to be taken to avoid or minimise unintended or adverse environmental impacts, and, failing the effectiveness of such steps, to recommend to the Proponent that relevant activities are to be ceased as soon as reasonably practicable if there is a significant risk that an adverse impact on the environment will be likely to occur.			Compliant
	The Proponent shall prepare a Construction Environmental Management Plan (CEMP) to outline environmental management practices and procedures to be followed during construction of the project. The CEMP shall be consistent with the Guideline for the Preparation of Environmental Management Plans (Department of Infrastructure, Planning and Natural Resources, 2004), or its latest version, and shall include, but not necessarily be limited to: a) a description of all activities to be undertaken on the site during construction including an indication of stages of construction;	CEMP Rev 2.5 and associated plans - on website. CEMP Rev 2.5 >>found compliant in previous construction audits	Construction compliance assessed in Audits 1 to 4 CEMP Rev 2.5 has been found compliant in previous construction audits.	Compliant
	b)statutory and other obligations that the Proponent is required to fulfil prior to and during construction including all approvals, consultations and agreements required from authorities and other stakeholders, and key legislation and policies;	CEMP Rev 2.5 and associated plans - on website. CEMP Rev 2.5 >> found compliant in previous construction audits	Construction compliance assessed in Audits 1 to 4 CEMP Rev 2.5 has been found compliant in previous construction audits.	Compliant
		CEMP Rev 2.5 and associated plans - on website. CEMP Rev 2.5 >>found compliant in previous construction audits.	Construction compliance assessed in Audits 1 to 4 CEMP Rev 2.5 has been found compliant in previous construction audits.	Compliant
	d) electricity transmission route alignment sheets identifying the exact location of the proposed transmission lines and the location of any threatened species, threatened species habitat and Aboriginal objects in the vicinity;	CEMP Rev 2.5 and associated plans - on website. CEMP Rev 2.5 >>found compliant in previous construction audits.	Construction compliance assessed in Audits 1 to 4 CEMP Rev 2.5 has been found compliant in previous construction audits.	Compliant
		CEMP Rev 2.5 and associated plans - on website. CEMP Rev 2.5 >> found compliant in previous construction audits.	Construction compliance assessed in Audits 1 to 4 CEMP Rev 2.5 has been found compliant in previous construction audits.	Compliant
7.2 CONSTRUCTION ENVIRONMENTAL	f) the issue-specific management plans required under condition 7.3 of this approval; and	CEMP Rev 2.5 and associated plans - on website. CEMP Rev 2.5 >>found compliant in previous construction audits.	Construction compliance assessed in Audits 1 to 4 CEMP Rev 2.5 has been found compliant in previous construction audits.	Compliant

Condition Number	Requirement	Evidence Used	Findings and Recommendations	Compliance Status
MANAGEMENT PLAN	g) complaints handling procedures during construction consistent with condition 6.2 of this approval. The Plan shall be submitted for the approval of the Secretary no later than one month prior to the commencement of any construction works associated with the project, or within such period otherwise agreed by the Secretary. Construction works shall not commence until written approval has been received from the Secretary.	CEMP Rev 2.5 and associated plans - on website. CEMP Rev 2.5 >>found compliant in previous construction audits.	Construction compliance assessed in Audits 1 to 4 CEMP Rev 2.5 has been found compliant in previous construction audits.	Compliant
	The Proponent must implement the approved CEMP for the project.	TMP INDUCTION contains pre-start safety briefing records and an environmental training log. ENVIRO INSPECTIONS contains weekly enviro inspection reports for the period 14Apr23·17Aug23. NOISE MONITORING contains 4 monhtly noise monitoring reports by SLR Consulting Australia for the period Apr23-Jul23. OOHW APPLICATIONS contains three OOHW authorisation permits with application dates of 05Apr23, 19May23 and 08Aug23. WASTE GENERATION contains one (1) sustainability report dd 25Aug23 detailing the total amount of waste in each category generated in the month ending 25/08/23. WASTE contains a Waste Register .xls spreadsheet that contains detailed information about waste generated in each category for each month starting Nov21 up to and including Aug23. PROGRESS REPORTS contains one copy of a monthly progress report for 26Jul-25Aug23. site inspection	Construction compliance assessed in Audits 1 to 4 Sighted 7 samples of pre-start safety briefings by Clough for the period 18-28Jul23 of which 3 were mostly, but not fully, completed. Sighted a spreadsheet with a completion log of training for Water Management, Waste & Material Management and Module 6-Environmental for 350 individuals with completion dates ranging from 01Apr23-0-5Sep23. Weekly enviro inspections appear to be comprehensive, diligently completed and consistently acted upon. Monthly noise monitoring results appears to be comprehensive and diligently completed. OOHW permits appear to be comprehensive and diligently maintained. The waste register appears to be very detailed, comprehensive and diligently maintained. The sustainability report looks like a very meagre summary of this register. Waste classification reports sighted. The Monthly Progress Report includes a section for Environmental Performance and Approvals where specific reference is made to continuous CEMP review, fortnighly inspections and which reports on each CEMP sub-plan individually. Traffic and truck management in order. Site is kept neat and tidy.	Compliant
	As part of the CEMP for the project, required under condition 7.2 of this approval, the Proponent shall prepare and implement the following: a)a Noise Management Plan to detail measures to mitigate and manage noise during construction works, consistent with the Interim Construction Noise Guideline (Department of Environment and Climate Change, 2009), or its latest version. The Plan shall include, but not necessarily be limited to - i)procedures to ensure that all reasonable noise mitigation measures are applied during construction works, ii)details of construction activities (including construction traffic) and equipment that have the potential to generate noise and/or vibration impacts on sensitive receivers, iii)the construction noise and vibration objectives for the project and all reasonable and feasible noise and vibration mitigation measures that will be implemented to control construction noise and vibration impacts, particularly where the objectives are predicted to be exceeded, iv)procedures for assessing noise levels at sensitive receivers and compliance, and v)procedures for notifying sensitive receivers of construction activities that are likely to affect their noise and vibration amenity;	CEMP Rev 2.5 and associated plans - on website. CEMP Rev 2.5 >>found compliant in previous construction audits. Noise and Air Quality Management Sub-Plan MP 07_0124, Rev 2.4 dd 20/04/2022 IEA Audit 3 Schedule and Report	Construction compliance assessed in Audits 1 to 4 '- CEMP Rev 2.5 is compliant (IEA Audit 3) - Sub-Plan prepared in accordance with "NSW Interim Construction Noise Guideline (DECC, 2009), or its latest version" (para 2.2); - Rev 2.3 of this sub-plan was audited and found compliant in prior audit IEA Audit 3; - Rev 2.4 concerns "Minor Amendment" according to the document's Document Control Record;	Compliant

Condition Number	Requirement	Evidence Used	Findings and Recommendations	Compliance Status
	oversized loads), iv)measures to ensure traffic volume, acoustic and amenity impacts along construction vehicle routes are minimised.	CEMP Rev 2.5 and associated plans - on website. CEMP Rev 2.5 >> found compliant in previous construction audits. Traffic Management Sub-Plan MP 07_0124, Rev 2.4 dd 20/04/2022 IEA Audit 3 Schedule and Report	Construction compliance assessed in Audits 1 to 4 '- CEMP Rev 2.5 is compliant (IEA Audit 3) - Rev 2.3 of this sub-plan was audited and found compliant in prior audit IEA Audit 3; - Rev 2.4 concerns "Minor amendments in section 3.3.4 Road Dilapidation" according to the document's Document Control Record;	Compliant
7.3 CONSTRUCTION ENVIRONMENTAL MANAGEMENT PLAN	c) Flora and Fauna Management Plan to manage flora and fauna impacts during construction in consultation with the BCS. The Plan shall include, but not necessarily be limited to:	CEMP Rev 2.5 and associated plans - on website. CEMP Rev 2.5 >> found compliant in previous construction audits. Flora and Fauna Management Sub-Plan MP 07_0124, Rev 2.5 dd 21/04/2022 IEA Audit 3 Schedule and Report	Construction compliance assessed in Audits 1 to 4 '- CEMP Rev 2.5 is compliant (IEA Audit 3) - Rev 2.4 of this sub-plan was audited and found compliant in prior audit IEA Audit 3; - Rev 2.5 concerns "Minor amendments" according to the document's Document Control Record.	Compliant
	d)a Soil and Water Management Plan prepared in consultation with the DPIE Water, EPA and Wollongong City Council to detail measures to mitigate and manage soil erosion and the discharge of sediment and other pollutants to land and/or water during construction. The Plan must include, but not necessarily be limited to: a)identification of the construction activities that could cause soil erosion or discharge sediment or water pollutants from the site, b)a description of the management methods to minimise soil erosion or discharge of sediment or water pollutants from the site, including a strategy to minimise the area of bare surfaces and stabilise disturbed areas, and plan drawings showing the locations for sediment and erosion control measures, c)demonstration that the proposed erosion and sediment control measures will conform	CEMP Rev 2.5 and associated plans - on website. CEMP Rev 2.5 >> found compliant in previous construction audits. Soil and Water Management Sub-Plan MP 07_0124, Rev 2.6 dd 20/04/2022 IEA Audit 3 Schedule and Report	Construction compliance assessed in Audits 1 to 4 '- CEMP Rev 2.5 is compliant (IEA Audit 3) - Rev 2.5 of this sub-plan was audited and found compliant in prior audit IEA Audit 3; - Rev 2.6 concerns "Minor amendments" according to the document's Document Control Record.	Compliant
	e) Aboriginal Cultural Heritage Management Plan to manage potential Aboriginal cultural heritage impacts during construction in consultation with Heritage NSW. The Plan shall include, but not necessarily be limited to: i)procedures for the management of any recorded sites within the project area including those required under condition 3.54 of this approval, ii)an Aboriginal Cultural Education Program for the induction of personnel and contractors involved in the construction of the project, iii)details of proposed further archaeological investigations and/or salvage projects prior to impact as required under condition 3.56 of this approval,	CEMP Rev 2.5 and associated plans - on website. CEMP Rev 2.5 >> found compliant in previous construction audits. Aboriginal Cultural Heritage Management Sub-Plan MP 07_0124, Rev 1.6 dd 06/06/2022 IEA Audit 3 Schedule and Report	Construction compliance assessed in Audits 1 to 4 '- CEMP Rev 2.5 is compliant (IEA Audit 3) - Rev 1.5 of this sub-plan was audited and found compliant in prior audit IEA Audit 3; - Rev 1.6 concerns "Minor amendments" according to the document's Document Control Record.	Compliant

Condition Number	Requirement	Evidence Used	Findings and Recommendations	Compliance Status
	The Proponent shall prepare an Operation Environmental Management Plan (OEMP) to detail an environmental management framework and the practices and procedures to be followed during operation of the project. The Plan shall be consistent with Guideline for the Preparation of Environmental Management Plans (Department of Infrastructure, Planning and Natural Resources, 2004), or its latest version, and shall include, but not necessarily be limited to: a)identification of all relevant statutory and other obligations that the Proponent is required to fulfil in relation to operation of the project, including all relevant approvals, licences, and permits;	Operational Environmental Management Plan REF 523227, Rev 01 dd 23/08/23. Email from EPA to EA dd 05Jul23 "EPA Comments on Draft Operational Environmental Management Plan - Energy Australia - Tallawarra Power Station - EPL 555".	Found compliant in audit 4 as follows: '- The OEMP section 1.4 states that " The OEMP has been prepared to be consistent with the Environmental Management Plan Guideline (DPIE, 2020)"; - '- The OEMP section 3.4 sets out legal compliance requirements; Appendix A provides a cross-reference of relevant compliance requirements and Appendix C provides a legal compliance table; - EPA has approved the OEMP.	Compliant
	b)overall environmental policies, guidelines and principles to be applied to the operation of the project;	Operational Environmental Management Plan REF 523227, Rev 01 dd 23/08/23. Email from EPA to EA dd 05Jul23 "EPA Comments on Draft Operational Environmental Management Plan - Energy Australia - Tallawarra Power Station - EPL 555".	Found compliant in audit 4 as follows: '- The OEMP section 3.1 states that " This OEMP reflects the principles of EnergyAustralia's corporate ISO14001 Environmental Management System"; - Appendix B provides a copy of EnergyAustralia's HSSE Policy; and - Section 5 sets out environmental monitoring plans. - EPA has approved the OEMP.	Compliant
	c) relevant standards to be applied to the project and details of how the environmental performance of the operation of the project will be monitored and managed to meet the standards. Environmental performance issues shall include, but not be limited to — i)measures to monitor and maintain offset measures implemented in accordance with condition 3.41 of this approval, ii)methods to monitor and maintain revegetated areas (including riparian areas) during the establishment phase and long term, iii)ongoing measures to monitor and control the spread of weeds, iv)ongoing measures to control soil erosion and sedimentation; v)water management plan, prepared in consultation with the EPA, identifying clean water and dirty water (i.e. waste water streams) areas on site maps, waste water volumes, sources and pollutants, and details of the water management measures to be implemented to manage the specific pollutant streams and clean water runoff, vi)procedures for planned and unplanned water discharges from the site, and vii)emergency response procedures in the event of flooding;	Operational Environmental Management Plan REF 523227, Rev 01 dd 23/08/23. Email from EPA to EA dd 05Jul23 "EPA Comments on Draft Operational Environmental Management Plan - Energy Australia - Tallawarra Power Station - EPL 555".	Found compliant in audit 4 as follows: '- The OEMP section 3.5 sets out the standard and guidelines governing this OEMP; - The OEMP section 5 sets out environmental monitoring plans; - The OEMP section 5.6.7 sets out environmental management measures; and - The OEMP Appendix D section 4 includes the measures to monitor and maintain offset measures. - EPA has approved the OEMP.	Compliant
7.4 OPERATION ENVIRONMENTAL MANAGEMENT PLAN	d) a description of the roles and responsibilities for all relevant employees involved in the operation of the project;	Operational Environmental Management Plan REF 523227, Rev 01 dd 23/08/23. Email from EPA to EA dd 05Jul23 "EPA Comments on Draft Operational Environmental Management Plan - Energy Australia - Tallawarra Power Station - EPL 555".	Found compliant in audit 4 as follows: '- The OEMP section 3.3 sets out the roles and responsibilities of key personnel involved in the environmental management of the project; - EPA has approved the OEMP.	Compliant
	e) a means by which environmental performance can be periodically reviewed and improved, where appropriate and what actions will be taken to address identified potential adverse environmental impacts;	as above	Found compliant in audit 4 as follows: '- The OEMP section 3.10 and 3.12 set out "means by which environmental performance can be periodically reviewed and improved, where appropriate and what actions will be taken to address identified potential adverse environmental impacts"; - The OEMP section 3.10 outlines site inspections; and - The OEMP section 3.11 outlines the review and lodgment process. - EPA has approved the OEMP.	Compliant
	g) management policies to ensure that environmental performance goals are met and to comply with the conditions of this approval; and	as above	Found compliant in audit 4 as follows: - The OEMP section 5 sets out environmental monitoring plans " designed to comply with regulatory requirements and the Project Approval and provide an ongoing analysis of the condition of the environment during operation"; - EPA has approved the OEMP.	Compliant
	h) the environmental monitoring requirements outlined under conditions 4.5 to 4.14 of this approval, inclusive. The Plan shall be submitted for the approval of the Secretary no later than one month prior to the commencement of operation of the project, or within such period otherwise agreed by the Secretary. Operation shall not commence until written approval has been received from the Secretary. The Proponent must implement the approved OEMP for the project.	OEMP on website Reference: 523227 Revision: 03 dated 2023-11-29: Final version approved by DPE Emails between EA and DPE in December 2023 letter of Approval from Secretary dated 06/12/2023 Ref MP07_0124-PA-68	Found compliant in audit 4 as follows: '- EPA email dd 05Jul23 confirms "The EPA are in agreement with EnergyAustralia's proposed OEMP and offer no further comments Please consider this email EPA's formal response, thus satisfying the Minister's Conditions of Approval and Condition E6.1 of EPL 555"; - Rev 01 includes updates following said EPA review; - Emails between EA and DPE in December 2023 show the review process and all RFIs closed ready for approval. DPE says it will "get that approval out in the next day or so — Steve is signing it out and he is onsite today" - Letter from DPE to EA approved OEMP	Compliant

Condition Number	Requirement	Evidence Used	Findings and Recommendations	Compliance Status
	The Proponent must implement the approved OEMP for the project.	OEMP on website Reference: 523227 Revision: 03 dated 2023-11-29: Final version approved by DPE Operational Environment Management Plan (OEMP) Training Pack	Commercial Operation Date not yet reached Operational Environment Management Plan (OEMP) Training Pack outlines the site, n/c and incident notification requriements, community consultation and complaints obligations, and how the OEMP integrates with the current EMS. The inductions covers each of the Subplans, which include: Water, Air Quality, Noise, Waste, Heritage, Weeds management, Vegetation offset plan & Soil erosion and sediment; and outlined the relevant information for each of these section. Will move all people across to the OEMP as soon as have COD. This removes any confusion of operating under both CEMP and OEMP.	Not Triggered
7.5 OPERATION ENVIRONMENTAL MANAGEMENT PLAN	a) an Air Quality Management Plan in consultation with the EPA to outline measures to manage impacts from the project on local and regional air quality. The Plan shall include, but not necessarily be limited to - i)identification of all major sources of particulate and gaseous air pollutants that may be emitted from the project, being both point-source and diffuse emissions, including identification of the major components and quantities of these emissions, ii)monitoring for gaseous and particulate emissions from the project, iii)procedures for the minimisation of gaseous and particulate emissions from the project, including pro-active and reactive management and response mechanisms, with specific reference to measures to be implemented and actions to be taken to minimise and prevent potential elevated air quality impacts on surrounding land uses as a consequence of meteorological conditions, upsets within the project, or the mode of operation of the project at any time, iv)specific procedures for the management of generating efficiency and the minimisation of greenhouse gas emissions per unit of electricity generated, v)procedures aimed at maximising the efficiency of the start-up and shut-down cycles for the project, vi)provision for regular review of air quality monitoring data, with comparison of results against the predictions made in the document listed under condition 1.1c) of this approval, vii)plans for regular maintenance of process equipment to minimise the potential for leaks and fugitive emissions, and viii)a contingency plan should an incident, process upset or other initiating factor lead to elevated air quality impacts, whether above normal operating conditions or environmental performance goals/ limits; and	Evidence requested not yet available: OEMP on website Reference: 523227 Revision: 03 dated 2023-11-29: Final version approved by DPE Email from EPA to EA dated 05.07.2023		Compliant
	b) a Noise Management Plan in consultation with the EPA to detail measures to mitigate and manage noise during operation of the project. The Plan shall include, but not necessarily be limited to - i)identification of the noise limits specified under this approval, ii)identification of operational activities that will be carried out and the associated noise sources, iii)details of all management methods, procedures and mitigation measures that will be implemented to control individual and overall noise emissions from the site during operation, iv)procedures for periodic consideration of noise impacts against the noise limits specified under this approval, v)noise monitoring and reporting procedures, and vi)procedures to generate suitable documentation for annual environmental auditing, that demonstrates that the noise limits specified under this approval are being met.	Evidence requested not yet available: OEMP on website Reference: 523227 Revision: 03 dated 2023-11-29: Final version approved by DPE Email from EPA to EA dated 05.07.2024	EPA states in its email that EA has consulted "on the development of an OEMP, as per Items 7.5 (a), 7.5 (b) and 7.4 (c) (v) of the Project Planning Ministers Conditions of Approval, in addition to Condition E6.1 of EPL 555." and "Please consider this email EPA's formal response, thus satisfying the Minister's Conditions of Approval and Condition E6.1 of EPL 555."	Compliant
	Prior to commencing construction, the Proponent must prepare an Environmental Management Strategy for the project to the satisfaction of the Secretary. This strategy must: a) provide the strategic framework for environmental management of the project;	TALLAB-EA-10111-AQB070-0006 - Environmental Management Strategy (EMS) TALLAB-EA-10111-ACA140-0012 - Environmental Management Strategy (EMS) - Letter of Approval	The EMS was approved by Wayne Jones Team Leader - Post Approval DPIE, on 03/02/2022, letter sighted. The framework is provided in Section 3.2 & 3.3.	Compliant
	b) identify the statutory approvals that apply to the project;	TALLAB-EA-10111-AQB070-0006 - Environmental Management Strategy (EMS)	Contained in section 2.	Compliant
	c) describe the role, responsibility, authority and accountability of all key personnel involved in the environmental management of the project;	TALLAB-EA-10111-AQB070-0006 - Environmental Management Strategy (EMS) roval	Organisation structure, resources and responsibilities is covered in Section 4	Compliant

Condition Number	Requirement	Evidence Used	Findings and Recommendations	Compliance Status
	d) describe the procedures that would be implemented to: -keep the local community and relevant agencies informed about the operation and environmental performance of the project; -receive, handle, respond to, and record complaints; -resolve any disputes that may arise; -respond to any non-compliance; -respond to emergencies; and	TALLAB-EA-10111-AQB070-0006 - Environmental Management Strategy (EMS)	Communication and community engagement and complaints mgt is covered in Section 6; Emergency preparedness and response is in Section 5. Monitoring, measurement, analysis, and evaluation is in Section 7, and this includes responding to n/cs	Compliant
7.6 ENVIRONMENTAL MANAGEMENT STRATEGY	e) include:references to any strategies, plans and programs approved under the conditions of this approval; and -a clear plan depicting monitoring to be carried out under the conditions of this approval.	TALLAB-EA-10111-AQB070-0006 - Environmental Management Strategy (EMS) 'Construction monitoring commitment'	References to any strategies, plans and programs approved under the conditions of this approva is covered in Section 3 Monitoring, measurement, analysis, and evaluation is in Section 7, The 'Construction monitoring commitments' is a document the ENV has to keep on track on meeting their monitoring and record keeping commitments that appear in the sub plans. GC advised this has been turned into an " audit schedule" and has allowed the ENV team to share around the auditing with their line team.	Compliant
	Following the Secretary's approval, the Proponent must implement the Environmental Management Strategy.	Evidence from previous audits: TALLAB-EA-10111-AQB070-0006 - Environmental Management Strategy (EMS) TALLAB-EA-10111-ACA140-0012 - Environmental Management Strategy (EMS) - Letter of Approval TALLAB-GECL-10111-ABD080-0015 - Independent Audit GECL Supporting Records - 7.6 Progress Reports. Monthly Report No. 28 (August 2023) Issued to EA on 21/09/23. Transmittal No. GECL-TRN-001200. WEEKLY ENVIRO INSPECTIONS GECL ENVIRONMENTAL INDUCTION LOG 01/04/23-05/09/23 Environmental Management Strategy (EMS) Training & Induction records (GECL, EA, UGL) Checklists and other documentation evidencing implementation, e.g. 'Construction monitoring commitment' Monitoring records, Checklists and other documentation evidencing implementation Incident register	- EMS and related documentation, including approval, demonstrates adequate planning and preparation. veg offset plan and ILALC's proposal as noted above are part of the implementation - In construction audits, GECL induction log shows ample focus on training on-site staff for this period. Evidence of induction records and induction content reviewed extensively during previous audits; construction nearing completion in thsi audit Weekly enviro inspections are comprehensive the VOP is set out and being fenced. ILALC was onsite during the site inspection doing weed control, set out and planting. There is a briefing note with DPE regarding the long term protection of the site For operations, the EMS is captured in OEMP as it goes across the life of the Project. Refer to COA 7.5 for the assessment of the implementation of the OEMP.	Compliant
	Within 3 months, unless the Secretary agrees otherwise, of: a) the submission of an incident report under condition 5.1 of this approval;	Evidence from this audit: Anecdotal advice from EA: no incidents.	- No incidents reported.	Not Triggered
	b) the submission of an Independent Environmental Audit report under condition 5.11 of this approval;	From project website: IEA Audit Reports 1 to 4 + Proponents Response to Audit Recommendations of each. Most recent versions of plans "Revised Plans 2022-23-24 Tracking Sheet" spreadsheet maintained by EA.	 All IEA Audit Reports have been submitted on time as per statutory requirements All IEA Report Audit Recommendations have been reviewed and addressed by Proponent, as per statutory requirements. Most recent IEA Audit Report 4 had no Audit Recommendations. 	Compliant
7.7 REVISION OF STRATEGIES, PLANS AND	c) the approval of any modification to the conditions of this approval; or	Discussion/data from EA	- No modifications have been approved in this audit period.	Not Triggered
PROGRAMS	d) a direction from the Secretary under condition 1.3 of this approval;	Discussion/data from EA	- No directions were issued by the Secretary in this audit period.	Not Triggered
	the Proponent must review and, if necessary, revise the studies, strategies or plans required under the conditions of approval to the satisfaction of the Secretary. Where this review leads to revisions in any such document, then within 4 weeks of the review the revised document must be submitted to the Secretary for approval, unless otherwise agreed with the Secretary. Note: This is to ensure the strategies, plans and programs are updated on a regular basis, and incorporate any recommended measures to improve the environmental performance of the project.	This is the condition the above are the triggers. "Revised Plans 2022-23-24 Tracking Sheet" spreadsheet maintained by EA.	 All IEA Audit Reports have been submitted on time as per statutory requirements All IEA Report Audit Recommendations have been reviewed and addressed by Proponent, as per statutory requirements. Most recent IEA Audit Report 4 had no Audit Recommendations, hence no revisions triggered. "Revised Plans 2022-23-24 Tracking Sheet" spreadsheet maintained by EA. reviewed. It shows plans reviewed at relevant time and findings re need for update. No need found; noted where future triggers will be 	Compliant

Condition Number	Requirement	Evidence Used	Findings and Recommendations	Compliance Status
7.8 UPDATING AND STAGING OF STUDIES, STRATEGIES AND PLANS	To ensure the studies, strategies and plans for the project are updated on a regular basis and incorporate any required measures to improve the environmental performance of the project, the Proponent may submit revised studies, strategies or plans required for the project under the conditions of approval at any time. With the agreement of the Secretary, the Proponent may also submit any study, strategy or plan required under the conditions of this approval on a staged basis. The Secretary may approve a revised strategy or plan required under the conditions of approval, or the stage submission of these documents, at any time. With the approval of the Secretary, the Proponent may prepare the revised or staged strategy or plan without undertaking consultation with all parties nominated under the applicable condition in this approval. Notes: While any study, strategy or plan may be submitted on a progressive basis, the Proponent must ensure that the existing operations on site are covered by suitable studies, strategies or plans at all times. If the submission of any study, strategy or plan is to be staged, then the relevant study, strategy or plan must clearly describe the specific stage to which the study, strategy or plan applies, the relationship of this stage to any future stages, and the trigger for updating the study, strategy or plan.	Details of studies, strategies or plans required for the project under the conditions of approval that have been revised: "Revised Plans 2022-23-24 Tracking Sheet" spreadsheet maintained by EA.	"Revised Plans 2022-23-24 Tracking Sheet" spreadsheet maintained by EA. reviewed. It shows plans reviewed at relevant time and findings re need for update. No need found; noted where future triggers will be	Compliant

Appendix D | Site Inspection Photographs



Photo 1: Completed GPRS - 1



Photo 2: Completed GPRS - 2



Photo 3: GPRS area sealed with permanent drainage in place

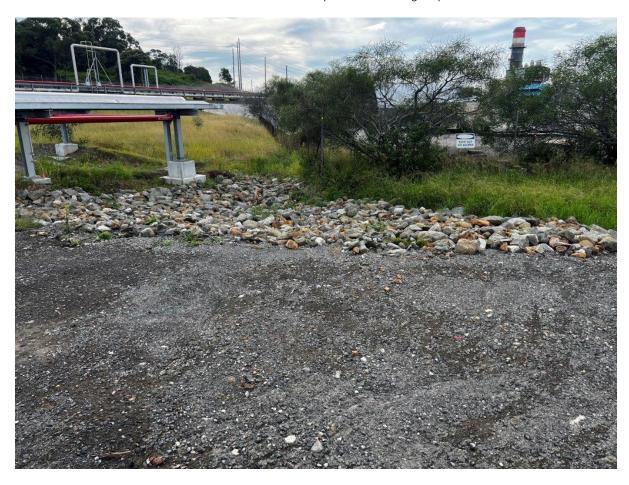


Photo 4: Drain stabilisation works at GPRS



Photo 5: Offset area planting showing good results - 1



Photo 6: Offset area planting showing good results - 2



Photo 7: Area of the unexpected Aboriginal heritage find remains protected pending approval to relocate



Photo 8: Spill kits present at key locations - 1

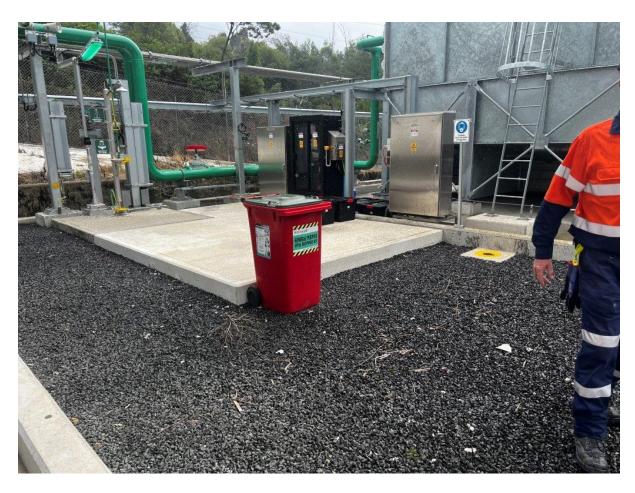


Photo 9: Spill kits present at key locations - 2



Photo 10: Completed Talla B plant - 1



Photo 11: Completed Talla B plant - 2



Photo 12: Completed Talla B plant - 3



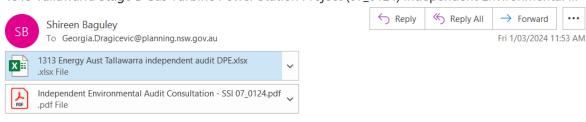
Photo 13: Completed Talla B plant – 4



Photo 14: Finished drainage & spill management system

Appendix E | Consultation with Authorities

1313 Tallawarra Stage B Gas Turbine Power Station Project (07_0124) Independent Environmental ...



Dear Georgia

The purpose of this correspondence is to obtain the input of the NSW Department of Planning, Housing and Infrastructure (DPHI) into the scope of the Independent Environmental Audit Molino Stewart (now a part of Water Technology) has been approved to undertake for the Tallawarra Stage B Gas Turbine Power Station Project (SSI application number 07_0124) as per the approval dated 2010, and as modified in March 2016 and December 2020.

Please find attached a letter with further details and the schedule of audit conditions against which the audit will be conducted.

If the DPHI has any requirements it would like incorporated in the audit or particular parties or agencies that it recommends are included as part of the consultation component of this audit, it is requested that these parties and relevant contact details are disclosed to us in response to this letter by 15th March, 2024.



1/03/2024

Georgia Dragicevic, Senior Compliance Officer By email: Georgia.Dragicevic@planning.nsw.gov.au

Attention: Planning Secretary

Dear Georgia

Re: Tallawarra Stage B Gas Turbine Power Station Project (07_0124) Independent Environmental Audit Consultation

The purpose of this correspondence is to obtain the input of the NSW Department of Planning, Housing and Infrastructure (DPHI) into the scope of the Independent Environmental Audit Molino Stewart (now a part of Water Technology) has been approved to undertake for the Tallawarra Stage B Gas Turbine Power Station Project (SSI application number 07_0124) as per the Department of Planning, Industry and Environment (DPIE) approval dated 2010, and as modified in March 2016 and December 2020.

As per Section 3.2 Scope Development in the NSW DPIE's Independent Audit Post Approval Requirements Guidelines dated May 2020 this letter serves to consult with the DPHI and provide the opportunity to request that particular parties or agencies are consulted as part of the audit process.

If the DPHI has any requirements it would like incorporated in the audit or particular parties or agencies that it recommends are included as part of the consultation component of this audit, it is requested that these parties and relevant contact details are disclosed to Molino Stewart/ Water Technology in response to this letter by 15th March, 2024.

If there are any matters which require further discussion, please do not hesitate to contact the undersigned on 9350 0300 or Shireen.Baguley@watertech.com.au below.

Yours faithfully

For Molino Stewart Pty Ltd

- 5 Baguley

Shireen Baguley

Principal 1 4 1

Appendix F | Declaration of Independence Form

Declaration of Independence Form - Auditor

Project Name	Tallawarra Stage B Gas Turbine Power Station Project
Consent number	MP07-0124
Description of Project	Undertake an initial operations independent audit to determine whether the Tallawarra B's post approval requirements relating to Conditions of Approval (MP07-0124) have been met.
Project Address	Lot 109, DP 1050302, Yallah Bay Road, Yallah, NSW 2530
Proponent	Energy Australia
Date	02/06/2024

I declare that:

- I am not related to any proponent, owner, operator or other entity involved in the delivery of the project. Such a relationship includes that of employer/employee, a business partnership, sharing a common employer, a contractual arrangement outside an Independent Audit, or that of a spouse, partner, sibling, parent, or child;
- ii. I do not have any pecuniary interest in the project, proponent or related entities. Such an interest includes where there is a reasonable likelihood or expectation of financial gain (other than being reimbursed for performing the audit) or loss to the auditor, or their spouse, partner, sibling, parent, or child;
- I have not provided services (not including independent reviews or auditing) to the project with the result that the audit work performed by themselves or their company, except as otherwise declared to the Department prior to the audit;
- I am not an Environmental Representative for the project; and
- I will not accept any inducement, commission, gift or any other benefit from auditee organisations, their employees or any interested party, or knowingly allow colleagues to do so.

Notes:

- a) Under section 10.6 of the Environmental Planning and Assessment Act 1979 a person must not include false or misleading information (or provide information for inclusion in) in a report of monitoring data or an audit report produced to the Minister in connection with an audit if the person knows that the information is false or misleading in a material respect. The proponent of an approved project must not fail to include information in (or provide information for inclusion in) a report of monitoring data or an audit report produced to the Minister in connection with an audit if the person knows that the information is materially relevant to the monitoring or audit. The maximum penalty is, in the case of a corporation, \$1 million and for an individual, \$250,000; and
- The Crimes Act 1900 contains other offences relating to false and misleading information: section 307B (giving false or misleading information – maximum penalty 2 years imprisonment or 200 penalty units, or both)

Name of Proposed Auditor	Shireen Baguley
Signature	
	- Saguley
	V .
Qualification	Exemplar Global Certified Lead Environmental
	Auditor (125758)
Company	Water Technology Pty Ltd