

MOLINO STEWART

ENVIRONMENT & NATURAL HAZARDS



Tallawarra Stage B Power Station
Independent Audit Report
Final

Tallawarra Power Station

Independent Audit Report

Final

Client: EnergyAustralia

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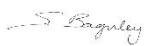
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Document Approval

For Molino Stewart	
Name	Shireen Baguley
Position	Principal
For Energy Australia Tallawarra	
Name	Glen Cowling
Position	HSSE Lead Tallawarra Stage B

Executive Summary

Energy Australia owns the Tallawarra Power Station site is located in Yallah, on the western foreshore of Lake Illawarra in New South Wales, approximately 13 kilometres southwest of Wollongong (Lot 109, DP 1050302, Yallah Bay Road, Yallah, Wollongong local government area). The site currently has the gas fired Tallawarra A combined cycle gas turbine (CCGT) power station operating and a permit for an extension, to be called Tallawarra Stage B Gas Turbine Power Station Project. The Tallawarra Stage B Gas Turbine Power Station (Tallawarra Stage B). is operated by EnergyAustralia as a wholly owned subsidiary of CLP Holdings Ltd.

The existing Tallawarra A gas-fired power station's generation capacity is 435 MW, and before the Tallawarra gas-fired power station commenced operations in January 2009, the site was a 320MW coal-fired power station which operated between 1954 and 1989.

Tallawarra Stage B was approved by the then Minister for Planning on 21 December 2010 and is considered Critical State Significant Infrastructure (CSSI) (CSSI 07_0124).

In December 2020 EnergyAustralia had a second modification of the existing Project Approval. The modification provides approval to:

- extend the Project Approval lapse date by two years to December 2022, and
- amend the project description within Condition of Approval 1.5 so that a single open cycle gas turbine may be used for the power plant.

The existing Tallawarra A gas-fired power station is licensed by the *NSW Environment Protection Authority* (EPA) under the *Protection of the Environment Operations Act 1997* (POEO Act), Environmental Protection Licence (EPL) number 555 (EPL 555).

The Tallawarra Stage B approval is conditional on the adherence of the project to the conditions of consent outlined in the Project Approval. To meet the approval conditions an independent and suitable qualified auditor required to undertake an independent environmental audit of the Tallawarra Stage B.

Molino Stewart has been engaged by EnergyAustralia to complete the audit for the Tallawarra Stage B in accordance with the Conditions of Approval requirements. This includes a comprehensive report which outlines the audit methodology, findings, and recommended measures or actions that will improve the environmental performance of the project (this report).

The audit has reviewed the project's compliance via systems, documents, records, and procedures in relation to conditions of consent associated with the Tallawarra Stage B Project.

The audit considered a total of 114 conditions from the Project Approval, of which there were 184 separately assessable sub-conditions (items). The Tallawarra Stage B project was found to be compliant with the approval consent requirements.

Of the 114 conditions, a total of 89 conditions determined to be compliant and 95 conditions were not triggered during the audit period. There were no non-compliances identified during audit and one opportunity for improvement.



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1 | Introduction

1.1 Background

Energy Australia owns the Tallawarra Power Station site is located in Yallah, on the western foreshore of Lake Illawarra in New South Wales, approximately 13 kilometres southwest of Wollongong (Lot 109, DP 1050302, Yallah Bay Road, Yallah, Wollongong local government area). The site currently has the gas fired Tallawarra A combined cycle gas turbine (CCGT) power station operating and a permit for an extension, to be called Tallawarra Stage B Gas Turbine Power Station Project.

Tallawarra Stage B was approved by the then Minister for Planning on 21 December 2010 and is considered Critical State Significant Infrastructure (CSSI) (CSSI 07_0124).

A modification for the extension of the Project Approval lapse date (07_0124 Mod-1) was approved by the Minister for Planning on 6 April 2016.

In December, 2020 EnergyAustralia had a second modification of the existing Project Approval approved. The modification provides approval to:

- extend the Project Approval lapse date by two years to December 2022, and
- amend the project description within Condition of Approval 1.5 so that a single open cycle gas turbine may be used for the power plant..

The approval is conditional on the adherence of the project to the conditions of consent outlined in the Project Approval.

1.2 Audit Scope

To meet its post approval conditions, EnergyAustralia requires an independent and suitable qualified contractor to assemble an audit team and undertake an independent environmental audit of the Project. The Audit is to be undertaken in accordance with the relevant Conditions of Approval:

5.9) *Independent Audits of the project must be conducted and carried out in accordance with the Independent Audit Post Approval Requirements (2020).*

5.10) *Proposed independent auditors must be agreed to in writing by the Secretary prior to the commencement of an Independent Audit.*

5.11) *The Secretary may require the initial and subsequent Independent Audits to be undertaken at different times to those specified in the Compliance Reporting Post Approval Requirements (2020), upon giving at least 4 weeks' notice (or timing) to the Proponent of the date upon which the audit must be commenced.*

5.12) *In accordance with the specific requirements in the Independent Audit Post Approval Requirements (2020), the Proponent must:*

- a) review and respond to each Independent Audit Report prepared under condition 5.11 or condition 5.13 of this approval where notice is given by the Secretary;*
- b) submit the response to the Secretary; and*
- c) make each Independent Audit Report, and response to it, publicly available within 60 days of submission to the Secretary, unless otherwise agreed by the Secretary.*

5.13) *Independent Audit Reports and the Proponent's response to audit findings must be submitted to the Secretary within 2 months of undertaking the independent audit site*



inspection as outlined in the Independent Audit Post Approvals Requirements (2020), unless otherwise agreed by the Secretary.

Molino Stewart was engaged by EnergyAustralia to complete the independent environmental audits during construction for the Tallawarra Stage B Project in accordance with the Conditions of Approval requirements. This is the first construction audit. Molino Stewart is to submit a comprehensive report (this report) which outlines the audit methodology, findings, and recommended measures or actions that will improve the environmental performance of the project.

1.2.1 Audit Period

This is the first independent environmental audit during construction. The period covered by this audit is the 12 week period from commencement of construction on 7 February, 2022 to the 29 April, 2022.

1.2.2 Audit Team and Endorsement

The audit was undertaken by Molino Stewart Pty Ltd. Shireen Baguley BE MEngSc, who is an Exemplar Global certified lead environmental auditor (12550), and Ryan Maxwell BSc, who is a trained environmental lead auditor.

The approval documents issued by Department of Planning and Environment (DPE) are provided in Appendix A.

The audit team has provided the Declaration of Independence Forms as per Appendix F.

1.2.3 Independent Audit Post Approval Requirements 2020

The Independent Environmental Audit has been undertaken in accordance with Department of Planning Industry and Environment's (DPIE's) Independent Audit Post Approval Requirements 2020.

1.3 Audit Objective

This independent environmental audit is in accordance with its Conditions of Approval (CoA). i.e. the document Consolidated Conditions of Approval (MP07-0124) Schedule 2 (December 2020) The audit serves to assess the environmental performance of the project with reference to the relevant requirements in the conditions of consent.

2 | Terms of Reference

2.1 Audit Methodology

The audit was conducted between 14 April, 2022 and 28 April, 2022 to determine compliance with the terms of reference stated in Chapter 2.

The audit was based on:

- examination of a sample of administrative, technical and operating documents and records provided both prior to, during and subsequent to the period the auditor was on site
- site inspection of the facilities and surrounding areas
- interviews and discussions with key personnel.

2.1.1 Audit Criteria

The Project was audited against the following criteria:

- Consolidated Conditions of Approval (MP07-0124) Schedule 2 (December 2020)
- Post approval documents required under the Conditions of Approval (including environmental mitigation measures and recommendations provided in environmental management plans)
- Department of Planning Industry and Environment (DPIE) Independent Audit Post Approval Requirements (2020)
- The feedback, requests, and/or comments of relevant agencies consulted; and
- Any other relevant documentation, procedures or plans associated with the project.

2.1.2 Site Inspection

The site inspection was conducted by Shireen Baguley on the 28th of April 2022. . The weather during this period was overcast and it rained. The site was wet from previous heavy rainfall. The active construction areas of the Tallawarra B construction site were inspected.

Photos from the site inspection are contained within Appendix D.

2.1.3 Site Interviews

Site interviews were undertaken by Shireen Baguley on 28th April, 2022. Those interviewed are listed below:

- Glen Cowling - HSSE Lead Tallawarra B (EA)
- Amanda Jones - Environmental Planning & Assurance Specialist (EA)
- Toby Hobbs - Environmental Representative
- Paul Farnworth - Project Director (EA)
- Adam Emera - Deputy Project Director (EA)
- Lyell Blackman - Construction Lead (EA)
- Simon Pilkington - O&M Readiness Lead (EA)
- Michael Knez - Environmental Lead (GECL)

- Stewart Wallace - HSSE Manager (GECL)
- Giuseppe Gaudiello - Senior Project Manager (GECL)
- Steve Lee - Construction Manager (GECL)

2.1.4 Consultation

Consultation was undertaken with DPE by Shireen Baguley (11 March 2022), as part of the audit scope. The purpose of this consultation was to obtain the DPE's input into the scope of the audit and to provide any comments that it felt should be accounted for during the audit. DPE advised that in addition to the requirements listed in the consent conditions, the management of air quality, traffic, noise and soil and water be reviewed.

The correspondence from DPE is included in Appendix E.

2.2 Compliance Status Descriptors

The audit findings were graded in accordance with the following Department of Planning and Environment classifications (DPIE, June 2020): -

Compliant: The auditor has collected sufficient verifiable evidence to demonstrate that all elements of the requirement have been complied with within the scope of the audit.

Non-Compliant: The auditor has determined that one or more specific elements of the conditions or requirements have not been complied with within the scope of the audit.

Not Triggered: A requirement has an activation or timing trigger that has not been met at the time when the audit is undertaken, therefore an assessment of compliance is not relevant.

3 | Audit Findings

3.1 Approval and Document List

Within the Tallawarra Stage B Project approval, the conditions required are set out in the document Consolidated Conditions of Approval (MP07-0124) Schedule 2 (December 2020). The findings have been attached as a series of documents which reflects these requirements. Furthermore, the comments received from relevant authority consultation has been incorporated into these schedules.

Thus, the detailed audit findings are presented in the attached schedule (Appendix C).

3.2 Audit Summary

The audit considered a total of 114 conditions or management and mitigation measures comprising a total of 184 separate items. The Tallawarra Stage B Project was found to be compliant with the development approval requirements. Of the 114 conditions, a total of 95 conditions were not triggered during the audit period and the remaining 89 conditions were determined to be compliant. There were no non-compliances identified during audit. There was one opportunity for improvement identified.

At the completion of the audit, an exit meeting was held with relevant staff in attendance. The meeting consisted of informal discussions on the non-compliances identified and the corrective actions that had been noted during the audit.

Subsequent to the audit, further information was provided by Tallawarra Stage B personal, and discussions undertaken with them. During this period, if evidence was provided that was able to be sourced subsequent to the audit period, we have recorded it as compliant.

The corrective actions determined through these processes form the basis of the recommended actions list in Table 3. The recommended actions relates to the identified opportunity for improvement.

3.3 Environmental Performance

This audit has found that the environmental performance of the Project is generally in compliance with the Conditions of Approval.

Where issues were noted, the site personnel were receptive to incorporating the points for improvement that were noted.

3.3.1 Physical extent of the development

During the site inspection, the physical extent of the development was reviewed against the approved plans and found to generally comply with the approved development boundary.

3.3.2 Actual versus predicted impacts

An assessment of actual impacts compared to predicted impacts documented in the environmental assessments was undertaken as detailed in Table 1. This only considers construction impacts for relevant aspects.

Table 1 Actual versus predicted impacts

Aspect and Predicted Impacts	Comparison of actual impacts compared to predicted impacts
<p><u>Air</u></p> <p>During the construction phase of the project, the primary potential impact on air quality would be the generation of dust as a result of construction activities such as excavation. The distance to the nearest residential receiver of 1.2 kilometres is such that a sufficient buffer would exist between the construction site and neighbouring land uses to prevent dust nuisance impacts.</p>	<p>Actual impacts are considered to be generally in line with predicted impacts. Wet weather has largely mitigated any impacts from dust.</p>
<p><u>Greenhouse gas generation</u></p> <p>During the construction phase sources of greenhouse gas emissions will include the use of vehicles and equipment. This equipment will consume fuel (primarily diesel) resulting in the emission of greenhouse gases</p>	<p>Actual impacts are considered to be generally in line with predicted impacts.</p>
<p><u>Noise</u></p> <p>Construction noise will be generated by the operation of trucks, excavators, backhoes, front-end loaders, graders, compressors, scrapers, bulldozers, cranes, compactors, rollers and hand tools required for the construction of the project, including site clearing, bulk earthworks, establishment of site foundations, construction of buildings, plant and pipelines and transmission line installation. Considered minimal as the Stage A activities were not audible from the residential monitoring locations during the attended noise survey .</p>	<p>Actual impacts are considered to be generally in line with predicted impacts. There have been no complaints during construction or deployment activities.</p> <p>There have been no reported occurrences where works have been conducted outside approved work hours.</p> <p>Noise mitigation measures have been implemented throughout the Project as detailed in Appendix A.</p>
<p><u>Water</u></p> <p>The site was considered to have minimal impacts to water, hydrology and flooding during construction. However, the project involves excavation and building works in close proximity to Lake Illawarra and Yallah creek. Consequently, there is a risk of erosion and sedimentation impacts arising during construction until exposed areas are stabilised.</p>	<p>Actual impacts are considered to be generally in line with predicted impacts. To manage erosion and sediment control and water quality discharging from the site, mitigation measures in accordance with the soil and water management plan are being implemented. The site has faced significant challenges in relation to this aspect due to the extremely wet weather conditions being experienced to date. Innovative measures have been put in place and the impacts of this has been well managed.</p>
<p><u>Ecology</u></p> <p>During the construction phase there will be some clearing of vegetation. Potential edge effects for endangered ecological communities and riparian corridors.</p>	<p>Actual impacts are considered to be generally in line with predicted impacts. An offset plan to compensate for the planned removal of native vegetation</p>
<p><u>Aboriginal heritage</u></p> <p>As the site has been subject to extensive previous disturbance, including excavation, being the site of the decommissioned coal fired power station, there were no sites of Aboriginal cultural heritage significance identified within the Tallawarra Stage B site. However, there are areas of high Aboriginal significance in close proximity to the site associated with Yallah Creek and the foreshore of Lake Illawarra.</p>	<p>Actual impacts are considered to be generally in line with predicted impacts.. Consultation with local Aboriginal community groups has been undertaken and RAPs present during key periods. No unexpected finds recorded.</p>
<p><u>Traffic and transport</u></p> <p>During construction, new traffic movements would be generated by construction workers and material deliveries</p>	<p>Actual impacts are considered to be generally in line with predicted impacts. A Construction Traffic Management Plan has been prepared and</p>



Aspect and Predicted Impacts	Comparison of actual impacts compared to predicted impacts
to and from the project construction sites. Construction vehicles will utilise the same route and parking areas as used for the construction of the Tallawarra Stage A plant. Access to the site will be via Yallah Bay Road (the existing Tallawarra Stage A CCGT power station access road) off the Princes Highway, south of Dapto. The existing road network was considered sufficient to accommodate the increased traffic movements from the proposed development.	is being implemented. There have been no complaints during construction or deployment activities. There have been no reported occurrences or incidences relating to traffic and transport. OSOM transport had not occurred during the audit period.
<u>Waste</u> The construction a would result in the generation of waste, with waste streams including demolition waste, green waste (from clearing) and general construction waste.	Actual impacts are considered to be generally in line with predicted impacts. The project is managing all wastes in accordance with the relevant guidelines and the principles of waste avoidance, reduction, reuse and recycling via its Waste Management Plan.

3.3.3 Management plans

A high-level assessment of whether the construction environmental management plan (CEMP) is adequate was undertaken as part of this audit. The EMP was reviewed which also included the below sub-plans:

- Appendix E: Air quality, noise and vibration management sub plan
- Appendix F: Traffic management sub plan
- Appendix G: Flora and fauna management sub plan
- Appendix H: Soil and water management sub plan
- Appendix I: Aboriginal cultural heritage management sub plan
- Appendix J: Waste management sub plan

The Tallawarra-B Power Station Environmental Management Strategy, which incorporates the Biodiversity Offset Plan was also reviewed.

3.3.4 Agency notices

There have been no agency notices issued to Energy Australia in regards to Tallawarra Power Station Stage B during the audit period.

3.3.5 Non-compliances and Points for Improvement

The audit considered a total of 114 conditions or management and mitigation measures comprising a total of 184 separate items. The Tallawarra Stage B Project was found to be compliant with the development approval requirements. Of the 114 conditions, a total of 95 conditions were not triggered during the audit period and the remaining 89 conditions were determined to be compliant. There were no non-compliances identified during audit. There was one opportunity for improvement identified.

The opportunity for improvement is identified in Table 2 below has been used to generate mitigation measures which are detailed in Section 5.2.

Table 2 Opportunities for improvement identified throughout the audit.

Reference	Opportunity for Improvement Description
7.2 Construction Environmental Management Plan (CEMP)	<p>The condition requires that: <i>The Proponent shall prepare a Construction Environmental Management Plan (CEMP) to outline environmental management practices and procedures to be followed during construction of the project. The CEMP shall be consistent with the Guideline for the Preparation of Environmental Management Plans (Department of Infrastructure, Planning and Natural Resources, 2004), or its latest version, and shall include, but not necessarily be limited to:</i></p> <p><i>d) electricity transmission route alignment sheets identifying the exact location of the proposed transmission lines and the location of any threatened species, threatened species habitat and Aboriginal objects in the vicinity;</i></p> <p>It was found that the CEMP Appendix B: Sensitive Area Map does not show the exact location of the proposed transmission lines. This information is shown in Figure 3-1 (Clearing impact area and existing environment) in the FFMP. The relevant information is also available in EA's GeoPortal system, which has dynamic, high-res access to aerial imagery, construction footprints and sensitive area layers.</p> <p>The recommended action is to include a map in CEMP Appendix B which shows proposed construction areas in relation to sensitive areas.</p>

3.3.6 Previous Report Actions

This audit constitutes the first independent environmental audit of the construction phase, therefore there have been no previous audits conducted.

3.3.7 Complaints

There was only one complaint recorded during the audit period which have been detailed below. The complaint was found to be managed in accordance with the CEMP and EMS.

- **18th March 2022** – A community complaint was received on 18/3/22 claiming there was a potential dust plume coming from the vicinity of the site. After contacting the person who registered the complaint an investigation was launched with EA, Clough and EPA to determine dust source. The investigation could not conclusively identify where the source of dust originated, however, it was noted that it could have come from a road sweeper on a bobcat who was operating around the same time frame as the event was noted. On the 29/3/2022 the EPA closed the complaint.

3.3.8 Incidents

There were no incidents recorded to occur during the audit period.

3.3.9 Agency Consultation

Consultation was undertaken with DPE by Shireen Baguley as part of the audit scope. Details, including the response received is provided below and also contained in Appendix E.

DPE advised that in addition to the requirements listed in the consent conditions, the management of air quality, traffic, noise and soil and water be reviewed.

4 | Recommendations

4.1 Non-compliance Summary

The audit considered a total of 114 conditions or management and mitigation measures comprising a total of 184 separate items. The Tallawarra Stage B Project was found to be compliant with the development approval requirements. Of the 114 conditions, a total of 95 conditions were not triggered during the audit period and the remaining 89 conditions were determined to be compliant. There were no non-compliances identified during audit and one opportunity for improvement.

4.2 Corrective Actions and Opportunities for Improvement

There was one corrective action arising for the opportunity for improvement recognised, as listed in Table 3 which also provides details of EnergyAustralia's responses to the recommended action and a timeline for action.

Table 3 Corrective actions list

Actions:					
Refer to the Action Item list attached for details. It is required that EnergyAustralia reviews the Action List and fills out the columns titled for 'Action to be Taken', 'By whom', and 'By when'. It is the responsibility of the EnergyAustralia to monitor the progress of the Action List items and ensure close out.					
Corrective actions raised: 0 Opportunities for Improvement: 1	Is Action List Closed off? <input type="checkbox"/> Yes <input type="checkbox"/> No				Signed (When Completed)
Item No.#	Action Item Description	Action to be Taken	By Whom	By When	Date Closed
Corrective Actions against non-compliances					
Corrective Actions against opportunities for improvement					
7.2 Construction Environmental Management Plan (CEMP)	It was found that the CEMP Appendix B: Sensitive Area Map does not show the exact location of the proposed transmission lines.	Include a map in CEMP Appendix B which shows proposed construction areas in relation to sensitive areas	Amanda Jones	Plans have been updated with Map and will be submitted to the Department by the 22 nd of June	

4.3 Limitations

The process by which this audit was conducted, including the sample of records selected and the method for examination used, followed established audit protocols and was in accordance with the best professional judgment of the auditor. It should be understood that the audit consisted of sample observations in a short span of time. Efforts were directed toward sampling all applicable facets of the environmental management systems and associated records, but it is important to recognise that such a sampling method can only support general conclusions and does not necessarily identify all potential problems.

5 | Conclusion

Molino Stewart undertook an independent environmental audit of the Tallawarra Stage B Project. This document serves as the Independent Environmental Audit report.

The Tallawarra Stage B Project was audited against the following criteria:

- Consolidated Conditions of Approval (MP07-0124) Schedule 2 (December 2020)
- Post approval documents required under the Conditions of Approval (including environmental mitigation measures and recommendations provided in environmental management plans)
- DPIE's Independent Audit Post Approval Requirements (2020)
- The feedback, requests, and/or comments of relevant agencies consulted; and
- Any other relevant documentation, procedures or plans associated with the project.

Consultation with DPE was undertaken as part of the audit scope and in line with the conditions.

The audit reviewed the Tallawarra Stage B Project's compliance via systems, documents, records, and procedures in relation to conditions of approval associated with the facility's operation.

The audit considered a total of 114 conditions or management and mitigation measures comprising a total of 184 separate items. The Tallawarra Stage B Project was found to be compliant with the development approval requirements. Of the 114 conditions, a total of 95 conditions were not triggered during the audit period and the remaining 89 conditions were determined to be compliant. There were no non-compliances identified during audit and one opportunity for improvement.

Appendix A | Auditor Approval Documentation



Ms Amanda Jones
Level 19, Two Melbourne Quarter
697 Collins Street
Melbourne Victoria 3008
26/02/2021

Dear Ms Jones

**Tallawarra B Power Station (MP07_0124)
Independent Environmental Audit**

I refer to your letter of 19 February 2021 seeking approval of the audit team for the upcoming Independent Environmental Audit of Tallawarra B Power Station (the project), in accordance with Schedule 2, Condition 5.10 of project approval MP07_0124, as modified (the approval).

Having considered the qualifications and experience of the proposed audit team, the Secretary endorses the appointment of:

- Ms Shireen Baguley – Lead Auditor;
- Mr Steven Molino – Alternative Lead Auditor;
- Ms Rebecca O'Rourke – Assistant Auditor;
- Ms Jenni Kremer – Alternative Assistant Auditor,

to undertake the audit in accordance with Schedule 2, Condition 5.9 of the approval. This approval is conditional on the audit team being independent of the project.

Please ensure this correspondence is appended to the Independent Audit Report.

The audit is to be conducted in accordance with the Department's Independent Audit Post Approval Requirements (May 2020). A copy of the requirements can be located at <https://www.planning.nsw.gov.au/Assess-and-Regulate/About-compliance/Compliance-policy-and-guidelines/Independent-audit-post-approval-requirements>. Auditors may wish to have regard to AS/NZS ISO 19011 Australian/New Zealand Standard: Guidelines for quality and/or environmental management systems auditing.

The Audit report, including the response to any recommendations contained in the Audit report and a timetable to implement the recommendations is to be submitted to the Secretary, with the Audit report.

Should you have any enquiries in relation to this matter, please contact Georgia Dragicevic, Senior Compliance Officer, on 4247 1852 or by email to Georgia.Dragicevic@planning.nsw.gov.au

Yours sincerely

A handwritten signature in black ink, appearing to read 'K. O'Reilly', enclosed in a rectangular box.

Katrina O'Reilly
Team Leader - Compliance
Compliance
As nominee of the Planning Secretary



Ms Amanda Jones
Environmental Specialist
Energy Australia Tallawarra Pty Ltd
The Galleria Shopping Plaza
385 Bourke Street
MELBOURNE, VIC, 3000

28/09/2021

Dear Ms Jones

**Tallawarra B Power Station (MP 07_0124)
Independent Environmental Audit**

I refer to your submission of 23 September 2021 seeking approval of Mr Ryan Maxwell of Molino Stewart as the alternative lead auditor, if required, for the upcoming Independent Environmental Audit of Tallawarra B Power Station (the project), in accordance with Schedule 2, Condition 5.10 of project approval MP07_0124, as modified (the approval).

Having considered the qualifications and experience of Mr Maxwell, the Secretary endorses the appointment of Mr Maxwell to undertake the audit in accordance with Schedule 2, Condition 5.9 of the approval. This approval is conditional on the audit team being independent of the project.

Please ensure this correspondence is appended to the Independent Audit Report.

The audit is to be conducted in accordance with the Department's Independent Audit Post Approval Requirements (May 2020). A copy of the requirements can be located at <https://www.planning.nsw.gov.au/Assess-and-Regulate/About-compliance/Compliance-policy-and-guidelines/Independent-audit-post-approval-requirements>. Auditors may wish to have regard to AS/NZS ISO 19011 Australian/New Zealand Standard: Guidelines for quality and/or environmental management systems auditing.

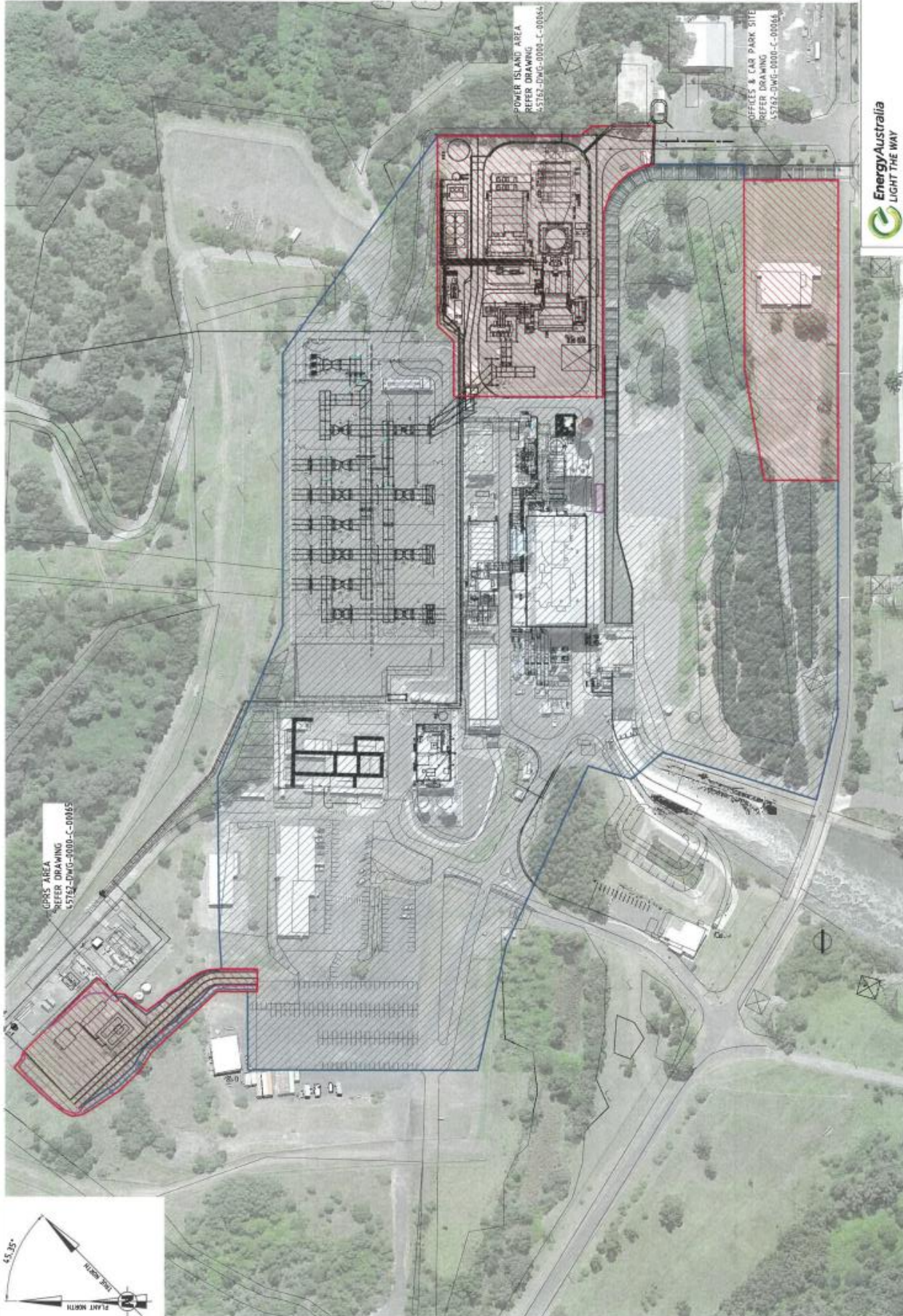
The Audit report, submitted to the Secretary is also to include a response to any recommendations contained in the Audit report and a timetable to implement the recommendations.

Should you have any enquiries in relation to this matter, please contact Georgia Dragicevic, Senior Compliance Officer, on 4247 1852 or by email to Georgia.Dragicevic@planning.nsw.gov.au.

Yours sincerely

Katrina O'Reilly
Team Leader - Compliance
Compliance
As nominee of the Planning Secretary

Appendix B | Plan of the Tallawarra Stage B Project



PLANNED DISTURBANCE AREAS

EXISTING SEDIMENTATION AND CONTROL

1. FOR GENERAL NOTES REFER DRG 45762-DWG-0000-C-00006
2. FOR CIVIL WORKS DETAILS REFER DRG 45762-DWG-0000-C-00010



EnergyAustralia
LIGHT THE WAY

NEEDY AUSTRALIA ZWING
TALLAB-GECL-30210-CTA010-2007

ENERGY AUSTRALIA

TALLAWARRA B POWER STATION

EROSION AND SEDIMENT CONTROL PLAN
LOCATION PLAN

SCALE	1:1000	(CL) (S) (CH) (DR) (W) (S) (H) (S) 45762-DWG-0000-C-00005
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APPROVALS	
DRAWN	DHs
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GE Power

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Appendix C | Independent Audit Table

Condition Number	Requirement	Evidence Used	Findings and Recommendations	Compliance Status
1. ADMINISTRATIVE CONDITIONS				
1.1 TERMS OF APPROVAL	The project may only be carried out: a) in compliance with the conditions of this approval granted with respect to the Tallawarra Stage B Gas Turbine Power Station Project (07_0124).	TALLAB-EA-10111-ACA140-0002 - (CEMP) - Letter of Endorsement from Vantage dated 8/10/21 TALLAB-EA-10111-ACA140-0018 - Construction Commencement - Letter of Approval dated 24/12/21 TALLAB-EA-10111-ACA140-0011 - (CEMP) - Letter of Approval from DPIE dated 28/01/2022 TALLAB-EA-10111-ACB070-0003 -EnergyAustralia Tallawarra B Construction Environment Management Plan CEMP dated 4-Feb-2022	Sighted CEMP, as audited elsewhere in this schedule. The Department approved the commencement of limited Construction activities (civils for gas turbine, drainage and roads) conditionally on 24/12/21. ER endorsed CEMP and it was approved by Wayne Jones Team Leader - Post Approval DPIE, noting "Accordingly, the Secretary has approved the Construction Environmental Management Plan (Revision 2.3, dated 21 January 2022). Please ensure that the approved plan is placed on the project website at the earliest convenience. Letter of Approval from DPIE dated 28/01/2022. Viewed doc on website. It is considered that the project is generally being carried out in compliance with the conditions of this approval granted with respect to the Tallawarra Stage B Gas Turbine Power Station Project (07_0124), with exceptions as noted herein.	Compliant
	The project may only be carried out: b) in accordance with all written directions of the Secretary; and	Discussions with project team; data request response.	No directions issued	Not Triggered
	The project may only be carried out: c) generally in accordance with the EA.	Evidence of compliance with applicable consent conditions - As gathered through audit	It is considered that the project is generally being carried out in compliance with the generally in accordance with the EA.	Compliant
1.2 TERMS OF APPROVAL	The conditions of this approval and directions of the Secretary prevail to the extent of any inconsistency, ambiguity or conflict between them and the documents listed in condition 1.1c). In the event of an inconsistency, ambiguity or conflict between any of the documents listed in condition 1.1c), the most recent document prevails to the extent of any inconsistency, ambiguity or conflict.	Noted		
1.3 TERMS OF APPROVAL	The conditions of this approval and directions of the Secretary prevail to the extent of any inconsistency, ambiguity or conflict between them and the documents listed in condition 1.1c). The Proponent shall comply with any reasonable requirement(s) of the Secretary arising from the Department's assessment of: a) any documents that are submitted in accordance with this approval; and	TALLAB-EA-10111-ACA140-0018 - Construction Commencement - Letter of Approval	The Department approved the commencement of limited Construction activities (civils for gas turbine, drainage and roads) conditionally on 24/12/21. Required 4 x points to be met relating to biodiversity- these points have been addressed as outlined in condition 7.6 environmental management strategy. Fifth point was CEMP approval, which has been met. CEMP was approved by Wayne Jones Team Leader - Post Approval DPIE, noting "Accordingly, the Secretary has approved the Construction Environmental Management Plan (Revision 2.3, dated 21 January 2022). Please ensure that the approved plan is placed on the project website at the earliest convenience." - Letter of Approval from DPIE dated 28/01/2022 sighted. Viewed doc on website.	Compliant
	b) the implementation of any actions or measures contained in these documents.		The proponent is generally implementing actions or measures contained in the post approval plans, documents and DPIE requirements, as noted in this audit.	Compliant
1.4 LIMITS OF APPROVAL	This approval will lapse if the Proponent does not physically commence the project by 21 December 2022.	Discussions with project team. TALLAB-EA-10111-ACA140-0018 - Construction Commencement - Letter of Approval	The date of commencement is 7/2/2022, the first working day after the CEMP was in place. However, Document control says I have rev 2.3, which was issued on 2022-01-19 but elsewhere it says I'm on Rev 1.1 dated 4/2/22. - clarify The Department approved the commencement of limited Construction activities (civils for gas turbine, drainage and roads) conditionally on 24/12/21. This was subject to a number of additional requirements (ref CoA 1.3 and CoA 7.6). The letter also said: EnergyAustralia's detailed design of the Project has resulted in some refinements to the Project Description. The design refinements include the following ancillary infrastructure: - alteration of the alignment of the transmission line required to connect the power station to the existing high voltage electricity network; and - an upgrade of an existing switchyard access track. EA advises that DPIE approved the staged commencement of construction with the approved CEMP and subplans. Commencement of the 132kV transmission line is the staged component, and the CEMP and subplans will be updated to include the 132kV transmission line once the DPIE endorses the associated Consistency Assessment. The upgrade of the switchyard access track has been removed from the scope. Reviewed 'CEMP Tallawarra, B-Version-2.3 clean 2022-01-21 Revision 2.3', and it says 'EnergyAustralia proposes to revise the transmission line alignment compared to the existing alignment as shown in the original ES. To ensure that we incorporate the measures to improve the environmental performance of the project associated with the clearance of vegetation for the transmission line, EA proposes to stage the approval of the relevant management plans. The construction activities documented in the CEMP include works in the Transmission line easement. It does say removal of any redundant transmission towers would be subject to separate approvals that would be obtained by the authorised network operator, but the works still say (p17) Transmission line installation: Existing redundant transmission lines and towers would be removed where necessary. New prefabricated transmission poles will be installed along the transmission route in accordance with Endeavour Energy requirements. New transmission lines would be strung along the poles. EA advised the inclusion of the transmission lines in the scope means there is no need for a significant rework of CEMP and sub plans, but an update will still occur once the consistency assessment review is completed by DPIE.	Compliant
1.5 LIMITS OF APPROVAL	The project shall comprise a single-unit gas turbine power plant with a total nominal output of up to 400 megawatts operating in open cycle mode or a single unit gas turbine plant with a nominal output of 400 megawatts operating in combined cycle mode.	TALLAB-EA-10110-ABD010-0006 - Tallawarra B - PMGS CP 4a and 5a for EPC - Works CP 4a - Design & CP 5a - Construction - Rev 0 TALLAB-EA-10110-ABD010-0007 - Tallawarra B - PMGS CP 4b and 5b for Network Interconnection - CP4b - Design & CP5b - Construction - Rev 0	Presentation for PMGS presentations (power plant and network connection showed the work scope as Installation of a 400MVA Generator with the 30% and 60% Design Review Workshop requirements (Nov, Dec), which included the structures for open cycle plans.	Compliant
1.6 LIMITS OF APPROVAL	Nothing in this approval permits the construction and operation of an open cycle gas turbine plant, unless the Proponent has submitted a report to the Secretary which demonstrates that operation of an open cycle gas turbine plant will not have an adverse impact on aviation safety. This report must be prepared in consultation with Shellharbour City Council, and its conclusions and recommendations must have been agreed to by the CASA prior to submission to the Secretary. The report must be approved by the Secretary before commencement of construction of an open cycle plant.	TALLAB-EA-10111-ACA140-0019 - Aviation Impact Assessment - Letter of Approval (including supporting documentation). Letter dated 17/09/2021 from Steve O'Donoghue Director Resource Assessments	Understand in the mod report that "On 2 April 2020, the Department of Planning, Industry and Environment notified EnergyAustralia that condition 1.6 had been notified, based on the advice from CASA". Letter dated 17/09/2021 from Steve O'Donoghue Director Resource Assessments, provides conditional approval subject to the following prior to operations, to the satisfaction of the Secretary: * EnergyAustralia providing a report confirming that all the mitigation measures and the inclusion of a plume symbol on aeronautical charts have been or would be implemented (noting that some measures can only be implemented after operations have commenced), as listed in Section 10 of the Tallawarra B OCGT Aviation Impact Assessment, dated 11 February 2020 (see Attachment 6). * Evidence of the performance guarantee test demonstrating that the plant achieves compliance with the CPL as outlined in the plume rise performance guarantee (see Attachment 7). * Submission of an ongoing Plume Validation Monitoring Program to be implemented during operations, incorporating a trigger-action-response plan.	Compliant
1.7 STATUTORY REQUIREMENTS	The Proponent shall ensure that all licences, permits and approvals are obtained and maintained as required throughout the life of the project. No condition of this approval removes the obligation for the Proponent to obtain, renew or comply with such licences, permits or approvals. The Proponent shall ensure that a copy of this approval and all relevant environmental approvals are available on the site at all times during the life of the project.	TALLAB-EA-10110-ABD030-0001 - Tallawarra B (MOD2) - Consolidated Project Approval TALLAB-EA-10111-ACB030-0001 - Notice of Variation of Licence No. 555 TALLAB-GECL-10111-ACA140-0001 - Rev 0 - Construction Certificate No. 21254-01 TALLAB-GECL-10111-ACA140-0002 - Rev 0 - Construction Certificate No. 21254-02 Site inspection verified no works underway.	Project Approval (EA) (in place, forming scope of this audit) Construction EPL (EA) - dated 5/5/21. Sighted. Sighted Construction Certificate (GECL) - Construction Certificate No. 212545/01 for Bulk excavation, footings, and slab on ground dated 15 February 2022 and Construction Certificate No. 212545/02 for Piping, pipe supports and cable trays under and adjacent to the existing Tallawarra A 132kV lines from Tallawarra A to the existing switchyard dated 31/03/2022 No work yet done on the road, or the verges. everything is on the pad. When large moves are made, then will need Road occupancy permit. This may occur on 18/5 will be the first one. GECL will have documentation in place for then.	Compliant
1.8 STATUTORY REQUIREMENTS	For the purpose of section 198(3)(b) of the Environmental Planning and Assessment Regulation 2000 (the Regulation), the relevant provisions, as defined in section 198(1) of the Regulation, apply to this approval.		Noted -not applicable	Not Triggered
2. OPERATING CONDITIONS				
2.1 APPROVED FUELS	Natural gas is the only fuel approved for firing of the burner/turbine.			Not Triggered
2.4 MODE OF OPERATION	The Tallawarra Stage B combined cycle gas turbine power station shall not operate in cold start cycle at the same time as the Tallawarra Stage A combined cycle gas turbine power station, unless otherwise agreed to by the EPA and approved by the Secretary. A cold start is defined as the first 120 minutes following of power station operation after a period of more than 36 hours shut down.			Not Triggered
2.5 APPROVED CHEMICALS	Only biocides and antifouling chemicals assessed in the documents referred to in condition 1.1c), or otherwise approved by the EPA, and permitted, registered or approved for use by the Australian Pesticides and Veterinary Medicines Association, shall be used in the operation of the power station.			Not Triggered
3. SPECIFIC ENVIRONMENTAL CONDITIONS				
3. 1 CONSTRUCTION NOISE	The Proponent shall only undertake construction activities associated with the project that would generate an audible noise at any sensitive receivers during the following hours: a) 7:00 am to 6:00 pm, Mondays to Fridays, inclusive;	TALLAB-EA-10111-ABD010-0001 - Monthly ER reports TALLAB-GECL-10111-ABD030-0001 - Rev 0 - Tallawarra B Construction Noise Monitoring - March 2022 TALLAB-GECL-10111-ABD030-0001 - Rev 0 - Tallawarra B Construction Noise Monitoring - March 2022 Site inspection sighted the signs showing the working hours to be a) 7:00 am to 6:00 pm, Mondays to Fridays Site Weekly Environmental Inspection Checklist: 191/, 12/1, 3/2, 5/1, -	Requirements set out in Table 5-1: Consolidated conditions, commitments, safeguards and management measures of Project number MP 07_0124 File NAQMP- Tallawarra-B-Revision-2.3 clean, 2022-02-03 Revision 2.3 21 There are a number of works that can be undertaken outside of these hours, as set out in the site's EPL. Noise monitoring by SLR reported that noise monitoring at nearest residential areas was co-ordinated with operation of the excavator mounted rock breaker. observations during noise monitoring indicated the rock breaker was inaudible with ambient noise levels influenced by extraneous noise sources. The background noise environment was dominated by traffic on the Princess Motorway. Consistent with results in Table 4 Summary of Measurement Results (dBA) - 16 March 2022' The wky checklists show work within approved hours, as well as if any complaints, if there's any breaches identified, reversing squawkers, no pneumatic tools (and if they're silenced if they are).	Compliant
	The Proponent shall only undertake construction activities associated with the project that would generate an audible noise at any sensitive receivers during the following hours: b) 8:00 am to 1:00 pm on Saturdays; and	TALLAB-EA-10111-ABD020-0001 - Rev 0 - Complaints Handling Procedure TALLAB-EA-10111-AQA030-0001 - Rev 0 - Complaints Register	Requirements set out in Table 5-1: Consolidated conditions, commitments, safeguards and management measures of Project number MP 07_0124 File NAQMP- Tallawarra-B-Revision-2.3 clean, 2022-02-03 Revision 2.3 21 There are a number of works that can be undertaken outside of these hours, as set out in the site's EPL. The complaints handling requirements are set out in TALLAB-EA-10111-ABD020-0001 - Rev 0 - Complaints Handling Procedure, as per the requirements of CoA 6.2. Viewed webpage: https://www.energyaustralia.com.au/about-us/energy-generation/energy-projects/tallawarra-b-project and a phone number is available and published herein. Number checked. Sighted complaints register. Last (only complaint) 18/3/22. Not related to noise.	Compliant

Condition Number	Requirement	Evidence Used	Findings and Recommendations	Compliance Status
	The Proponent shall only undertake construction activities associated with the project that would generate an audible noise at any sensitive receivers during the following hours: c) at no time on Sundays or public holidays. This condition does not apply in the event of a direction from police or other relevant authority for safety reasons, or to prevent environmental harm, the loss of property or risk to life.	TALLAB-EA-10111-ABB010-0001 - Monthly ER reports: Feb 22	Reviewed monthly ER reports for Feb & March 2022. Showed no n/cs, no complaints. It stated: <i>There were no (0) non-compliance issues identified during the reporting period with respect to the Project Approval and implementation of associated construction-related management strategies</i> . In relation to the induction, it stated: <i>The ER conducted a detailed review of the content of the environment module of the site induction for Project works during February 2022. Based on the review it was deemed that the induction content placed an adequate emphasis on environmental management priorities and requirements for the Project.</i> The component on compliance with Project Approval conditions included 'Approved construction hours' and 'Out of Hours Works Approval'. The report in the Appendix noted 'Noise and vibration test monitoring was conducted in the morning (22/02/22) for new major construction equipment in accordance with NAQMP.'	Compliant
3.2 CONSTRUCTION NOISE	The hours of construction activities specified under condition 3.1 of this approval may be varied with the prior written approval of the Secretary. Any request to alter the hours of construction specified under condition 3.1 shall be: a) considered on a case-by-case basis;	Discussion with EA and GEGL TALLAB-EA-10111-ABB010-0001 - Monthly ER reports: Feb & Mar 22	EA and GEGL advised there has not been any work outside of std hours. There were no issues raised in the ER reports.	Not Triggered
	The hours of construction activities specified under condition 3.1 of this approval may be varied with the prior written approval of the Secretary. Any request to alter the hours of construction specified under condition 3.1 shall be: b) accompanied by details of the nature and need for activities to be conducted during the varied construction hours; and	Discussion with EA and GEGL TALLAB-EA-10111-ABB010-0001 - Monthly ER reports: Feb & Mar 22	EA and GEGL advised there has not been any work outside of std hours. There were no issues raised in the ER reports.	Not Triggered
	The hours of construction activities specified under condition 3.1 of this approval may be varied with the prior written approval of the Secretary. Any request to alter the hours of construction specified under condition 3.1 shall be: c) accompanied by written evidence demonstrating consultation with the EPA in relation to the proposed variation in construction times (including the consideration of any comments made by the EPA).	Discussion with EA and GEGL TALLAB-EA-10111-ABB010-0001 - Monthly ER reports: Feb & Mar 22	EA and GEGL advised there has not been any work outside of std hours. There were no issues raised in the ER reports.	Not Triggered
3.3 CONSTRUCTION NOISE	The Proponent shall implement all reasonable and feasible mitigation measures with the aim of achieving the following construction noise and vibration goals: a) where audible at any sensitive receivers, the LAeq (15minute) noise level from construction activities should not exceed the rating background level by more than 10 dB; and	Discussion with EA and GEGL TALLAB-EA-10111-AQB070-0003 Construction Environment Management Plan (CEMP) TALLAB-EA-10111-AQB070-0010 Noise and Air Quality Management Sub-Plan - 2022-02-03. TALLAB-EA-10111-ABB010-0001 - Monthly ER reports - Feb & Mar 22	Requirements set out in Table 5-1: Consolidated conditions, commitments, safeguards and management measures of Project number MP 07_0124 File NAQMP- Tallawarra-B-Revision-2.3 clean, 2022-02-03 Revision 2.3 21 Section 6 of AQB070-0010 - Noise and Air Quality Management Sub-Plan contains measures to monitor noise. Table 5.1 gives a Consolidated conditions, commitments, safeguards and management measures which includes noise management. Viewed consultation log. Included consultation with EPA between 26/8/21 and 12/10/21 via phone, email and meetings. Noise monitoring by SLR reported that <i>noise monitoring at nearest residential areas was co-ordinated with operation of the excavator mounted rock breaker. observations during noise monitoring indicated the rock breaker was inaudible with ambient noise levels influenced by extraneous noise sources. The background noise environment was dominated by traffic on the Princess Motorway - Consistent with results in 'Table 4 Summary of Measurement Results (dBA) - 16 March 2022'</i>	Compliant
	b) the vibration limits set out in the Assessing Vibration: A Technical Guideline (Department of Environment and Climate Change, 2006) for human exposure.	TALLAB-GECL-10111-ABD080-0001 - Rev 0 - Tallawarra B Construction Noise Monitoring - March 2022	Vibration monitoring is not expected as equipment that is proposed for use is not expected to generating vibration impacts (ref NAQMP 3.5.2). It states: <i>it is understood that no equipment likely to cause significant vibration, is proposed as part of the works. Furthermore, the nearest off-site buildings and receivers are located well over 30 m from any part of the project. Given this distance, there is no prospect of either cosmetic damage (as per BS 7385) or human response (ON&E Vibration Guideline) given the proposed construction activities. Due to the proximity of the site to nearest receivers and limited vibration generating activities, no vibration impacts are expected from the proposed construction or operational activities (Benbow 2020).</i>	Compliant

Condition Number	Requirement	Evidence Used	Findings and Recommendations	Compliance Status																																																																																																
3.4 CONSTRUCTION NOISE	During construction, the Proponent shall minimise noise emissions from plant and equipment, including bulldozers, cranes, graders, excavators and trucks, by installing and maintaining where reasonable and feasible, efficient silencers and low-noise mufflers (residential standard).	Discussion with EA and GEC/L TALLAB-EA-10111-AC08070-0010 Noise and Air Quality Management Sub-Plan - 2022-02-03. Site inspection Site Weekly Environmental Inspection Checklist: 191/, 12/1, 3/2, 5/1.	Requirements set out in Table 5-1: Consolidated conditions, commitments, safeguards and management measures of Project number MP 07_0124 File NAQMP-Tallawarra-B-Revision-2.3 clean, 2022-02-03 Revision 2.3 21. Says all equipment will have noise emissions minimised by installing and maintaining where reasonable and feasible, efficient silencers and low-noise mufflers (residential standard). Audit Day: meeting with GEC/L The wdy checklists show checks for reversing squawkers, no pneumatic tools (and if they're silenced if they are). Initial check of equipment coming to site and then the equipment gets a daily pre-start by the operator Sighted maintenance reports from Coastwide Civil Plant Maintenance report with records bet 2015 and 2022, showed major service at 2250 hr carried out since coming to site. Vibratory roller CAG0000: Also weekly pre-start for a roller, which shows a range of items being checked incl exhaust. All equipment sighted was in good working order.	Compliant																																																																																																
3.5 OPERATIONAL NOISE	The Proponent shall design, construct, operate and maintain the project to ensure that the total cumulative noise contribution from the combined operation of the Tallawarra Stage A and Tallawarra Stage B power stations to the background acoustic environment does not exceed the noise limits specified in Table 1 and Table 2. The localities set out in Table 1 are those described in Appendix E of the document listed in condition 1.1c). For the purpose of Table 1, "residence" is defined as any residential dwelling existing at the date of this approval and any residential dwelling, once constructed, on land zoned R2 - Low Density Residential under the Wollongong Local Environmental Plan 2009 at the identified locality. The proposed residential areas set out in Table 2 are those illustrated in Appendix A of the Tallawarra Concept Plan Application – Preliminary Assessment Report prepared by Don Fox Planning and dated June 2009. For the purpose of Table 2, "residence" is defined as any residential dwelling once constructed, either prior to or post the construction and operation of the power station, on land zoned R2 - Low Density Residential or R5 - Large Lot Residential under the Wollongong Local Environmental Plan 2009 within the proposed residential areas.	TALLAB-GECL-60000-MDB030-0001 - GT AIR INLET & EXHAUST SYSTEMS - Rev C TALLAB-EA-10110-ACC030-0002 - EPC Contract for Tallawarra B Project - Annexure I - Performance Guarantees (extract only, includes 3.1 Air Emissions guarantee parameters; 3.2 Near Field Noise Guarantee; 3.3 Far Field Noise Guarantee; 4. Start Reliability Guarantee) - Rev D Appendix A of the Tallawarra Concept Plan Application – Preliminary Assessment Report prepared by Don Fox Planning and dated June 2020 TALLAWARRA B – NOISE REPORT FOR ENERGY AUSTRALIA (TALLAB-EA-22110-BD0800-0001.0.IF) TALLAB-EA-22110-BD0800-0001.0.IF) sighted, discussion with Adam Emera Dep Proj director. GE Clough acoustic assessment. TALLAB-GECL-61810-MEC020-0003 TALLAB-GECL-61810-MEC020-0001.C2.IFR Plume Dispersion Device – Design Basis dated 25-05-2022	TALLAB-GECL-60000-MDB030-0001 - GT AIR INLET & EXHAUST SYSTEMS - Rev C: 30216600 Rev - Released Date : 2022/01/10 Page 3 of 12 states that the main function of the GT inlet and exhaust components arrangement are to.....Convey filtered air towards the inlet plenum with an acceptable pressure drop and reduce GT compressor noise (inlet duct and silencer MLI A041)....p 9 says: Acoustical baffles upstream of filtration reduce the noise from the air inlet for near field and far field purposes . p10 says Acoustical baffles inside the inlet silencer duct attenuate and avoid propagation of the noise generated by the gas turbine compressor . Reviewed the 3.2 Near Field Noise Guarantee; 3.3 Far Field Noise Guarantee of the EPC Contract for Tallawarra B Project - Annexure I - Performance Guarantees. See locations in Appendix E of the Environmental Assessment and locations in EPC contract summary in document 'NoiseLocations'. This document does not provide sufficient evidence that the noise levels required in this condition. While it is noted the locations in the EPC Contract Performance Guarantees are closer than the locations in Table 1, it is also noted that this condition requires the total cumulative noise contribution from the combined operation of the Tallawarra Stage A and Tallawarra Stage B power stations to the background acoustic environment does not exceed the noise limits specified in Table 1 , and the noise levels in the EPC Contract Performance Guarantees are higher than that required in Table 1 of this condition. Sighted the TALLAWARRA B – NOISE REPORT FOR ENERGY AUSTRALIA (Benbow 11/4/22 v4). There are exceedances at certain points but table 4 provides tolerance The predicted levels comply with the Table 4 criteria – additional noise mitigation criteria (criteria 43 dB(A)), and therefore not needing to put in place adnl measures at source eg building walls. EA/GECL believe at this point seeking to have the design is optimum, and that this will provide the basis for a reasonable and feasible assessment by the EPA. Sighted GE Clough acoustic assessment assign the the acoustic impact of a 3 new diffusers for the stack outlet of a 9F05 Gas Turbine in simple cycle.This document is relative to the study to determine the impact of these diffusers on the flow noise in the diffuser. Shown diffuser 1 and 3 were preferable for noise generation. Plume Dispersion Device – Design Basis states: As indicated in the acoustic testing report, three POD models where acoustically tested with Diffuser Model 1 being found to generate the least noise (1120B(A)). Diffuser Model 1 was selected as the final POD design.	Compliant																																																																																																
	If noise from an activity is substantially tonal, intermittent or impulsive in nature and contains major components within the low frequency range (as described in Noise Policy for Industry (NSW EPA, 2017)), 5 dB(A) must be added to the measured noise level when comparing the measured noise with the limits specified in Tables 1 and 2, in accordance with the requirements of the Noise Policy for Industry (NSW EPA, 2017). The noise limits set out in Table 1 and Table 2 do not apply under: wind speeds greater than 3 m/s (measured at 10 metres above ground level); or under stability category G temperature inversion conditions; or under stability category F temperature inversion conditions and wind speeds greater than 2 metres per second at 10 metres above the ground. Stability category temperature inversion conditions are to be determined by the sigma-theta method referred to in the Noise Policy for Industry (NSW EPA, 2017). The data to be used for determining meteorological conditions is that recorded by the meteorological weather station located at the Tallawarra Stage A power station.			Not Triggered																																																																																																
<div>Table 1 – Maximum Allowable Noise Limits Outside the Tallawarra Limits</div> <table><tr><th rowspan="2">Location</th><th rowspan="2">Day Time 100m to 100m Residential Boundary dB(A)</th><th colspan="2">Night</th></tr><tr><th>100m to 100m Residential Boundary dB(A)</th><th>100m to 100m Residential Boundary dB(A)</th></tr><tr><td></td><td>Limit (dB(A))</td><td>Limit (dB(A))</td><td>Limit (dB(A))</td></tr><tr><td>Locality 72 All residences on Central Coast and surrounding areas including the area of the Central Coast and surrounding areas including the area of the Central Coast</td><td>55 dB(A)</td><td>55 dB(A)</td><td>55 dB(A)</td></tr><tr><td>Locality 73 All residences on Central Coast and surrounding areas including the area of the Central Coast and surrounding areas including the area of the Central Coast</td><td>55 dB(A)</td><td>55 dB(A)</td><td>55 dB(A)</td></tr><tr><td>Locality 74 All residences on Central Coast and surrounding areas including the area of the Central Coast and surrounding areas including the area of the Central Coast</td><td>55 dB(A)</td><td>55 dB(A)</td><td>55 dB(A)</td></tr><tr><td>Locality 75 All residences on Central Coast and surrounding areas including the area of the Central Coast and surrounding areas including the area of the Central Coast</td><td>55 dB(A)</td><td>55 dB(A)</td><td>55 dB(A)</td></tr><tr><td>Locality 76 All residences on Central Coast and surrounding areas including the area of the Central Coast and surrounding areas including the area of the Central Coast</td><td>55 dB(A)</td><td>55 dB(A)</td><td>55 dB(A)</td></tr><tr><td>Locality 77 All residences on Central Coast and surrounding areas including the area of the Central Coast and surrounding areas including the area of the Central Coast</td><td>55 dB(A)</td><td>55 dB(A)</td><td>55 dB(A)</td></tr><tr><td>Locality 78 All residences on Central Coast and surrounding areas including the area of the Central Coast and surrounding areas including the area of the Central 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Boundary dB(A)	Night		100m to 100m Residential Boundary dB(A)	100m to 100m Residential Boundary dB(A)		Limit (dB(A))	Limit (dB(A))	Limit (dB(A))	Locality 72 All residences on Central Coast and surrounding areas including the area of the Central Coast and surrounding areas including the area of the Central Coast	55 dB(A)	55 dB(A)	55 dB(A)	Locality 73 All residences on Central Coast and surrounding areas including the area of the Central Coast and surrounding areas including the area of the Central Coast	55 dB(A)	55 dB(A)	55 dB(A)	Locality 74 All residences on Central Coast and surrounding areas including the area of the Central Coast and surrounding areas including the area of the Central Coast	55 dB(A)	55 dB(A)	55 dB(A)	Locality 75 All residences on Central Coast and surrounding areas including the area of the Central Coast and surrounding areas including the area of the Central Coast	55 dB(A)	55 dB(A)	55 dB(A)	Locality 76 All residences on Central Coast and surrounding areas including 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3.6 OPERATIONAL NOISE	Where operational noise monitoring (as required by either conditions 4.1 or 4.5 of this approval) identifies any non-compliance with the operational noise limits specified under condition 3.5 of this approval, the Proponent shall prepare and submit to the Secretary for approval a report including, but not limited to: a) an assessment of all reasonable and feasible physical and other mitigation measures for reducing noise at the source;			Not Triggered																																																																																																
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	Where operational noise monitoring (as required by either conditions 4.1 or 4.5 of this approval) identifies any non-compliance with the operational noise limits specified under condition 3.5 of this approval, the Proponent shall prepare and submit to the Secretary for approval a report including, but not limited to: c) evidence that the EPA is satisfied that the proposed noise mitigation measures are acceptable; and			Not Triggered																																																																																																
	Where operational noise monitoring (as required by either conditions 4.1 or 4.5 of this approval) identifies any non-compliance with the operational noise limits specified under condition 3.5 of this approval, the Proponent shall prepare and submit to the Secretary for approval a report including, but not limited to: d) location, type, timing and responsibility for implementation of the noise mitigation measure(s). The report is to be submitted to the Secretary within 90 days of undertaking the noise monitoring which has identified exceedances of the operational noise criteria specified under condition 3.5, unless otherwise agreed to by the Secretary. The Proponent shall implement all reasonable and feasible mitigation measures in accordance with the requirements of the Secretary.			Not Triggered																																																																																																

Condition Number	Requirement	Evidence Used	Findings and Recommendations	Compliance Status																																
3.7 ADDITIONAL NOISE MITIGATION MEASURES	<p>If, after the implementation of all reasonable and feasible source controls, as identified in the report required by condition 3.6, the noise generated by the combined operation of the Tallawarra Stage A and Tallawarra Stage B power stations exceeds the noise limits stipulated in Table 3 and Table 4 at the specified localities, upon receiving a written request from an affected landowner (unless that landowner has acquisition rights under condition 3.13 of this approval and has requested acquisition) the Proponent shall investigate and implement reasonable and feasible at-receiver noise mitigation measures such as double glazing, insulation, air conditioning and or other building acoustic treatments at any residence on the land, in consultation with the landowner, to ensure that the noise limits specified in condition 3.5 of this approval are not exceeded. If noise from an activity is substantially tonal, intermittent or impulsive in nature and contains major components within the low frequency range (as described in Noise Policy for Industry (NSW EPA, 2017)), 5 dB(A) must be added to the measured noise level when comparing the measured noise with the limits specified in Tables 3 and 4, in accordance with the requirements of the Noise Policy for Industry (NSW EPA, 2017).</p>			Not Triggered																																
	<p>Table 3 - Additional Noise Mitigation Criteria Outside the Tallawarra Lands</p> <table><tr><th>Location</th><th>Day 7:00 am to 10:00 pm Weekdays only</th><th>Evening 4:00 pm to 10:00 pm All days</th><th>Night 10:00 pm to 7:00 am Weekdays and weekends</th></tr><tr><th>Limit (noise)</th><th>Limit (noise)</th><th>Limit (noise)</th><th>Limit (noise)</th></tr><tr><td>Locality T2 Any residence on Curlew Creek, Murrumbidgee, Corang Palms and Corang Creek, Berrumbidgee</td><td>42 dB(A)</td><td>40 dB(A)</td><td>40 dB(A)</td></tr><tr><td>Any residence on Wambrook this side of the Murrumbidgee River</td><td>41 dB(A)</td><td>41 dB(A)</td><td>41 dB(A)</td></tr><tr><td>Any residence on The Riverbank, Park View, Berrumbidgee</td><td>41 dB(A)</td><td>41 dB(A)</td><td>41 dB(A)</td></tr><tr><td>Locality M20 Any residence on Murrumbidgee River</td><td>40 dB(A)</td><td>40 dB(A)</td><td>40 dB(A)</td></tr><tr><td>Locality M21 Any residence on Murrumbidgee River</td><td>41 dB(A)</td><td>41 dB(A)</td><td>41 dB(A)</td></tr><tr><td>Any residence on Murrumbidgee River</td><td>41 dB(A)</td><td>41 dB(A)</td><td>41 dB(A)</td></tr></table>	Location	Day 7:00 am to 10:00 pm Weekdays only		Evening 4:00 pm to 10:00 pm All days	Night 10:00 pm to 7:00 am Weekdays and weekends	Limit (noise)	Limit (noise)	Limit (noise)	Limit (noise)	Locality T2 Any residence on Curlew Creek, Murrumbidgee, Corang Palms and Corang Creek, Berrumbidgee	42 dB(A)	40 dB(A)	40 dB(A)	Any residence on Wambrook this side of the Murrumbidgee River	41 dB(A)	41 dB(A)	41 dB(A)	Any residence on The Riverbank, Park View, Berrumbidgee	41 dB(A)	41 dB(A)	41 dB(A)	Locality M20 Any residence on Murrumbidgee River	40 dB(A)	40 dB(A)	40 dB(A)	Locality M21 Any residence on Murrumbidgee River	41 dB(A)	41 dB(A)	41 dB(A)	Any residence on Murrumbidgee River	41 dB(A)	41 dB(A)	41 dB(A)		
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<p>Table 4 - Additional Noise Mitigation Criteria for Tallawarra Lands Residential Areas</p> <table><tr><th>Location</th><th>Day 7:00 am to 10:00 pm Weekdays only</th><th>Evening 4:00 pm to 10:00 pm All days</th><th>Night 10:00 pm to 7:00 am Weekdays and weekends</th></tr><tr><th>Limit (noise)</th><th>Limit (noise)</th><th>Limit (noise)</th><th>Limit (noise)</th></tr><tr><td>Most affected residence adjacent to the Murrumbidgee River</td><td>43 dB(A)</td><td>43 dB(A)</td><td>43 dB(A)</td></tr><tr><td>Most affected residence adjacent to the Murrumbidgee River</td><td>43 dB(A)</td><td>43 dB(A)</td><td>43 dB(A)</td></tr><tr><td>Most affected residence adjacent to the Murrumbidgee River</td><td>44 dB(A)</td><td>44 dB(A)</td><td>44 dB(A)</td></tr></table>	Location	Day 7:00 am to 10:00 pm Weekdays only	Evening 4:00 pm to 10:00 pm All days	Night 10:00 pm to 7:00 am Weekdays and weekends	Limit (noise)	Limit (noise)	Limit (noise)	Limit (noise)	Most affected residence adjacent to the Murrumbidgee River	43 dB(A)	43 dB(A)	43 dB(A)	Most affected residence adjacent to the Murrumbidgee River	43 dB(A)	43 dB(A)	43 dB(A)	Most affected residence adjacent to the Murrumbidgee River	44 dB(A)	44 dB(A)	44 dB(A)																
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3.8 ADDITIONAL NOISE MITIGATION MEASURES	The Proponent shall bear the costs of any additional at-receiver mitigation measures implemented at an affected property or land.			Not Triggered																																
3.9 ADDITIONAL NOISE MITIGATION MEASURES	The Proponent shall make a binding written offer to the landowner regarding the mitigation options that can be implemented at the property. If within three months of receiving this request from the landowner the Proponent and landowner cannot agree on the measures to be implemented, or there is a dispute about the implementation of these measures, then either party may refer the matter to the Secretary for resolution, whose decision shall be final. If the landowner refuses to accept the Proponent's offer within six months of the date of offer, the Proponent's obligations to provide additional mitigation measures at the property or land shall cease, unless otherwise agreed by the Secretary.			Not Triggered																																
3.10 ADDITIONAL NOISE MITIGATION MEASURES	If a landowner has agreed to, or a property has been the subject of the application of, at-source noise mitigation measures under condition 3.7, the Proponent's obligations to re-consider the land or property under the requirements of condition 3.7 shall cease, unless otherwise agreed by the Secretary.			Not Triggered																																
3.11 ADDITIONAL NOISE MITIGATION MEASURES	The requirements of conditions 3.7 to 3.10 do not apply if a negotiated agreement consistent with the requirements of Noise Policy for Industry (NSW EPA, 2017) exists between the Proponent and the landowner.			Not Triggered																																
3.12 ADDITIONAL NOISE MITIGATION MEASURES	The Proponent shall provide written notice to all landowners that are entitled to rights under condition 3.7 within 21 days of determining the landholdings to which these rights apply. This condition only applies where operational noise levels have been confirmed. For the purpose of this condition and condition 3.18, confirmation of operational noise levels means: a) completion of the operational noise review required under condition 4.1 of this approval; and			Not Triggered																																
	The Proponent shall provide written notice to all landowners that are entitled to rights under condition 3.7 within 21 days of determining the landholdings to which these rights apply. This condition only applies where operational noise levels have been confirmed. For the purpose of this condition and condition 3.18, confirmation of operational noise levels means: b) implementation of any source controls, as required under condition 3.6 of this approval, should the operational noise review indicate noise levels in excess of the operational noise limits specified in condition 3.5; and			Not Triggered																																
	The Proponent shall provide written notice to all landowners that are entitled to rights under condition 3.7 within 21 days of determining the landholdings to which these rights apply. This condition only applies where operational noise levels have been confirmed. For the purpose of this condition and condition 3.18, confirmation of operational noise levels means: c) monitoring of operational noise levels, as per the requirements under condition 4.5 of this approval, following the implementation of any source controls.			Not Triggered																																
3.13 LAND ACQUISITION CRITERIA	<p>If, after the implementation of all reasonable and feasible source controls, as identified in the report required by condition 3.6, the noise generated by the combined operation of the Tallawarra Stage A and Tallawarra Stage B power stations exceeds the noise limits specified in Table 5 and Table 6 at the specified localities, the Proponent shall, upon receiving a written request for acquisition from the landowner, within two years of the date of that landowner being notified of his/her acquisition rights, acquire the land in accordance with the procedures in conditions 3.14 to 3.16 of this approval.</p> <p>Any landowner that has agreed to, or property that has been the subject of, the application of additional noise mitigation measures under condition 3.7 of this approval waives the right to land acquisition. If noise from an activity is substantially tonal, intermittent or impulsive in nature and contains major components within the low frequency range (as described in Noise Policy for Industry (NSW EPA, 2017)), 5 dB(A) must be added to the measured noise level when comparing the measured noise with the limits specified in Tables 5 and 6, in accordance with the requirements of the Noise Policy for Industry (NSW EPA, 2017).</p>			Not Triggered																																
	<p>Table 5 - Land Acquisition Criteria for Residential Residences Outside the Tallawarra Lands</p> <table><tr><th>Location</th><th>Day 7:00 am to 10:00 pm Weekdays only</th><th>Evening 4:00 pm to 10:00 pm All days</th><th>Night 10:00 pm to 7:00 am Weekdays and weekends</th></tr><tr><th>Limit (noise)</th><th>Limit (noise)</th><th>Limit (noise)</th><th>Limit (noise)</th></tr><tr><td>Locality T2 Any residence on Curlew Creek, Murrumbidgee, Corang Palms and Corang Creek, Berrumbidgee</td><td>42 dB(A)</td><td>40 dB(A)</td><td>40 dB(A)</td></tr><tr><td>Any residence on Wambrook this side of the Murrumbidgee River</td><td>41 dB(A)</td><td>41 dB(A)</td><td>41 dB(A)</td></tr><tr><td>Any residence on The Riverbank, Park View, Berrumbidgee</td><td>41 dB(A)</td><td>41 dB(A)</td><td>41 dB(A)</td></tr><tr><td>Locality M20 Any residence on Murrumbidgee River</td><td>40 dB(A)</td><td>40 dB(A)</td><td>40 dB(A)</td></tr><tr><td>Locality M21 Any residence on Murrumbidgee River</td><td>41 dB(A)</td><td>41 dB(A)</td><td>41 dB(A)</td></tr><tr><td>Any residence on Murrumbidgee River</td><td>41 dB(A)</td><td>41 dB(A)</td><td>41 dB(A)</td></tr></table>	Location	Day 7:00 am to 10:00 pm Weekdays only	Evening 4:00 pm to 10:00 pm All days	Night 10:00 pm to 7:00 am Weekdays and weekends	Limit (noise)	Limit (noise)	Limit (noise)	Limit (noise)	Locality T2 Any residence on Curlew Creek, Murrumbidgee, Corang Palms and Corang Creek, Berrumbidgee	42 dB(A)	40 dB(A)	40 dB(A)	Any residence on Wambrook this side of the Murrumbidgee River	41 dB(A)	41 dB(A)	41 dB(A)	Any residence on The Riverbank, Park View, Berrumbidgee	41 dB(A)	41 dB(A)	41 dB(A)	Locality M20 Any residence on Murrumbidgee River	40 dB(A)	40 dB(A)	40 dB(A)	Locality M21 Any residence on Murrumbidgee River	41 dB(A)	41 dB(A)	41 dB(A)	Any residence on Murrumbidgee River	41 dB(A)	41 dB(A)	41 dB(A)			Not Triggered
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Most affected residence adjacent to the Murrumbidgee River	47 dB(A)	47 dB(A)	47 dB(A)																																	

Condition Number	Requirement	Evidence Used	Findings and Recommendations	Compliance Status												
3.14 LAND ACQUISITION CRITERIA	Within three months of receiving a written request from a landowner with acquisition rights under condition 3.13of this approval, the Proponent shall make a binding written offer to the landowner based on: (a) the current market value of the landowner's interest in the property at the date of this written request, as if the property was unaffected by the project which is the subject of the project application, having regard to the - i) existing and permissible use of the land, in accordance with the applicable planning instruments at the date of the written request, and ii) presence of improvements on the property and/or any approved building or structure which has been physically commenced at the date of the landowner's written request, and is due to be completed subsequent to that date; However, if at the end of this period, the Proponent and landowner cannot agree on the acquisition price of the land, and/or the terms upon which the land is to be acquired, then either party may refer the matter to the Secretary for resolution. Upon receiving such a request, the Secretary shall request the President of the NSW Division of the Australian Property Institute to appoint a qualified independent valuer or Fellow of the Institute, to consider submissions from both parties, and determine a fair and reasonable acquisition price for the land, and/or terms upon which the land is to be acquired.			Not Triggered												
	Within 14 days of receiving the independent valuer's determination, the Proponent shall make a written offer to purchase the land at a price not less than the independent valuer's determination. If the landowner refuses to accept this offer within six months of the date of the Proponent's offer, the Proponent's obligations to acquire the land shall cease, unless otherwise agreed by the Secretary.			Not Triggered												
	(b) the reasonable costs associated with -i)relocating within the Wollongong or Shellharbour local government areas, ii)obtaining legal advice and expert advice for determining the acquisition price of the land, and the terms upon which it is required; and			Not Triggered												
	(c) reasonable compensation for any disturbance caused by the land acquisition process.			Not Triggered												
3.15 LAND ACQUISITION CRITERIA	The Proponent shall bear the costs of any valuation or survey assessment requested by the independent valuer or the Secretary and the costs of determination referred to above.			Not Triggered												
3.16 LAND ACQUISITION CRITERIA	If a landowner has already agreed to an offer of acquisition under the requirements of condition 3.13, or an offer of acquisition has been made under the requirements of condition 3.13 and refused by the landowner, the Proponent's obligations to re-consider the landowner's request or property under the requirements of condition 3.13 shall cease, unless otherwise agreed by the Secretary.			Not Triggered												
3.17 LAND ACQUISITION CRITERIA	The requirements of conditions 3.13 to 3.16 do not apply if a negotiated agreement consistent with the requirements of Noise Policy for Industry (NSW EPA, 2017) exists between the Proponent and the relevant landowner.			Not Triggered												
3.18 LAND ACQUISITION CRITERIA	The Proponent shall provide written notice to all landowners that are entitled to rights under condition 3.13 within 21 days of determining the landholdings to which land acquisition rights apply. This condition only applies where operational noise levels have been confirmed in accordance with the definition in condition 3.12.			Not Triggered												
3.19 DUST GENERATION	The Proponent shall construct and operate the project in a manner that minimises dust emissions from the site, including wind-blown and traffic-generated dust. All activities on the site shall be undertaken with the objective of preventing visible emissions of dust from the site. Should such visible dust emissions occur at any time, the Proponent shall identify and implement all practicable dust mitigation measures, including cessation of relevant works, as appropriate, such that emissions of visible dust cease.	TALLAB-EA-10111-AQ8070-0003 - Construction Environmental Management Plan (CEMP) TALLAB-EA-10111-AQ8070-0010 - Noise and Air Quality Management Sub-Plan TALLAB-EA-10111-AB8010-0001 - Monthly ER reports TALLAB-EA-10111-AB0020-0001 - Rev 0 - Complaints Handling Procedure TALLAB-EA-10111-AQA030-0001 - Rev 0 - Complaints Register Site inspection was during wet weather - no dust emissions. Site Weekly Environmental Inspection Checklist: 191/, 12/1, 3/2, 5/1.	Section 6 of AQ8070-0010 - Noise and Air Quality Management Sub-Plan contains measures to monitor dust. Table 5.1 gives a Consolidated conditions, commitments, safeguards and management measures which includes dust management. Reviewed monthly ER reports for Feb & March 2022. Showed no n/cs, no complaints. It stated: There were no (0) non-compliance issues identified during the reporting period with respect to the Project Approval and implementation of associated construction-related management strategies. In relation to the induction, it stated: The ER conducted a detailed review of the content of the environment module of the site induction for Project works during February 2022. Based on the review it was deemed that the induction content placed an adequate emphasis on environmental management priorities and requirements for the Project. The complaints handling requirements are set out in TALLAB-EA-10111-AB0020-0001 - Rev 0 - Complaints Handling Procedure, as per the requirements of CoA 6.2. Viewed webpage: https://www.energyaustralia.com.au/about-us/energy-generation/energy-projects/tallawarra-b-project and a phone number is available and published herein. Number checked. Sighted complaints register. Last (only complaint) 18/3/22 was related to dust. register notes "21-29/3- Investigations with EA, Clough, EPA to determine dust source" and "The investigation could not conclusively identify where source of dust originated, however, it was noted that it could have come from a road sweeper on a bobcat who was operating around the same time frame as the event was noted." Saw the dust incident report on GGL system 18/2, put in the system as an incident. Week checklists pick this up onsite - if the water carts are managing. The sweeper and watercart go over the roads, and the sweeper follows the watercart and cleans mud off the road.	Compliant												
3.20 ODOUR	The Proponent shall not permit any offensive odour, as defined under section 129 of the Protection of the Environment Operations Act 1997, to be emitted beyond the boundary of the site.	TALLAB-EA-10111-AQ8070-0003 - Construction Environmental Management Plan (CEMP) TALLAB-EA-10111-AQ8070-0010 - Noise and Air Quality Management Sub-Plan TALLAB-EA-10111-AB8010-0001 - Monthly ER reports TALLAB-EA-10111-AB0020-0001 - Rev 0 - Complaints Handling Procedure TALLAB-EA-10111-AQA030-0001 - Rev 0 - Complaints Register Site inspection verified no odour emissions.	The AQ8070-0010 - Noise and Air Quality Management Sub-Plan contains measures to monitor and address any odours emitted. Table 5.1 gives a Consolidated conditions, commitments, safeguards and management measures which includes odour/air emissions management. Reviewed monthly ER reports for Feb & March 2022. Showed no n/cs, no complaints. It stated: There were no (0) non-compliance issues identified during the reporting period with respect to the Project Approval and implementation of associated construction-related management strategies. In relation to the induction, it stated: The ER conducted a detailed review of the content of the environment module of the site induction for Project works during February 2022. Based on the review it was deemed that the induction content placed an adequate emphasis on environmental management priorities and requirements for the Project. The complaints handling requirements are set out in TALLAB-EA-10111-AB0020-0001 - Rev 0 - Complaints Handling Procedure, as per the requirements of CoA 6.2. Viewed webpage: https://www.energyaustralia.com.au/about-us/energy-generation/energy-projects/tallawarra-b-project and a phone number is available and published herein. Number checked. Sighted complaints register. No odour complaints.	Compliant												
3.21 MANUFACTURERS PERFORMANCE GUARANTEE	Prior to the installation of any fuel burning equipment associated with the project, the Proponent shall submit the manufacturer's performance guarantee for that equipment to the EPA. The documentation shall demonstrate to the EPA's satisfaction that the equipment, when operating at design load, will comply with the air discharge limits specified in this approval under condition 3.24.	Discussion with EA. TALLAB-EA-10110-ACC030-0002 - EPC Contract for Tallawarra B Project - Annexure I - Performance Guarantees (extract only, includes 3.1 Air Emissions guarantee parameters; 3.2 Near Field Noise Guarantee; 3.3 Far Field Noise Guarantee; 4. Start Reliability Guarantee) - Rev 0	Equipment is being manufactured, equipment testing will then produce relevant report. GECL performance guarantee sighted. TALLAB-EA-10110-ACC030-0002 - EPC Contract for Tallawarra B Project - Annexure I - Performance Guarantees (extract only), includes 3.1 Air Emissions guarantee parameters. States that it will meet "50mg/Nm3 from 50 to 100% GT Load" (note that 25ppm is 50mg/Nm3, see https://testing.com/en/library/tools/ppm-mg3-converter)	Compliant												
3.22 AIR DISCHARGE POINTS	For the purpose of this approval, air discharge/monitoring points are identified in Table 7. <table><caption>Table 7 - Identification of Air Monitoring and Air Discharge Points</caption><tr><th>EPA Identification Number</th><th>Type of Monitoring Point</th><th>Type of Discharge Point</th><th>Description of Location</th></tr><tr><td>1</td><td>Air emissions monitoring</td><td>Discharge to air</td><td>Stack Serving No 1 Unit Close To The Tunnel</td></tr><tr><td>2</td><td>Air emissions monitoring</td><td>Discharge to air</td><td>Stack Serving No 2 Unit Close To The Tunnel</td></tr></table>	EPA Identification Number	Type of Monitoring Point	Type of Discharge Point	Description of Location	1	Air emissions monitoring	Discharge to air	Stack Serving No 1 Unit Close To The Tunnel	2	Air emissions monitoring	Discharge to air	Stack Serving No 2 Unit Close To The Tunnel	n/a	Noted	
EPA Identification Number	Type of Monitoring Point	Type of Discharge Point	Description of Location													
1	Air emissions monitoring	Discharge to air	Stack Serving No 1 Unit Close To The Tunnel													
2	Air emissions monitoring	Discharge to air	Stack Serving No 2 Unit Close To The Tunnel													
3.23 AIR DISCHARGE POINTS	The Proponent shall ensure that the design and construction of the project includes sampling positions that comply with TM-1 as set out in Approved Methods for the Sampling and Analysis of Air Pollutants in NSW (EPA, 2016), or its latest version.	EMP - TALLAB-GECL-10110-AB0040-0002 TALLAB-TALLAB-GECL-6000-M08030-0001.C.IPR TALLAB-GECL-10111-ABD130-0001 - Rev 0 - Vertical Ladder Access TALLAB-EA-10111-ABD130-0001 - Rev 0 - EA Technical Query - Stack Instrumentation (TALLAB-GECL-TQ-MEC-0007) TALLAB-EA-10111-ABD130-0001.0.IPI	Plan and details of instrumentation viewed in TALLAB-GECL-10111-ABD130-0001 - Rev 0 - Vertical Ladder Access (Pg 22 of pdf). Showed 'Instruments Located at Stack Top Platform' plan and table indicating 'EPA test ports - for manual sampling' Sighted TQ for stack instrumentation (TALLAB-EA-10111-ABD130-0001.0.IPI) dated 13/4/22)- GE to provide further advice on design	Compliant												

Condition Number	Requirement	Evidence Used	Findings and Recommendations	Compliance Status										
3.24 DISCHARGE LIMITS	<p>The Proponent shall design, construct, operate and maintain the project to ensure that for each turbine stack discharge/monitoring point identified in Table 7, the concentration of each pollutant listed in Table 8 is not exceeded at that point. The condition only applies to the normal operation of a turbine and, to avoid any doubt, does not apply during the start-up and shut- down period for a turbine. The condition continues to apply to other turbines if they are operational during these periods.</p> <p>Table 8 - Maximum Allowable Discharge Concentration Limits (MAL)</p> <table><tr><th>Pollutant</th><th>Unit of measure</th><th>Reference level</th><th>Reference conditions</th><th>Sampling Period</th></tr><tr><td>Weighted average NO_x (w-NO_x only: NO₂ + NO_x as NO₂ equivalent)</td><td>ppm</td><td>25</td><td>Dry 27°C, 10% RH, 100% O₂</td><td>1 hour</td></tr></table>	Pollutant	Unit of measure	Reference level	Reference conditions	Sampling Period	Weighted average NO _x (w-NO _x only: NO ₂ + NO _x as NO ₂ equivalent)	ppm	25	Dry 27°C, 10% RH, 100% O ₂	1 hour	<p>Discussion with EA.</p> <p>TALLAB-EA-10110-ACC030-0002 - EPC Contract for Tallawarra B Project - Annexure I - Performance Guarantees (extract only, includes 3.1 Air Emissions guarantee parameters; 3.2 Near Field Noise Guarantee; 3.3 Far Field Noise Guarantee; 4. Start Reliability Guarantee) - Rev 0</p>	<p>Equipment is being manufactured, equipment testing will then produce relevant report.</p> <p>GECL performance guarantee sighted. TALLAB-EA-10110-ACC030-0002 - EPC Contract for Tallawarra B Project - Annexure I - Performance Guarantees (extract only), includes 3.1 Air Emissions guarantee parameters. States that it will meet '50mg/Nm3 from 50 to 100% GT Load' (note that 25ppm is 50mg/Nm3, see https://www.engineeringtoolbox.com/ppm-mg3-converter)</p>	Compliant
Pollutant	Unit of measure	Reference level	Reference conditions	Sampling Period										
Weighted average NO _x (w-NO _x only: NO ₂ + NO _x as NO ₂ equivalent)	ppm	25	Dry 27°C, 10% RH, 100% O ₂	1 hour										
3.25 MASS LIMITS	<p>The Proponent shall design, construct, operate and maintain the project to ensure that the total cumulative load of nitrogen dioxide or nitric oxide, or both as nitrogen dioxide, from the combined discharges from the Tallawarra Stage A and Tallawarra Stage B power stations does not exceed 900 tonnes per annum. This mass limit also applies to emissions during start-up and shut-down periods.</p>	<p>EMP - TALLAB-GECL-10110-ABD040-0002</p> <p>TALLAB-TALLAB-GECL-6000-MDB030-001.C.IFR</p> <p>TALLAB-GECL-10111-ABD130-0001 - Rev 0 - Vertical Ladder Access</p> <p>TALLAB-EA-10111-ABD130-0001 - Rev 0 - EA Technical Query - Stack Instrumentation (TALLAB-GECL-TQ-MEC-0007)</p>	<p>Checked 'EMP - TALLAB-GECL-10110-ABD040-0002' and 'TALLAB-TALLAB-GECL-6000-MDB030-001.C.IFR' - couldn't find anything in here on the mass limit for NO2 or NO.</p> <p>Annexure I - Performance Guarantees (extract only), includes 3.1 Air Emissions guarantee parameters. States that it will meet '50mg/Nm3 from 50 to 100% GT Load'. Have the the Performance Guarantee which sets NOx limits, have controls to monitor the air annual usage of the unit is a function of how much it runs. needs to be calc'd over a particular time.</p> <p>Will have in place an operational control to manage how much is produced, will have complex feed positions of the run profiles of the plant and will monitor.</p> <p>The plant is a peaking plant, have the capacity to measure and it will be a load based limits. As production of the plant changes. Will will have continuous monitoring of the combined discharges from the Tallawarra Stage A and Tallawarra Stage B power stations to does not exceed 900 tonnes per annu for emissions during start-up and shut-down periods.</p> <p>Noted that GTs of this type are typically sub 10ppm. The guaranteed limit is 25 but in reality this will be sub 10. and the EPC contract provides for the retuning of the equipment if there is any drop.</p> <p>What is happening now is there is a shut down if the Talla A even approaches the 25ppm.</p>	Compliant										

Condition Number	Requirement	Evidence Used	Findings and Recommendations	Compliance Status
3.26 AVIATION SAFETY	The stacks associated with the project must be marked and lit in accordance with the requirements of the CASA.	Site visit	There are no stacks	Not Triggered
3.27 HAZARDS AND RISK - PRE-CONSTRUCTION HAZARD STUDIES	Prior to the commencement of construction of the project, other than site preparation works, or as otherwise agreed by the Secretary, the Proponent shall prepare the following studies: a) Fire Safety Study for the project, covering relevant aspects detailed in the Department's publication Hazardous Industry Planning Advisory Paper No. 2 - Fire Safety Guidelines and the New South Wales Government's Best Practice Guidelines for Contaminated Water Retention and Treatment Systems. The Study shall include a strict maintenance schedule for essential services and other safety measures. The Study shall meet the requirements of the NSW Fire Brigades;	TALLAB-GCEL-20230-BD0110-2001 - Fire System - Fire Safety Study dated 27/1/22 TALLAB-NSWG-10111-ABD130-0001.0.FI	EA comments: Fire Safety Study (EA - Adam, Nolan). Draft in TeamBinder. Provided comments back to GECL, outstanding issue for transformer deluge. Reviewed TALLAB-GCEL-20230-BD0110-2001 - Fire System - Fire Safety Study, dated 27/1/22 (revB). Prepared prior to construction. Report mentions both Department's publication Hazardous Industry Planning Advisory Paper No. 2 - Fire Safety Guidelines and the New South Wales Government's Best Practice Guidelines for Contaminated Water Retention and Treatment Systems. Document includes both the existing and a proposed updated fire services maintenance programs Noted that there are still outstanding items. The document explicitly says 'At this time, no preliminary discussions or meetings have been undertaken with FRNSW Infrastructure advisory / Fire Safety Unit.' therefore it is uncertain how it shall meet the requirements of the NSW Fire Brigades Prior to this did a HAZOP, and then have draft report, recommendations sent through, and still discussing the recs and making decisions regarding business risk. About to submit to FRNSW Consultant has been engaged who is familiar with FRNSW, and experience is that it would be submitted with the report. Sighted application to Fire and Rescue NSW (FRNSW) to seek a review of the report and FRNSW written report application which has been drafted.	Compliant
	b) a Hazard and Operability Study (HAZOP) for the project, chaired by an independent, qualified person or team. The Study shall be carried out in accordance with the Department's publication Hazardous Industry Planning Advisory Paper No. 8 - HAZOP Guidelines and shall, in particular, address the early shut-down procedures and systems in the event of a gas leak and recommended measures for early shut-down in the event of an incident. The HAZOP report shall be accompanied by a program for the implementation of all recommendations made in the HAZOP report. If the Proponent intends to defer the implementation of a recommendation, justification must be included;	TALLAB-GCEL-21970-BD0800-0001 - Tallawarra B Power Station Project Balance of Plant HAZOP Report View master action register and the close out sheet; shows close out with spec and tech requirement. TALLAB-GCEL-10111-ACA140-0003.0.FI memo dated 4/5/22 with reference to it being prepared in accordance with the Department's publication Hazardous Industry Planning Advisory Paper No. 8 - HAZOP Guidelines TALLAB-GCEL-22220-BD0870-2001 Basis of Design TALLAB-GCEL-22220-BD0870-2002 Operating and Control Philosophy TALLAB-GCEL-22220-MMB040-2002 Cause and Effect Further discussion with with Adam Emera (CP Eng and design lead) 31/5/22	EA comments: HAZOP (EA, GECL) - discuss with Adam. Some HAZOPs already in Team Binder Reviewed TALLAB-GCEL-21970-BD0800-0001 - Tallawarra B Power Station Project Balance of Plant HAZOP Report. First draft 18/12/21. Prepared prior to construction. Rev B issued for use on 18/3/22 Nothing to state it was carried out in accordance with the Department's publication Hazardous Industry Planning Advisory Paper No. 8 - HAZOP Guidelines Sighted separate memo, dated 4/5/22 from Exide, which says 'Exide has conducted the Tallawarra B Power Station Project Balance of Plant HAZOP in accordance with the Australian Standard AS EC 61882-2017 as stated in Section 1.3 of the report' and 'The methodology followed also aligns with the Hazardous Industry Planning Advisory Paper (HIPAP) No. 8 - HAZOP Guidelines (2011). HIPAP No. 8 was not specifically referenced in the report as AS EC 61882-2017 is the current Standard in Australia.' GE Construction target specific areas of the plant, ran over 4 week period. facilitator went through the systems, went through each putting the works together. HAZOP workshops, any actions were parled. GECL put the register together, worked through designs, demonstrate through engineering, eg action 30, height of vent, get close out sheet verifying action being implemented. Verified. Viewed master action register and the close out sheet. TALLAB-GCEL-10111-ABD010-0002. Operating and Control Philosophy 2022-05-04 Section 9.1 ESD-0: Plant Emergency Shutdown and Blowdown covers the operation of the ESD-0, which is the highest shutdown level and a well result in total facility shutdown with simultaneous blowdown. The purpose of an ESD-0 is to limit escalation of a loss of containment/ fire incident, thereby protecting the safety of personnel, plant integrity/assets, environment, and reducing financial impact. Covers the 4 items which the ESD-0 is initiated by: i) GRS Fire Detection 200n HOLD 2; ii) GRS Gas Detection (Leak) 200n HOLD 2; iii) Manual Push Button (GRS field); iv) Power island initiated shutdown. Adam advised the typical design of the valve is to starve the system of gas. all the functionality was detailed in a workshop and EA is comfortable with its design.	Compliant
	c) a Final Hazard Analysis prepared in accordance with the Department's Hazardous Industry Advisory Paper No.6 - Guidelines for Hazard Analysis; and	TALLAB-GCEL-10111-AQB040-2001 - HAZID Report - Balance of Plant Detailed Design HAZID Workshop Report TALLAB-GCEL-10111-ACA140-0003.0.FI memo dated 4/5/22 with reference to it being prepared in accordance with the Department's publication Hazardous Industry Planning Advisory Paper No. 8 - HAZOP Guidelines and Advisory Paper No.6 - Guidelines for Hazard Analysis.	Reviewed TALLAB-GCEL-10111-AQB040-2001 - HAZID Report - Balance of Plant Detailed Design HAZID Workshop Report, Rev C dated 10-Nov-21. Prepared prior to construction, but not final. Adam Emera as EA's design lead engineer, advised comfortable with the process followed, the closeout process was in place and were quite extensive Steven McGarry (exide) advised the process and report prepared in accordance with the Department's Hazardous Industry Advisory Paper No.6 - Guidelines for Hazard Analysis.	Compliant
	d) a Construction Safety Study for the project, prepared in accordance with the Department's Hazardous Industry Planning Advisory Paper No. 7 - Construction Safety Study Guidelines.	TALLAB-GCEL-30000-CD8080-0001 - Tallawarra B Constructability #2 - 24th March 2022 - Review Checklist - Civil Rev 0 TALLAB-GCEL-60000-MD0800-0005 - Tallawarra B Constructability #2 - 24th March 2022 - Review Checklist - Pipe Rack - Rev 0 Info from CloughGE, minutes, memo from GECL TALLAB-GCEL-10111-ACA140-0004.0.FI memo dated June 6, 2022 with reference to it being prepared in accordance with the Department's publications Email from GEGL engineering manager Brett Pratt dated 7/6/22 advising 'GECL are carrying out Constructability reviews as part of the requirement for Hazardous Industry Planning Advisory Paper No 7 Construction Safety and as demonstration within the wider HIPAP integration'.	Reviewed the two documents listed in the doc register. No reference to safety study. Note that it says GECL is conducting constructability reports for separate pieces of equipment - this seems to be a separate matter to this requirement though. Also a note on not going to have one single report; and that Safety studies are inherent in the HAZOP documents. This may be the case, but there is a condition here with the specifics that DPIE has set in this condition. Not sure how project is going to demonstrate compliance. Couldn't find 'CORP-CON-CH-0-004 - Tallab-B Constructability Review - Pipe Rack.docx' Targetted constructability workshops, through a facilitator capture site works, methodology, each w/whop a set of actions, minutes, up to 85. Doing 1 workshop a week, will send info from CloughGE, minutes, memo from GECL. GECL email advises its process is in accordance with the Department's Hazardous Industry Planning Advisory Paper No. 7 - Construction Safety Study Guidelines. Adam Emera as EA's design lead engineer, advised comfortable with the process followed, the closeout process was in place and were quite extensive	Compliant
3.28 HAZARDS AND RISK - PRE-COMMISSIONING HAZARD STUDIES	Prior to the commencement of commissioning of the project, the Proponent shall prepare the following studies: a) a comprehensive Emergency Plan and detailed emergency procedures for the project. The Plan shall be prepared in accordance with the Department's publication Hazardous Industry Planning Advisory Paper No. 1 - Industry Emergency Planning Guidelines; and b) a Safety Management System, covering all on-site operations and any associated transport activities involving hazardous materials. The System shall clearly specify all safety-related procedures, responsibilities and policies, along with details of mechanisms for ensuring adherence to safety procedures. The System shall be consistent with the Department's publication Hazardous Industry Planning Advisory Paper No. 9 - Safety Management.	n/a - project is not yet being commissioned. n/a - project is not yet being commissioned.	n/a - project is not yet being commissioned. n/a - project is not yet being commissioned.	Not Triggered Not Triggered
	The Proponent shall store and handle all dangerous goods, as defined by the Australian Dangerous Goods Code, strictly in accordance with: a) all relevant Australian Standards; b) If liquids, a minimum bund volume requirement of 110% of the volume of the largest single stored volume within the bund; and	TALLAB-EA-10111-AQB070-0003 - Construction Environmental Management Plan (CEMP) TALLAB-EA-10111-AQB070-0013 - Waste Management Sub-Plan (WMP) TALLAB-EA-10111-AQB070-0011 - Soil and Water Management Sub-Plan (SWMP) Site inspection Audit Day: Inspect DG stores (GECL records/manifests, checks during site visit) - is there anything on inventory, volume is what, where? Alex (material handling team).	The project requires a License for the storage, transport and use of dangerous goods (required under the Dangerous Goods Act 1974 and Dangerous Good Regulation 1999). TALLAB-EA-10111-AQB070-0013 - Waste Management Sub-Plan (WMP) Version-2.2, 2022-01-18 Revision 2.2 doesn't address this condition, but does say (p 12) that Hazardous material will be stored and handled in line with the relevant legislation and guidelines. There is a tabulation of potential waste generation streams and waste management measures, for tracking of waste and offsite disposal, and a process for classification and management of hazardous materials. ChemAlert has the details of the chemicals. get traffic alert, SDS, risk assessments, has 1 page use guides. all the manifests are in there. Risk assessment info is also on chem alert. Manifest gives what, manufacture and quantity. Any chem coming to site must go through the procurement team and be onboarded to ensure all this in place.	Compliant
3.29 BUNDING AND SPILL MANAGEMENT		TALLAB-EA-10111-AQB070-0003 - Construction Environmental Management Plan (CEMP) TALLAB-EA-10111-AQB070-0013 - Waste Management Sub-Plan (WMP) TALLAB-EA-10111-AQB070-0011 - Soil and Water Management Sub-Plan (SWMP) Site inspection Audit Day: Inspect DG stores, spoke with Bruce. Alex (admin Chem Alert)	TALLAB-EA-10111-AQB070-0013 - Waste Management Sub-Plan (WMP) Version-2.2, 2022-01-18 Revision 2.2 doesn't address this condition, but does say (p 12) that Liquid waste will be stored in appropriate containers or banded areas. TALLAB-EA-10111-AQB070-0011 - Soil and Water Management Sub-Plan (SWMP) Revision-2.5, 2022-01-18 Revision 2.5 says Appropriately banded areas will be provided to store and manage fuels and oils on the project site. Spill containment equipment will be available on site at all times to prevent and contain accidental spills near local waterways. Sighted 3 x liquid stores and Bruce advised of the quantities stored vs capacity. Have 880L store, 1000L capacity therefore 20% additional to requirements. Also a banded fuel tank.	Compliant
	c) The Environment Protection Manual for Authorised Officers: Bunding and Spill Management, technical bulletin (Environment Protection Authority, 1997). In the event of an inconsistency between the requirements listed from a) to c) above, the most stringent requirement shall prevail to the extent of the inconsistency.	TALLAB-EA-10111-AQB070-0003 - Construction Environmental Management Plan (CEMP) TALLAB-EA-10111-AQB070-0013 - Waste Management Sub-Plan (WMP) TALLAB-EA-10111-AQB070-0011 - Soil and Water Management Sub-Plan (SWMP) Site inspection Audit Day Inspected DG stores Alex (admin Chem Alert) (GECL)	TALLAB-EA-10111-AQB070-0013 - Waste Management Sub-Plan (WMP) Version-2.2, 2022-01-18 Revision 2.2 doesn't address this condition, but does say (p 12) that Hazardous material will be stored and handled in line with the relevant legislation and guidelines and Liquid waste will be stored in appropriate containers or banded areas. There is a tabulation of potential waste generation streams and waste management measures, for tracking of waste and offsite disposal, and a process for classification and management of hazardous materials. TALLAB-EA-10111-AQB070-0011 - Soil and Water Management Sub-Plan (SWMP) Revision-2.5, 2022-01-18 Revision 2.5 says Appropriately banded areas will be provided to store and manage fuels and oils on the project site. Spill containment equipment will be available on site at all times to prevent and contain accidental spills near local waterways. ChemAlert has the details of the chemicals. get traffic alert, SDS, risk assessments, has 1 page use guides. all the manifests are in there. Risk assessment info is also on chem alert. Manifest gives what, manufacture and quantity. Any chem coming to site must go through the procurement team and be onboarded to ensure all this in place.	Compliant
3.30 WATER QUALITY AND SOIL IMPACTS	Except as may be provided by an Environment Protection Licence for the project, the Proponent shall comply with section 120 of the Protection of the Environment Operations Act 1997 which prohibits the pollution of waters.	TALLAB-EA-10111-ABR010-0001 - Monthly ER reports TALLAB-EA-10111-AQA030-0001 - Rev 0 - Complaints Register Audit Day: inspection of checklists, site management Site Weekly Environmental Inspection Checklist: 19/1, 12/1, 3/2, 5/1.	Reviewed monthly ER reports for Feb & March 2022. Showed no n/c's, no complaints. It stated: There were no (0) non-compliance issues identified during the reporting period with respect to the Project Approval-related management strategies. In relation to the induction, it stated: 'The ER conducted a detailed review of the content of the environment module of the site induction for Project works during February 2022. Based on the review it was deemed that the induction content placed an adequate emphasis on environmental management priorities and requirements for the Project.' Sighted complaints register. Last (& only complaint) 18/3/22. Not related to water pollution. Site Weekly Environmental Inspection Checklist: 19/1, 12/1, 3/2, 5/1. This covers ESC, WD & groundwater. Sighted soil & Water testing and testing locations. This showed the points at which all testing was done, and what was tested, frequency. During site inspection, the site was very wet, but water is being captured and treated in an infiltration system. The EPA has been onsite and reviewed this measure. There is also bunding to the stockpiles and around construction areas. Sediment fencing was added to a recently disturbed area during the inspection period.	Compliant
3.31 WATER QUALITY AND SOIL IMPACTS	Soil and water management controls shall be employed to minimise soil erosion and the discharge of sediment and other pollutants to lands and/or waters during construction activities, in accordance with Landcom's (2006) Managing Urban Stormwater: Soils and Construction.	TALLAB-EA-10111-ABR010-0001 - Monthly ER reports TALLAB-EA-10111-AQA030-0001 - Rev 0 - Complaints Register TALLAB-EA-10111-AQA030-0001.1.FU Audit Day: inspection of site inspection checklists, Controlled activity guideline compliance, north drain maintenance to prevent blockages, PESC measures are appropriately designed, installed and maintained	SWMP-Tallawarra-B-Revision-2.5, 2022-01-18 Revision 2.5 contains a series of safeguards and management measures, including reference to the Blue Book, seeks to 'c) demonstrate that the proposed erosion and sediment control measures will conform with, or exceed, the relevant requirements of Managing Urban Stormwater: Soils and Construction (Landcom, 2004)'. Sighted complaints register. Last (& only complaint) 18/3/22. Not related to water pollution. Reviewed monthly ER reports for Feb & March 2022. Showed no n/c's, no complaints. It stated: There were no (0) non-compliance issues identified during the reporting period with respect to the Project Approval and implementation of associated construction-related management strategies. In Mar 22 noted that the site had stood up well to heavy rains and suggested the access road be stabilised. A progressive erosion and sediment control plan (PESC) set of drawings is attached in appendix D of the SWMP. This plan shows what they want in place when they build the site. At GPSS, there had been some disturbance, this goes into the sed pond and then discharges to the wetland. This will be improved in the future as per the PESC. During site inspection, the site was very wet, but dirty water is being managed. There is bunding to the stockpiles and around construction areas. Sediment fencing was added to a recently disturbed area during the inspection period.	Compliant

Condition Number	Requirement	Evidence Used	Findings and Recommendations	Compliance Status														
3.32 WATER QUALITY AND SOIL IMPACTS	In the event that a combined cycle plant is constructed, the Proponent shall design, construct, operate and maintain the plant so that the combined cooling water discharge from the Tallawarra Stage A and B plants into the outlet canal, downstream of the attenuation mixing zone, does not exceed 35 degrees Celsius.	Discussion with EA, response to data request.	EA advised as N/A as it is constructing an OCGT	Not Triggered														
3.33 WATER QUALITY AND SOIL IMPACTS	In the event that a combined cycle plant is constructed, the Proponent shall ensure that the concentration of biocide in the cooling water discharge into the outlet canal, downstream of the attenuation mixing zone, does not exceed the limits set out in Table 9. <table><tr><th colspan="3">Table 9 - Biocide Concentration Limits in Cooling Water Discharge</th></tr><tr><th>Biocide</th><th>Maximum Concentration Limit (MCL)</th><th>Maximum Discharge Limit (MDL)</th></tr><tr><td>Formaldehyde</td><td>10 mg/L (as formalin)</td><td>10 mg/L (as formalin)</td></tr><tr><td>Hydrogen Peroxide</td><td>10 mg/L (as H₂O₂)</td><td>10 mg/L (as H₂O₂)</td></tr><tr><td>Other biocides</td><td>10 mg/L (as biocide)</td><td>10 mg/L (as biocide)</td></tr></table>	Table 9 - Biocide Concentration Limits in Cooling Water Discharge			Biocide	Maximum Concentration Limit (MCL)	Maximum Discharge Limit (MDL)	Formaldehyde	10 mg/L (as formalin)	10 mg/L (as formalin)	Hydrogen Peroxide	10 mg/L (as H ₂ O ₂)	10 mg/L (as H ₂ O ₂)	Other biocides	10 mg/L (as biocide)	10 mg/L (as biocide)	EA advised as N/A as it is constructing an OCGT	Not Triggered
Table 9 - Biocide Concentration Limits in Cooling Water Discharge																		
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Other biocides	10 mg/L (as biocide)	10 mg/L (as biocide)																
3.34 HYDROLOGY	The Proponent shall utilise existing crossings over Yallah Creek and shall avoid constructing temporary watercourse crossings for heavy vehicles and machinery.	TALLAB-EA-10111-AQ8070-0012 - Traffic Management Sub-Plan (TMP) - See OSOM appendix TALLAB-EA-10111-AB8010-0001 - Monthly ER reports Discuss onsite	Traffic Management Plan reviewed. Says in accordance with CoA 3.34, existing crossings over Yallah Creek, Yallah Gully and the power station canal will be utilised and no temporary watercourse crossings will be constructed for heavy vehicles and machinery . reviewed OSOM Appendix, does not indicate any new roads to be constructed. There will not be any new crossings over Yallah Ck.	Compliant														
3.35 HYDROLOGY	The Proponent shall ensure that any construction activities within 40 metres of the bank of Yallah Creek, and any other watercourses, are consistent with Controlled Activity Guidelines (Department of Water and Energy, 2008) including, but not limited to, 'In-stream Works', 'Outlet Structures', 'Riparian Corridors', 'Vegetation Management Plans', and 'Watercourse Crossings', or any guidelines which supersede these documents.	TALLAB-EA-10111-AQ8070-0003 - Construction Environmental Management Plan (CEMP) TALLAB-EA-20210-BLD020-0001 - Tallawarra B - Site Setout - Rev 0 TALLAB-EA-10111-AB8010-0001 - Monthly ER reports Audit Day: Site inspection	Notes says that 'Switchyard laydown area and area UGL will be occupying, and to see "site setout.pdf". It's not clear from this where the bank of Yallah Creek is. Checked the construction footprints & sensitive areas from CEMP and it's not clear where this is and how it interacts with the corridor (note: FFMP, Fig 3.1 shows all info). Recommend update the CEMP to include Fig 3.1 from FFMP in App B Reviewed monthly ER reports for Feb & March 2022. Showed no n/cs, no complaints. It stated: There were no (0) non-compliance issues identified during the reporting period with respect to the Project Approval and implementation of associated construction-related management strategies. SWMP-Tallawarra-B-Revision-2.5, 2022-01-18 Revision 2.5 contains Table 3-1: Controlled activities and controls to be implemented Sight inspection found that Yallah Ck was fenced off and being protected.	Compliant														
3.36 HYDROLOGY	The Proponent shall ensure that the project is designed, sited and constructed so that it is not subject to inundation by floodwaters up to or at a level of the Probable Maximum Flood, nor does it exacerbate flooding on adjacent land. Where the Proponent can demonstrate to the satisfaction of the Secretary that it is not reasonable and feasible to design to the Probable Maximum Flood, the Proponent may nominate an alternative design flood level for the approval of the Secretary. The alternative flood level shall be developed using a risk-based approach and in consultation with Wollongong City Council.	TALLAB-EA-10111-AQ8070-0011 - Soil and Water Management Sub-Plan (SWMP) TALLAB-GECL-31920-CLD020-2001 - Roads and Stormwater Drainage General Arrangement Sheet 1	The TALLAB-EA-10111-AQ8070-0011 - Soil and Water Management Sub-Plan (SWMP) states: The probable maximum flood (PMF) for the Project is defined as the largest flood that could conceivably occur at the Project site. At the Project site, this equates to a relative level of 3.24 metres Australian Height Datum. This PMF level is identified in the project conditions of approval . Stormwater and piping layout showing benching level is >3.24m.	Compliant														
3.37 HYDROLOGY	The project shall be designed, and employ surface water management techniques, such that existing runoff volumes along drainage lines from the site are maintained at pre-construction levels and there are no adverse effects to adjoining land as a result of flooding and runoff.	TALLAB-EA-10111-AQ8070-0011 - Soil and Water Management Sub-Plan (SWMP) TALLAB-GECL-31920-CLD020-2001 - Roads and Stormwater Drainage General Arrangement Sheet 1 TALLAB-GECL-30210-CED010-2019.C.IFR detailed calcs & engineering report TALLAB-JAC-30210-CD8080-0001 Drainage and Yallah Creek Flood Study TALLAB-WSPA-30210-CD8080-0001 Flood Risk - Preliminary Desktop Assessment Review - 13 December 2021	TALLAB-GECL-31920-CLD020-2001 - Roads and Stormwater Drainage General Arrangement Sheet 1 shows a sediment basin and discharge points, but there is no evidence that it does not exacerbate flooding on adjacent land. Turkey's nest dam does not have any outlet at present and therefore no risk of incr flooding Reviewed TALLAB-GECL-30210-CED010-2019.C.IFR detailed calcs & engineering report - There is nothing in any of the criteria or assumptions in the calcs report which sets this as a requirement Reviewed TALLAB-JAC-30210-CD8080-0001 Drainage and Yallah Creek Flood Study, which reported: using multiple design rainfall patterns and adopting median values could account for the slightly lower result. Tallawarra B will have negligible impact on flooding of adjacent lands as overland flows from the upstream catchment would be contained within the access road. Raising of site levels would not cause any discernible change to flooding from elevated lake levels. The Tallawarra B development will have negligible impact on lake levels which is the primary flood event for adjacent lands around Yallah Bay road and the intake channel.	Compliant														

Condition Number	Requirement	Evidence Used	Findings and Recommendations	Compliance Status
3.38 FLORA AND FAUNA IMPACT	The Proponent shall ensure that there is no disturbance to the endangered ecological communities, including the Illawarra Subtropical Rainforest in the Sydney Basin Bioregion and the Swamp Oak Floodplain Forest of the NSW North Coast, Sydney Basin and South East Corner bioregions, during the construction and operation of the project.	TALLAB-EA-10111-AQB070-0003 - Construction Environmental Management Plan (CEMP) TALLAB-EA-10111-AQB070-0009 - Flora and Fauna Management Sub-Plan (FFMP) TALLAB-EA-10111-AQB070-0006 - Environmental Management Strategy (EMS) TALLAB-EA-10111-AB8010-0001 - Monthly ER reports Site Weekly Environmental Inspection Checklist: 19/1, 12/1, 3/2, 5/1 Audit day: inspect veg areas.	Reviewed monthly ER reports for Feb & March 2022. Showed no n/cs, no complaints. It stated: <i>There were no (0) non-compliance issues identified during the reporting period with respect to the Project Approval and implementation of associated construction-related management strategies. In relation to the induction, it stated: The ER conducted a detailed review of the content of the environment module of the site induction for Project works during February 2022. Based on the review it was deemed that the induction content placed an adequate emphasis on environmental management priorities and requirements for the Project. Photographs showing areas of veg to be retained are flagged in Feb report. Mar 22 report noted 'Minor clearing in accordance with FFMP. Sighted complaints register. Last (& only complaint) 18/3/22. Not related to vegetation clearing. EMS-Tallawarra-B-Version-2.2 clean, 2022-01-17 Revision 2.2 includes this commitment, and responsibility sits with the contractor. Appendix I contains the offset plan. FFMP: Tallawarra-B-Version 2.4 clean 2022-02-02 Revision 2.4 sets out the exclusion zones for the vegetation. Weekly environmental site inspection checklists, these cover F&F, incl protected veg clearly marked and fenced, clearing boundaries identified, activities minimised. Protective fencing in place during site visit.</i>	Compliant
3.39 FLORA AND FAUNA IMPACT	The Proponent shall mark the areas of endangered ecological communities with flagging tape or similar prior to commencing construction to ensure that there is no incursion into, or clearing of the areas.	TALLAB-EA-10111-AQB070-0003 - Construction Environmental Management Plan (CEMP) TALLAB-EA-10111-AQB070-0009 - Flora and Fauna Management Sub-Plan (FFMP) TALLAB-EA-10111-AQB070-0006 - Environmental Management Strategy (EMS) TALLAB-EA-10111-AB8010-0001 - Monthly ER reports Site Weekly Environmental Inspection Checklist: 19/1, 12/1, 3/2, 5/1 Audit day: inspect veg areas.	Reviewed monthly ER reports for Feb & March 2022. Showed no n/cs, no complaints. It stated: <i>There were no (0) non-compliance issues identified during the reporting period with respect to the Project Approval and implementation of associated construction-related management strategies. In relation to the induction, it stated: The ER conducted a detailed review of the content of the environment module of the site induction for Project works during February 2022. Based on the review it was deemed that the induction content placed an adequate emphasis on environmental management priorities and requirements for the Project. Photographs showing areas of veg to be retained are flagged in Feb report. Mar 22 report noted 'Minor clearing in accordance with FFMP. Sighted complaints register. Last (& only complaint) 18/3/22. Not related to vegetation clearing. EMS-Tallawarra-B-Version-2.2 clean, 2022-01-17 Revision 2.2 includes this commitment, and responsibility sits with the contractor. Appendix I contains the offset plan. FFMP: Tallawarra-B-Version 2.4 clean 2022-02-02 Revision 2.4 sets out the exclusion zones for the vegetation. Weekly environmental site inspection checklists, these cover F&F, incl protected veg clearly marked and fenced, clearing boundaries identified, activities minimised. Protective fencing in place during site visit.</i>	Compliant
3.40 FLORA AND FAUNA IMPACT	The Proponent shall ensure that clearing of native vegetation is limited to the minimal extent required for the construction of the project and shall undertake all reasonable and feasible measures to avoid the clearing of any threatened flora species. All cleared areas shall be stabilised with local native grasses and ground cover plants as soon as practicable to minimise soil erosion.	TALLAB-EA-10111-AQB070-0003 - Construction Environmental Management Plan (CEMP) TALLAB-EA-10111-AQB070-0009 - Flora and Fauna Management Sub-Plan (FFMP) TALLAB-EA-10111-AQB070-0006 - Environmental Management Strategy (EMS) TALLAB-EA-10111-AB8010-0001 - Monthly ER reports Audit day: inspect veg areas, discussions with EA.	Reviewed monthly ER reports for Feb & March 2022. Showed no n/cs, no complaints. It stated: <i>There were no (0) non-compliance issues identified during the reporting period with respect to the Project Approval and implementation of associated construction-related management strategies. In relation to the induction, it stated: The ER conducted a detailed review of the content of the environment module of the site induction for Project works during February 2022. Based on the review it was deemed that the induction content placed an adequate emphasis on environmental management priorities and requirements for the Project. Sighted complaints register. Last (& only complaint) 18/3/22. Not related to vegetation clearing. EMS-Tallawarra-B-Version-2.2 clean, 2022-01-17 Revision 2.2 includes this commitment, and responsibility sits with the contractor. Appendix I contains the offset plan. FFMP: Tallawarra-B-Version 2.4 clean 2022-02-02 Revision 2.4 states that all areas cleared for the Project must be stabilised with local native grasses and ground cover plants as soon as practicable to minimise soil erosion. Will be EA, mulching on areas where there has been clearing. Sourcing of plants will be done within 12-18 mths; after 36 mths need to have in place the in-perpetuity agreements. No timelines specifying the implementation of the offset plan.</i>	Compliant
3.41 FLORA AND FAUNA IMPACT	At least one month prior to the commencement of construction of the project, the Proponent shall develop a plan for offsetting the biodiversity impacts resulting from the removal of any native vegetation. The plan shall be submitted to the Secretary for approval and include as appropriate, but not necessarily be limited to: a) measures for encouraging the natural regeneration of locally native vegetation, including weed management measures as identified in condition 3.44; b) replanting/compensatory plantings (at a ratio of at least 2:1) and/or land offsets, and rehabilitation measures; c) measures for replacing specific habitat values impacted by the project (e.g. provision of root/nest boxes where significant habitat trees such as hollow bearing trees are impacted); d) a timeline for the implementation of the identified measures, including ongoing monitoring and maintenance; e) demonstration of how the plan would achieve the outcome of maintaining or improving biodiversity values in the local area; and f) measures for monitoring and maintaining any offsets in perpetuity. The plan shall be implemented in accordance with the specified measures and timeframes, unless otherwise agreed to by the Secretary.	Environmental Representative's Monthly Report: Tallawarra Stage B Gas Turbine Power Station - February 2022 Document Reference: AL20-301-MR0222_Rev1.0, Date: 08 March 2022 TALLAB-EA-10111-AQB070-0006 - Environmental Management Strategy (EMS) TALLAB-EA-10111-ACA140-0003 - Environmental Management Strategy (EMS) - Letter of Endorsement TALLAB-EA-10111-ACA140-0012.0.FU - DPE approval letter	ER endorsed Vegetation Offset Plan (Appendix I of EMS) 08 October 2021 (letter sighted) (Rev. 2.0, dated 07 Oct 2021); and endorsed by DPE on 03 February 2022 (Rev. 2.3, dated 21 Jan 22) letter sighted. It says the 'Department has carefully reviewed the document and is satisfied that it generally meets the requirements of the relevant conditions. Accordingly, the Secretary has approved the Environmental Management Strategy (Revision 2.2, dated 17 January 2022), including Vegetation Offset Plan (Revision 2.3 dated 21 January 2022).' ER endorsed Vegetation Offset Plan (Appendix I of EMS) 08 October 2021 (letter sighted) (Rev. 2.0, dated 07 Oct 2021); and endorsed by DPE on 03 February 2022 (Rev. 2.3, dated 21 Jan 22) letter sighted. It says the 'Department has carefully reviewed the document and is satisfied that it generally meets the requirements of the relevant conditions. Accordingly, the Secretary has approved the Environmental Management Strategy (Revision 2.2, dated 17 January 2022), including Vegetation Offset Plan (Revision 2.3 dated 21 January 2022).' ER endorsed Vegetation Offset Plan (Appendix I of EMS) 08 October 2021 (letter sighted) (Rev. 2.0, dated 07 Oct 2021); and endorsed by DPE on 03 February 2022 (Rev. 2.3, dated 21 Jan 22) letter sighted. It says the 'Department has carefully reviewed the document and is satisfied that it generally meets the requirements of the relevant conditions. Accordingly, the Secretary has approved the Environmental Management Strategy (Revision 2.2, dated 17 January 2022), including Vegetation Offset Plan (Revision 2.3 dated 21 January 2022).' ER endorsed Vegetation Offset Plan (Appendix I of EMS) 08 October 2021 (letter sighted) (Rev. 2.0, dated 07 Oct 2021); and endorsed by DPE on 03 February 2022 (Rev. 2.3, dated 21 Jan 22) letter sighted. It says the 'Department has carefully reviewed the document and is satisfied that it generally meets the requirements of the relevant conditions. Accordingly, the Secretary has approved the Environmental Management Strategy (Revision 2.2, dated 17 January 2022), including Vegetation Offset Plan (Revision 2.3 dated 21 January 2022).' ER endorsed Vegetation Offset Plan (Appendix I of EMS) 08 October 2021 (letter sighted) (Rev. 2.0, dated 07 Oct 2021); and endorsed by DPE on 03 February 2022 (Rev. 2.3, dated 21 Jan 22) letter sighted. It says the 'Department has carefully reviewed the document and is satisfied that it generally meets the requirements of the relevant conditions. Accordingly, the Secretary has approved the Environmental Management Strategy (Revision 2.2, dated 17 January 2022), including Vegetation Offset Plan (Revision 2.3 dated 21 January 2022).'	Compliant Compliant Compliant Compliant Compliant
3.42 FLORA AND FAUNA IMPACT	The Proponent shall establish a riparian zone consisting of local native plant species adjacent to Yallah Creek within the power station site boundary. The width of the riparian zone is to be a minimum of 50 metres on both sides of the creek, where practicable. All works and disturbance areas associated with the construction and operation of the project must be located outside of the riparian zone, including new transmission line poles.	TALLAB-EA-10111-AQB070-0009 - Flora and Fauna Management Sub-Plan (FFMP) TALLAB-EA-10111-AQB070-0006 - Environmental Management Strategy (EMS) TALLAB-EA-10111-AB8010-0001 - Monthly ER reports TALLAB-EA-10111-AQB070-0003 - Construction Environmental Management Plan (CEMP) Audit day: Site inspection of riparian zone Weekly inspection checklist (3/2/22)	The EMS MP07_0124 File EMS-Tallawarra-B-Version-2.2 clean, 2022-01-17 Revision 2.2 pg 9 notes that Appendix I (the offset plan) Section 3.2 addresses this requirement; in Section 3.2, the riparian corridor along Yallah Ck is described and presented as the preferred option for offsetting. Locations are shown in Fig 3.6 (p17). The FFMP pg 42 identifies Yallah Creek riparian zone (which incorporates proposed vegetation offset zone) as an exclusion area and requires it to be monitored in accordance with the EMS, Section 7.5. Section 4 of the Offset Plan and as part of the weekly environmental inspections undertaken by the contractor in accordance with Section 12.1 of the CEMP. Reviewed monthly ER reports for Feb & March 2022. Showed no n/cs, no complaints. It stated: <i>There were no (0) non-compliance issues identified during the reporting period with respect to the Project Approval and implementation of associated construction-related management strategies. In relation to the induction, it stated: The ER conducted a detailed review of the content of the environment module of the site induction for Project works during February 2022. Based on the review it was deemed that the induction content placed an adequate emphasis on environmental management priorities and requirements for the Project. Photographs showing areas of veg to be retained are flagged in Feb report. Sighted areas along riparian zone being protected. Weekly and monthly Site inspection checklists for Feb, Mar, show areas of veg being inspected. This was verified as being in place during the site inspection. Sighted Weekly inspection checklist (3/2/22) which covers F&F management and protection of no-go zones. Sourcing of plants will be done within 12-18 mths; after 36 mths need to have in place the in-perpetuity agreements. No timelines specifying the implementation of the offset plan.</i>	Compliant
3.43 FLORA AND FAUNA IMPACT	The Proponent shall monitor and maintain the riparian zone along Yallah Creek (referred to in condition 3.42) throughout the life of the project.	TALLAB-EA-10111-AQB070-0009 - Flora and Fauna Management Sub-Plan (FFMP) TALLAB-EA-10111-AQB070-0006 - Environmental Management Strategy (EMS) TALLAB-EA-10111-AQB070-0003 - Construction Environmental Management Plan (CEMP) Audit day: Site inspection of riparian zone Weekly inspection checklist (3/2/22)	The FFMP pg 42 identifies Yallah Creek riparian zone (which incorporates proposed vegetation offset zone) as an exclusion area and requires it to be monitored in accordance with the EMS, Section 7.5. Section 4 of the Offset Plan and as part of the weekly environmental inspections undertaken by the contractor in accordance with Section 12.1 of the CEMP. Sighted Weekly inspection checklist (3/2/22) which covers F&F management and protection of no-go zones Pre-clearance checks taken which document all veg felled. Casuarinas were protected. Sourcing of plants will be done within 12-18 mths; after 36 mths need to have in place the in-perpetuity agreements. No timelines specifying the implementation of the offset plan.	Compliant
3.44 FLORA AND FAUNA IMPACT	The Proponent shall monitor all rehabilitated areas, offset areas, and riparian zones for weed infestation. Any infestations shall be actively managed to remove or minimise their spread.	TALLAB-EA-10111-AQB070-0009 - Flora and Fauna Management Sub-Plan (FFMP) TALLAB-EA-10111-AQB070-0006 - Environmental Management Strategy (EMS) TALLAB-EA-10111-AB8010-0001 - Monthly ER reports TALLAB-EA-10111-AQB070-0003 - Construction Environmental Management Plan (CEMP) Audit day: Site inspection of riparian zone Weekly inspection checklist (3/2/22)	The FFMP pg 42 identifies Yallah Creek riparian zone (which incorporates proposed vegetation offset zone) as an exclusion area and requires it to be monitored in accordance with the EMS, Section 7.5. Section 4 of the Offset Plan and as part of the weekly environmental inspections undertaken by the contractor in accordance with Section 12.1 of the CEMP. The Rehab and Offset areas are not yet being maintained. Sourcing of plants will be done within 12-18 mths; after 36 mths need to have in place the in-perpetuity agreements. No timelines specifying the implementation of the offset plan.	Compliant
3.45 LAKE ECOLOGY	In the event a combined cycle plant is constructed, the extent of seagrass beds in the receiving waters of Lake Illawarra shall be mapped each summer using a combination of aerial images and field observations, and using the methodologies detailed in the document titled Tallawarra Combined Cycle Gas Turbine Power Station Water Quality and Biological Community Management Plan (May, 2008). Nothing in this approval restricts the Proponent from utilising the existing seagrass monitoring plan for the Tallawarra Stage A power station to satisfy the requirements of condition	Discussion with EA, response to data request.	EA advised as N/A as it is constructing an OCGT	Not Triggered
3.46 LAKE ECOLOGY	In the event a combined cycle plant is constructed, the Proponent shall manage operations to avoid the net loss of seagrass beds in the receiving waters of Lake Illawarra, excluding the outlet canal.	Discussion with EA, response to data request.	EA advised as N/A as it is constructing an OCGT	Not Triggered
3.47 LAKE ECOLOGY	Should a net loss of seagrass beds occur, the Proponent shall prepare and submit to the Secretary a report detailing the percentage and physical area of loss, the reasons for the loss, and the proposed measures for minimising any further loss and offsetting the loss.	Discussion with EA, response to data request.	EA advised as N/A as it is constructing an OCGT	Not Triggered
3.48 LAKE ECOLOGY	In the event a combined cycle plant is constructed, benthos shall be monitored each summer as detailed in the document titled Tallawarra Combined Cycle Gas Turbine Power Station Water Quality and Biological Community Management Plan (May, 2008). Nothing in this approval restricts the Proponent from utilising the existing benthos monitoring plan for the Tallawarra Stage A power station to satisfy the requirements of condition.	Discussion with EA, response to data request.	EA advised as N/A as it is constructing an OCGT	Not Triggered
3.49 VISUAL AMENITY IMPACTS	The Proponent shall undertake landscaping works to reduce the visual impact of the power station from residences along the foreshore, prior to the commencement of operation of the project. Vegetation used in landscaping works shall comprise local native species.	Discussion with EA, response to data request. TALLAB-EA-10111-AQB070-0009 - Flora and Fauna Management Sub-Plan (FFMP)	CEMP Appendix G: Flora and Fauna Management Sub Plan contains Appendix E: Landscape plan. This work has not yet commenced.	Not Triggered
3.50 VISUAL AMENITY IMPACTS	The Proponent shall minimise the use of reflective building elements and maximise the use of building materials and treatments which visually complement the surrounding landscape.	TQ Number: TALLAB-GECL-TQ-MEC-0006 dated 6/4/22 TQ-MEC-0006 Paint colour comparison spreadsheet. Email from Nolan Nel Principal Mechanical Engineer, Power Generation, dated 22/4/22	Notes say: GT, generator and e-room - TQ sighted. Spreadsheet has a EA Paint Colour Comparison Chart. This shows dull colours being used. The spreadsheet includes the artist rendering, OTS and Approval requirements in a separate tab; with the TQ effectively progressing with GE's proposed RAL 7035 grey for the large equipment, i.e. intake, enclosure, since this aligns better with the project approval than the aqua blue for the filter intake for example. Email from WSP states "We are requiring GE to align on RAL green for items such as the fuel oil block, etc. and are awaiting their response."	Compliant
3.51 VISUAL AMENITY IMPACTS	The Proponent shall ensure that the power station is consistent in design (including materials, finishes and colours) with the Tallawarra Stage A power station.	TQ Number: TALLAB-GECL-TQ-MEC-0006 dated 6/4/22 TQ-MEC-0006 Paint colour comparison spreadsheet. Email from Nolan Nel Principal Mechanical Engineer, Power Generation, dated 22/4/22	Notes say: GT, generator and e-room - TQ sighted. Spreadsheet has a EA Paint Colour Comparison Chart. This shows dull colours being used. The spreadsheet includes the artist rendering, OTS and Approval requirements in a separate tab; with the TQ effectively progressing with GE's proposed RAL 7035 grey for the large equipment, i.e. intake, enclosure, since this aligns better with the project approval than the aqua blue for the filter intake for example. Email from WSP states "We are requiring GE to align on RAL green for items such as the fuel oil block, etc. and are awaiting their response."	Compliant

Condition Number	Requirement	Evidence Used	Findings and Recommendations	Compliance Status
3.52 VISUAL AMENITY IMPACTS	The Proponent shall ensure that all external lighting associated with the project is mounted, screened, and directed in such a manner so as not to create a nuisance to the surrounding environment, properties and roadway. The lighting shall be the minimum level of illumination necessary and shall comply with Australian Standard AS4282 1997 - Control of the Obtrusive Effects of Outdoor Lighting.	Design documentation showing that the lighting being used will meet this condition TALLAB-GECL-TQ-MEC-0008 19/4/22 TQ from EA to GECL Discussion with Adam Emera DP0	Sighted TALLAB-GECL-TQ-MEC-0008 which says 3.52 and 3.53 Visual Amenity (lighting and aviation hazard lighting) – Details of current design and inclusions required. Noted that Adam is waiting for this response from GECL, so the design is still in progress.	Compliant
3.53 VISUAL AMENITY IMPACTS	Where aviation hazard lighting is recommended by CASA and/or AirServices Australia, all reasonable and feasible attempts shall be made to ensure that this lighting is designed and directed so as not to create a nuisance to the surrounding environment, properties and roadway.	Design documentation showing that the lighting being used will meet this condition TALLAB-GECL-TQ-MEC-0008 19/4/22 TQ from EA to GECL	Sighted TALLAB-GECL-TQ-MEC-0008 which says 3.52 and 3.53 Visual Amenity (lighting and aviation hazard lighting) – Details of current design and inclusions required. Noted that Adam is waiting for this response from GECL, so the design is still in progress.	Compliant
3.54 ABORIGINAL HERITAGE IMPACTS	The Proponent shall take all reasonable and feasible measures to avoid the sites known as Yallah Gully 1 (National Parks and Wildlife Services Site ID 52-5-0248), Yallah Gully 2 (National Parks and Wildlife Services Site ID 52-5-0247), Yallah Gully 3 (National Parks and Wildlife Services Site ID 52-5-0246) and Yallah Site 2 (National Parks and Wildlife Services Site ID 52-5-0122) during the construction of the project, and develop site-specific mitigation measures to ensure that they are not impacted by construction or operation of the power station and any associated infrastructure. If impacts are unavoidable, mitigation measures are to be negotiated with the Aboriginal community and Heritage NSW.	TALLAB-EA-10111-AQB070-0008 - Aboriginal Cultural Heritage Management Sub-Plan (ACHMP) TALLAB-EA-10111-ABB010-0001 - Monthly ER reports Inspection checklists EA - Aboriginal & heritage plan - Records of attendance - Inv dated 11/4 Daily hazard ID, SWMS review and toolbox meeting dated 2/2/22.	EA - Aboriginal & heritage plan - Sighted invoice showing details of attendance for Site Monitoring at Tallawarra B Powerstation - Site Officer - Steven Henry below 21/1 and 5/4 Reviewed monthly ER reports for Jun 21 to Feb 22 & March 2022. Showed no n/c's, no complaints. There was minimal mention of any consultation with community and how sites were avoided. TALLAB-ACHMP-Version-1.5, 2022-01-20 Revision 1.5 Table 5-1: ACHMP safeguards and management measures lists the protection requirements for Yallah Gully 1 (National Parks and Wildlife Services Site ID 52-5-0248), Yallah Gully 2 (National Parks and Wildlife Services Site ID 52-5-0247), Yallah Gully 3 (National Parks and Wildlife Services Site ID 52-5-0246) and Yallah Site 2, with fencing to be erected prior to works commencing. An additional site inspection was undertaken at these sites in the formation of the Cultural Heritage Monitoring Protocol (Appendix B).	Compliant
3.55 ABORIGINAL HERITAGE IMPACTS	If during the course of construction or operation of the project the Proponent uncovers any previously unidentified Aboriginal cultural objects, all works likely to affect the object(s) shall cease in the immediate area to prevent any further impact to the find(s) and Heritage NSW informed. A suitably qualified archaeologist and Aboriginal community representatives shall be contacted to determine the significance of the find(s) and appropriate management measures. The Proponent shall register the site and management outcome in the Aboriginal Heritage Information Management System (AHIMS) in accordance with the National Parks and Wildlife Act 1974. Works are not to resume until approval in writing is received from Heritage NSW.	TALLAB-EA-10111-AQB070-0008 - Aboriginal Cultural Heritage Management Sub-Plan (ACHMP) TALLAB-EA-10111-ABB010-0001 - Monthly ER reports Aboriginal Objects Due Diligence Assessment Tallawarra B Power Station Project Yallah, NSW by Niche (30/9/21)	Reviewed monthly ER reports for Feb & March 2022. Showed no n/c's, no complaints. It stated: <i>There were no (0) non-compliance issues identified during the reporting period with respect to the Project Approval and implementation of associated construction-related management strategies.</i> In relation to the induction, it stated: <i>The ER conducted a detailed review of the content of the environment module of the site induction for Project works during February 2022. Based on the review it was deemed that the induction content placed an adequate emphasis on environmental management priorities and requirements for the Project.</i> Sighted the Aboriginal Objects Due Diligence Assessment for Tallawarra B Power Station Project It stated that it is unlikely that Aboriginal objects have survived within parts of the Activity Area due to the high levels of disturbance and modification to the ground surface. TALLAB-ACHMP-Version-1.5, 2022-01-20 Revision 1.5 lists on Table 5-1: ACHMP safeguards and management measures the following management measures: <i>If an item (or suspected item) of Aboriginal heritage is discovered during construction, Heritage NSW will be informed and further investigation will be undertaken by an archaeologist before recommencement of work as directed by the Unanticipated Finds Protocol (ACHMP, Section 7), or the Cultural Heritage Monitoring Protocol (ACHMP, Appendix B).</i> <i>There is to be no salvage (collection or keeping) of any Aboriginal objects found during construction unless authorised in writing by Heritage NSW. Any Aboriginal Cultural Heritage objects found must be managed in accordance with the Unanticipated Finds Protocol (ACHMP, Section 7), or the Cultural Heritage Monitoring Protocol (ACHMP, Appendix B).</i>	Compliant
3.56 ABORIGINAL HERITAGE IMPACTS	Where ground disturbance is proposed (for example excavation or removal of vegetation) in the vicinity of Yallah Creek, prior to commencing construction, the Proponent shall undertake further archaeological surveying and assessment with the aim of identifying any Aboriginal cultural heritage values which may be impacted by the project. The Proponent shall ensure monitoring by Local Aboriginal Land Council representatives during such works.	TALLAB-EA-10111-AQB070-0008 - Aboriginal Cultural Heritage Management Sub-Plan (ACHMP)	TALLAB-ACHMP-Version-1.5, 2022-01-20 Revision 1.5, sets out a Cultural Heritage Monitoring Protocol (Appendix B). This states the following: An additional site inspection was undertaken at these sites in the formation of the Cultural Heritage Monitoring Protocol. Monitoring will be required for the following activities to be undertaken in areas of moderate archaeological potential (Niche 2021): • Clearing of grass and remnant vegetation • Earthworks associated with widening an existing switchyard access track • Earthworks associated with construction of several new transmission line poles The protocol lists the 5 groups who have expressed interest in the region.	Compliant
3.57 TRAFFIC AND TRANSPORT IMPACTS	Upon determining the haulage route(s) for construction vehicles associated with the project, the Proponent shall commission an independent, qualified person or team to undertake a Road Dilapidation Report for Yallah Bay Road. The report shall assess the current condition of the road and describe mechanisms to restore any damage that may result due to traffic and transport related to the construction of the project. The Report shall be submitted to the relevant road authority for review prior to the commencement of haulage. The Proponent shall ensure that any measures to restore or reinstatement affected by the project are undertaken in a timely manner, in accordance with the requirements of and to the satisfaction of the relevant road authority, and at the full expense of the Proponent. In the event of a dispute between the parties with respect to the extent of restorative work that may be required under this condition, any party may refer the matter to the Secretary for resolution. The Secretary's determination of any such dispute shall be final and binding on the parties.	TALLAB-GECL-20210-CD0800-2001 - Road Dilapidation Report Tallawarra Power Station Upgrade Works For Clough Group Letter to WCC to Greg Doyle, dated 30/3/22.	Sighted Road Dilapidation Report Tallawarra Power Station Upgrade Works For Clough Group (undated) undertaken by geosurv. It states the road dilapidation inspection was undertaken between 21st September and 5th of October 2021. It recommended a survey be undertaken post construction to determine if any works required. Sighted letter to WCC to Greg Doyle, dated 30/3/22, providing these two reports submitted to the relevant road authority for review prior to the commencement of haulage. It was noted there was a deterioration due to Feb 22, and another dilap report is due to be done in Apr 22, and notes this will be submitted to WCC. Submitted. The report also notes an offer of WCC and GECL on a monthly basis to discuss any concerns.	Compliant
3.58 WASTE GENERATION AND MANAGEMENT	All waste materials removed from the site shall only be directed to a waste management facility lawfully permitted to accept the materials.	TALLAB-EA-10111-AQB070-0013 - Waste Management Sub-Plan (WMP) Audit Day: inspection of GECL records.	The Waste Management Sub-Plan (WMP) is Appendix J of the CEMP (TALLA-8-WMP-Version-2.2 2022-01-18 Revision 2.2). The sub plan includes provisions for the management of waste likely to be created by the project, including outlining the waste management approaches towards minimisation, categorisation, disposal or reuse and reporting. Non destructive drilling mud, sighted docket where this is going from site to City Coast Services Nowra, and this is collected to go into Target Zero. Sighted contain soil, 4/2/22 from Cleanaway P/L. Asbestos waste - 6T, 22/12/21, EPA consignment transport by JIR.	Compliant
3.59 WASTE GENERATION AND MANAGEMENT	The Proponent shall, to the extent that is reasonable and feasible, maximise the treatment, reuse and/or recycling on the project site of any waste oils, excavated soils, vegetation, slurries, sludges or other solid and liquid waste materials associated with the project, to minimise the need for treatment or disposal of those materials outside the power station.	Audit Day: inspection of GECL records.	Covered in Section 3.6, 3.7 and Section 5 of the WMP. S3.6 provides details on reuse of soil and general solid waste that is recyclable/ reusable. Table in S3.7 covers specifics of what can be reused, incl soils, vegetation, spoil. GECL Report on sustainability Now to Feb., Target zero, and show what was generated and how it was used. covers water, energy fuel, fuel source. Waste generated, recycled or disposed.	Compliant
3.60 WASTE GENERATION AND MANAGEMENT	The Proponent shall not cause, permit or allow any waste generated outside the site to be received at the site for storage, treatment, processing, reprocessing, or disposal on the site, except as expressly permitted by a licence under the Protection of the Environment Operations Act 1997, if such a licence is required in relation to that waste.	Audit Day: inspection of GECL records.	Covered in Section 3.7.2 of the WMP, which specifically excludes accepting waste generated outside the site, and assigns responsibility for this in S5. No other waste sighted.	Compliant
3.61 WASTE GENERATION AND MANAGEMENT	The Proponent shall ensure that all liquid and/or non-liquid waste generated on the site is assessed and classified in accordance with Waste Classification Guidelines (EPA, 2009), or any superseding document.	Audit Day: inspection of GECL records.	The Waste Management Sub-Plan (WMP) is Appendix J of the CEMP (TALLA-8-WMP-Version-2.2 2022-01-18 Revision 2.2). The sub plan includes provisions for the management of waste likely to be created by the project, including outlining the waste management approaches towards minimisation, categorisation, disposal or reuse and reporting. If waste water is contaminated, then ends up in pond for treatment.	Compliant

Condition Number	Requirement	Evidence Used	Findings and Recommendations	Compliance Status																																		
4.ENVIRONMENTAL MONITORING AND AUDITING																																						
4.1 OPERATIONAL NOISE REVIEW	Within 90 days of the commencement of operation of the project, or as may be agreed by the Secretary, and during a period in which the project is operating under design loads and normal operating conditions, the Proponent shall undertake an Operational Noise Review to confirm the noise emission performance of the project. The Review shall be prepared in consultation with, and to the satisfaction of, the EPA.			Not Triggered																																		
4.2 OPERATIONAL NOISE REVIEW	Noise monitoring is to be consistent with the guidelines provided in the Noise Policy for Industry (NSW EPA, 2017) and must include attended noise monitoring at the receiver locations identified in Table 1 and Table 2. The noise assessment must include monitoring of operations that have the potential to cause offensive noise including, but not limited to, safety valve operation, blowdown operation and the operation of circuit breakers during the day, evening and night time periods at the locations defined in condition 3.5 of this approval.			Not Triggered																																		
4.3 OPERATIONAL NOISE REVIEW	For the purpose of assessment of noise emissions, noise from the project shall be: a)measured at the most affected point within the residential boundary or at the most affected point within 30 metres of the dwelling where the dwelling is more than 30 metres from the boundary;			Not Triggered																																		
	b) measured at one metre from the dwelling facade to determine compliance with the Lmax noise limits specified in Table 1 and in Table 2 of this approval; and			Not Triggered																																		
	c) in the case of the proposed residential areas within the Tallawarra Lands, measured at the most affected point within each residential area. Notwithstanding, should direct measurement of noise from the project be impractical, the Proponent may employ an alternative noise assessment method deemed acceptable by the EPA (refer to Noise Policy for Industry (NSW EPA, 2017)). Details of such an alternative noise assessment method accepted by the EPA shall be submitted to the Secretary prior to the implementation of the assessment method.			Not Triggered																																		
4.4 OPERATIONAL NOISE REVIEW	A report providing the results of the Operational Noise Review shall be submitted to the Secretary and the EPA within 90 days of completion of the monitoring. The report shall include, but not necessarily be limited to: a) a description of the methodologies for noise monitoring, including the location of monitoring sites and frequency of monitoring;			Not Triggered																																		
	b) documentation of the operational noise levels at the locations defined in Table 1 and Table 2 of this approval as ascertained by the noise monitoring program;			Not Triggered																																		
	c) an assessment of the noise performance of the project against the noise limits specified in Table 1 and Table 2 of this approval and the predicted noise levels as detailed in the report referred to under condition 1.1c) of this approval;			Not Triggered																																		
	d) details of the meteorological conditions prevailing during the monitoring; and			Not Triggered																																		
	e) details of any entries in the Complaints Register (condition 6.3 of this approval) relating to noise impacts.			Not Triggered																																		
4.5 ONGOING OPERATIONAL NOISE MONITORING	The Proponent shall prepare and implement an Operational Noise Monitoring Program to assess ongoing compliance against the operational noise limits set out in condition 3.5 of this approval. The noise monitoring program shall be prepared in consultation with, and to the satisfaction of, the EPA. Noise monitoring is to be consistent with the guidelines provided in the Noise Policy for Industry (NSW EPA, 2017) and must include, but not be limited to: a)noise monitoring at the locations specified in Table 1 and Table 2 of this approval, in accordance with the requirements of condition 4.3 of this approval;			Not Triggered																																		
	b) attended noise monitoring;			Not Triggered																																		
	c) monitoring of operations that have the potential to cause offensive noise including, but not limited to, safety valve operation, blowdown operation and the operation of circuit breakers during the day, evening and night time periods; and			Not Triggered																																		
	d) monitoring of the effectiveness of any noise mitigation measures implemented under condition 3.6 of this approval, against the noise limits specified in condition 3.5 of this approval.			Not Triggered																																		
4.6 ONGOING OPERATIONAL NOISE MONITORING	Ongoing noise monitoring shall be undertaken by the Proponent on an annual basis and as may be directed by the Secretary. The requirements for ongoing annual noise monitoring will be determined by the Secretary based on the results collected.			Not Triggered																																		
4.7 AIR QUALITY MONITORING	The Proponent must monitor (by sampling and obtaining results by analysis) the pollutant concentrations or parameters specified in Table 10 at each of the turbine stack monitoring/discharge points described in Table 7 during operation. Monitoring must be undertaken during maximum load, using the specified sampling method, units of measure, and sample at the frequency in Table 10, unless otherwise agreed to by the EPA. Note: For the purpose of the Table above, Special Method 1 means any moisture monitoring method approved in writing by the EPA and US EPA Procedure 1. The sampling methods are those specified in the Approved Methods for the Sampling and Analysis of Air Pollutants in NSW (EPA, 2016), or its latest version.			Not Triggered																																		
	<table><tr><th colspan="4">Table 10 – Periodic Pollutant/Parameter Monitoring (AIR)</th></tr><tr><th>Pollutant/Parameter</th><th>Units of Measure</th><th>Frequency</th><th>Sampling Method</th></tr><tr><td>Hydrogen Sulfide (H₂S) (by mass) (H₂S or both, as H₂S equivalent)</td><td>ppm</td><td>Continuous</td><td>CEMS and IR/UV</td></tr><tr><td>Ammonia</td><td>%</td><td>Continuous</td><td>Special Method 1 and IR</td></tr><tr><td>Carbon</td><td>%</td><td>Continuous</td><td>Special Method 1 and IR</td></tr><tr><td>Temperature</td><td>°C</td><td>Continuous</td><td>IR and IR/UV</td></tr><tr><td>Acidity</td><td>mb</td><td>Continuous</td><td>CEMS and IR/UV</td></tr><tr><td>Subsided flow rate</td><td>m/s</td><td>Continuous</td><td>CEMS and IR/UV</td></tr><tr><td>Velocity of sampling gas/air</td><td>m/s</td><td>Continuous</td><td>CEMS and IR/UV</td></tr></table>	Table 10 – Periodic Pollutant/Parameter Monitoring (AIR)				Pollutant/Parameter	Units of Measure	Frequency	Sampling Method	Hydrogen Sulfide (H ₂ S) (by mass) (H ₂ S or both, as H ₂ S equivalent)	ppm	Continuous	CEMS and IR/UV	Ammonia	%	Continuous	Special Method 1 and IR	Carbon	%	Continuous	Special Method 1 and IR	Temperature	°C	Continuous	IR and IR/UV	Acidity	mb	Continuous	CEMS and IR/UV	Subsided flow rate	m/s	Continuous	CEMS and IR/UV	Velocity of sampling gas/air	m/s	Continuous	CEMS and IR/UV	
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Velocity of sampling gas/air	m/s	Continuous	CEMS and IR/UV																																			
4.8 AIR QUALITY PERFORMANCE VERIFICATION	Within six months of the commencement of operation of the project, or as may be agreed or directed by the Secretary, and during a period in which the project is operating at both maximum design loads and under normal operating conditions, the Proponent shall undertake a program to confirm the air emission performance of the project. The program shall include, but not necessarily be limited to: a) point source emission sampling and analysis subject to the requirements listed under condition 4.7 to determine compliance with the stack discharge concentration limits identified in condition 3.24c;			Not Triggered																																		
	b) a comprehensive air quality impact assessment, using actual air emission data collected under a). The assessment shall be undertaken strictly in accordance with the methods outlined in Approved Methods and Guidance for the Modelling and Assessment of Air Pollutants in New South Wales (EPA, 2017), or its latest version;			Not Triggered																																		
	c) a comparison of the results of the air quality impact assessment required under b) above, and the predicted air quality impacts detailed in the Air Quality Assessment, Tallawarra B Permit Modification: Air Quality Assessment, EnergyAustralia, Katestone, dated June 2020;			Not Triggered																																		
	d) a comparison of the results of the air quality impact assessment required under b) above, and the impact assessment criteria detailed in Approved Methods and Guidance for the Modelling and Assessment of Air Pollutants in NSW (EPA, 2017), or its latest version; and			Not Triggered																																		
	e) details of any entries in the Complaints Register (condition 6.3 of this approval) relating to air quality impacts. A report providing the results of the program shall be submitted to the Secretary and EPA within two months of completion of the testing program required under 4.8a) for both operating scenarios.			Not Triggered																																		
4.9 AIR QUALITY PERFORMANCE VERIFICATION	In the event that results of the air dispersion modelling indicates that the operation of the project, under maximum design loads or normal operating conditions, will lead to: a) greater point source emissions of air pollutants than permitted under Condition 3.24 of this approval; or			Not Triggered																																		
	b) greater ground-level concentrations of air pollutants than the impact assessment criteria detailed in Approved Methods for the Modelling and Assessment of Air Pollutants in New South Wales (EPA 2017); then the Proponent shall provide details of remedial measures to be implemented to reduce point source emissions and/ or ground-level concentrations of air pollutants to no greater than permitted under this approval. Details of the remedial measures and a timetable for implementation shall be submitted to the EPA for approval within such period as the EPA may require, unless agreed otherwise by Secretary.			Not Triggered																																		
4.10 WATER QUALITY MONITORING	In the event that a combined cycle plant is constructed, the Proponent shall continuously monitor with a probe both the water temperature into the power station and the temperature of the combined cooling water discharge from the Tallawarra Stage A and B plants into the outlet canal, downstream of the attestation mixing zone.			Not Triggered																																		

Condition Number	Requirement	Evidence Used	Findings and Recommendations	Compliance Status																																																
4.11 WATER QUALITY MONITORING	In the event that a combined cycle plant is constructed, the Proponent shall continuously monitor the flow at the inlet waters to the power station and the flow of water discharged from the Tallawarra Stage A and B plants into the outlet canal, downstream of the attenuation mixing zone.			Not Triggered																																																
4.12 WATER QUALITY MONITORING	In the event that a combined cycle plant is constructed, the Proponent shall monitor any relevant "assessable pollutants" as specified under the Load Based Licensing Scheme (under the Protection of the Environment Operations (General) Regulation 2009) in the combined cooling water discharge from the Tallawarra Stage A and B plants into the outlet canal, downstream of the attenuation mixing zone.			Not Triggered																																																
4.13 WATER QUALITY MONITORING	<p>In the event that a combined cycle plant is constructed, the Proponent shall monitor the pollutants specified in Table 11 in the blowdown discharge from the cooling tower system. Monitoring shall be undertaken on a daily basis for the first 30 days of post commissioning operations with the frequency of monitoring to be reviewed and specified by the Secretary following review of the monitoring results for the 30 day period. Daily monitoring is to continue until otherwise approved by the Secretary</p> <table><tr><th colspan="4">Table 11 - Water Quality Monitoring</th></tr><tr><th>Pollutant</th><th>Units of Measure</th><th>Frequency</th><th>Sampling Method</th></tr><tr><td>Hydroxide (OH⁻)</td><td>mg/L</td><td>Daily</td><td>Total Sample and the following methodology as approved by the EPA</td></tr><tr><td>Regulated / permitted product containing arsenic acid</td><td>mg/L</td><td>Daily</td><td>Total Sample and the following methodology as approved by the EPA</td></tr></table>	Table 11 - Water Quality Monitoring				Pollutant	Units of Measure	Frequency	Sampling Method	Hydroxide (OH ⁻)	mg/L	Daily	Total Sample and the following methodology as approved by the EPA	Regulated / permitted product containing arsenic acid	mg/L	Daily	Total Sample and the following methodology as approved by the EPA	Not Triggered																																		
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4.14 WEATHER MONITORING	<p>The Proponent shall monitor the weather parameters in Table 12 on site in accordance with the specified sampling methods, units of measure, averaging periods and frequency.</p> <table><tr><th colspan="5">Table 12 - Weather Monitoring</th></tr><tr><th>Parameter</th><th>Units of Measure</th><th>Frequency</th><th>Averaging Period</th><th>Sampling Method</th></tr><tr><td>Rainfall</td><td>mm</td><td>Continuous</td><td>1 hour</td><td>AA-4</td></tr><tr><td>Wind speed @ 10 metres</td><td>m/s</td><td>Continuous</td><td>15 minute</td><td>AA-2 & AA-4</td></tr><tr><td>Wind direction @ 10 metres</td><td></td><td>Continuous</td><td>15 minute</td><td>AA-2 & AA-4</td></tr><tr><td>Temperature @ 10 metres</td><td>°C</td><td>Continuous</td><td>15 minute</td><td>AA-4</td></tr><tr><td>Temperature @ 10 metres</td><td>°C</td><td>Continuous</td><td>15 minute</td><td>AA-4</td></tr><tr><td>Relative humidity @ 10 metres</td><td>%</td><td>Continuous</td><td>15 minute</td><td>AA-2 & AA-4</td></tr><tr><td>Global radiation</td><td>W/m²</td><td>Continuous</td><td>15 minute</td><td>AA-4</td></tr><tr><td>Additional requirements - EPP Measurement</td><td></td><td></td><td></td><td>AA-1 & AA-4 AA-2 & AA-4</td></tr></table>	Table 12 - Weather Monitoring					Parameter	Units of Measure	Frequency	Averaging Period	Sampling Method	Rainfall	mm	Continuous	1 hour	AA-4	Wind speed @ 10 metres	m/s	Continuous	15 minute	AA-2 & AA-4	Wind direction @ 10 metres		Continuous	15 minute	AA-2 & AA-4	Temperature @ 10 metres	°C	Continuous	15 minute	AA-4	Temperature @ 10 metres	°C	Continuous	15 minute	AA-4	Relative humidity @ 10 metres	%	Continuous	15 minute	AA-2 & AA-4	Global radiation	W/m ²	Continuous	15 minute	AA-4	Additional requirements - EPP Measurement				AA-1 & AA-4 AA-2 & AA-4	Not Triggered
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Additional requirements - EPP Measurement				AA-1 & AA-4 AA-2 & AA-4																																																
4.15 HAZARD AUDIT	Twelve months after the commencement of operation of the project, or within such period otherwise agreed by the Secretary, the Proponent shall commission an independent, qualified person or team to undertake a comprehensive Hazard Audit of the project. Further Hazard Audits shall be undertaken every three years thereafter. Hazard Audits shall be carried out in accordance with the Department's publication Hazardous Industry Planning Advisory Paper No. 5 - Hazard Audit Guidelines.			Not Triggered																																																

Condition Number	Requirement	Evidence Used	Findings and Recommendations	Compliance Status
5. COMPLIANCE REPORTING AND AUDITING				
5.1 INCIDENT NOTIFICATION, REPORTING AND RESPONSE	The Secretary must be notified in writing via the Major Projects website immediately after the Proponent becomes aware of an incident. The notification must identify the development (including the application number and the name of the development if it has one) and set out the location and nature of the incident. Subsequent notification requirements must be given, and reports submitted in accordance with the requirements set out in Appendix 1.	Discussion with EA, response to data request.	EA advised as N/A - no incidences	Not Triggered
5.2 NON-COMPLIANCE NOTIFICATION	The Secretary must be notified in writing via the Major Projects website within seven days after the Proponent becomes aware of any non-compliance.	Discussion with EA, response to data request.	EA advised as N/A - no n/cs.	Not Triggered
5.3 NON-COMPLIANCE NOTIFICATION	A non-compliance notification must identify the development and the application number for it, set out the condition of approval that the development is non-compliant with, the way in which it does not comply and the reasons for the non-compliance (if known) and what actions have been, or will be, undertaken to address the non-compliance.	Discussion with EA, response to data request.	EA advised as N/A - no n/cs.	Not Triggered
5.4 NON-COMPLIANCE NOTIFICATION	A non-compliance which has been notified as an incident does not need to also be notified as a non-compliance.	n/a	Noted	
5.5 COMPLIANCE REPORTING	Compliance Reports of the project must be carried out in accordance with the Compliance Reporting Requirements outlined in the Compliance Reporting Post Approval Requirements (2020).	Discussion with EA, response to data request.	First compliance report due no later than 52 week after the commencement of operations	Not Triggered
5.6 COMPLIANCE REPORTING	Compliance Reports must be submitted to the Department in accordance with the timeframes set out in the Compliance Reporting Post Approval Requirements (2020), unless otherwise agreed to by the Secretary.	Discussion with EA, response to data request.	First compliance report due no later than 52 week after the commencement of operations	Not Triggered
5.7 COMPLIANCE REPORTING	The Proponent must make each Compliance Report publicly available within 60 days of submitting it to the Secretary, unless otherwise agreed by the Secretary.	Discussion with EA, response to data request.	First compliance report due no later than 52 week after the commencement of operations	Not Triggered
5.8 COMPLIANCE REPORTING	Notwithstanding the requirements of the Compliance Reporting Post Approval Requirements (2020), the Secretary may approve a request for ongoing annual operational compliance reports to be ceased, where it has been demonstrated to the Secretary's satisfaction that an operational compliance report has demonstrated operational compliance.	n/a - project is in construction phase	n/a - project is in construction phase	Not Triggered
5.9 INDEPENDENT ENVIRONMENTAL AUDIT	Independent Audits of the project must be conducted and carried out in accordance with the Independent Audit Post Approval Requirements (2020).	This audit	This Independent Environmental Audit of Tallawarra B Power Station (the project), being the first construction audit and is being undertaken within 12 weeks of the commencement of construction and in accordance with Schedule 2, Condition 5.10 of project approval MP07_0124, as modified (the approval).	Compliant
5.10 INDEPENDENT ENVIRONMENTAL AUDIT	Proposed independent auditors must be agreed to in writing by the Secretary prior to the commencement of an Independent Audit.	Letters dated 26/02/2021 and 28/09/2021 from DPIE to Energy Australia	Letter dated 26/02/2021 from Katrina O'Reilly, Team Leader - Compliance DPIE sighted, granting approval of the audit team for the upcoming Independent Environmental Audit of Tallawarra B Power Station. Ryan Maxwell endorsed as an alternative lead auditor in correspondence from DPIE on 28/09/2021.	Compliant
5.11 INDEPENDENT ENVIRONMENTAL AUDIT	The Secretary may require the initial and subsequent Independent Audits to be undertaken at different times to those specified in the Compliance Reporting Post Approval Requirements (2020), upon giving at least 4 weeks' notice (or timing) to the Proponent of the date upon which the audit must be commenced.	No requests received	Noted, no requests received	Not Triggered
5.12 INDEPENDENT ENVIRONMENTAL AUDIT	In accordance with the specific requirements in the Independent Audit Post Approval Requirements (2020), the Proponent must:			
	a) review and respond to each Independent Audit Report prepared under condition 5.11 or condition 5.13 of this approval where notice is given by the Secretary;	n/a	This is the first audit; there will be an audit plan in the report to cover this.	Not Triggered
	b) submit the response to the Secretary; and	n/a	This is the first audit; a response shall be submitted in response to it in the future.	Not Triggered
5.13 INDEPENDENT ENVIRONMENTAL AUDIT	c) make each Independent Audit Report, and response to it, publicly available within 60 days of submission to the Secretary, unless otherwise agreed by the Secretary.	n/a	This is the first audit; no prior audit required to be up on the project site.	Not Triggered
	Independent Audit Reports and the Proponent's response to audit findings must be submitted to the Secretary within 2 months of undertaking the independent audit site inspection as outlined in the Independent Audit Post Approvals Requirements (2020), unless otherwise agreed by the Secretary.	n/a	This is the first audit; a response shall be submitted in response to it in the future.	Not Triggered
	Notwithstanding the requirements of the Independent Audit Post Approvals Requirements (2020), the Secretary may approve a request for ongoing independent operational audits to be ceased, where it has been demonstrated to the Secretary's satisfaction that independent operational audits have demonstrated operational compliance.	n/a	No requests received - project in construction phase	Not Triggered
6. COMMUNITY INFORMATION, CONSULTATION AND INVOLVEMENT				
6.1 COMMUNITY INFORMATION, CONSULTATION AND INVOLVEMENT	Subject to confidentiality, the Proponent shall make all documents required under condition 6.4 of this approval available for public inspection on request.	Discussion with EA, response to data request.	There have been no requests. Relevant project information is made available on: https://www.energyaustralia.com.au/about-us/energy-generation/energy-projects/tallawarra-b-project	Compliant
6.2 COMPLAINTS PROCEDURE	Prior to the commencement of construction of the project, the Proponent shall ensure that the following are available for community complaints for the life of the project (i.e. construction and operation):	TALLAB-EA-10111-AQB070-0003 - Construction Environmental Management Plan (CEMP)	CEMP Section 11.1 to 11.3; EMS, Section 3.2 reviewed, and these outline the complaints management processes.	
	a) a telephone number on which complaints about construction and operational activities at the site may be registered;	TALLAB-EA-10111-AB0020-0001 - Rev 0 - Complaints Handling Procedure	The TALLAB-EA-10111-AB0020-0001 - Rev 0 - Complaints Handling Procedure and TALLAB-EA-10111-AQA030-0001 - Rev 0 - Complaints Register reviewed. Relevant project information is made available on: https://www.energyaustralia.com.au/about-us/energy-generation/energy-projects/tallawarra-b-project	Compliant
	b) a postal address to which written complaints may be sent; and	TALLAB-EA-10111-AQA030-0001 - Rev 0 - Complaints Register	A telephone number on which complaints about construction and operational activities at the site may be registered is active. Has been checked.	
	c) an email address to which electronic complaints may be transmitted.	TALLAB-EA-10111-AQB070-0003 - Construction Environmental Management Plan (CEMP)	CEMP Section 11.1 to 11.3; EMS, Section 3.2 reviewed, and these outline the complaints management processes.	
6.3 COMPLAINTS PROCEDURE	The telephone number, the postal address and the email address shall be displayed on a sign near the entrance to the site, in a position that is clearly visible to the public, and which clearly indicates the purpose of the sign.	TALLAB-EA-10111-AB0020-0001 - Rev 0 - Complaints Handling Procedure	The TALLAB-EA-10111-AB0020-0001 - Rev 0 - Complaints Handling Procedure and TALLAB-EA-10111-AQA030-0001 - Rev 0 - Complaints Register reviewed. Relevant project information is made available on: https://www.energyaustralia.com.au/about-us/energy-generation/energy-projects/tallawarra-b-project	
	The telephone number, postal address and email address shall be published in a newspaper circulating in the local area prior to the commencement of construction of the project and prior to the commencement of operation. The details shall also be provided on the website required by condition 6.4 of this approval.	TALLAB-EA-10111-AQA030-0001 - Rev 0 - Complaints Register	An email address to which complaints about construction and operational activities at the site may be registered is active.	Compliant
	The Proponent shall record details of all complaints received through the means listed under condition 6.2 of this approval in an up-to-date Complaints Register. The Register shall record, but not necessarily be limited to:	TALLAB-EA-10111-AQB070-0015 - Community Consultation Program (CCP)	CEMP Section 11.1 to 11.3; EMS, Section 3.2 reviewed, and these outline the complaints management processes.	
	a) the date and time of the complaint;	TALLAB-EA-10111-AB0020-0001 - Rev 0 - Complaints Handling Procedure	The TALLAB-EA-10111-AB0020-0001 - Rev 0 - Complaints Handling Procedure and TALLAB-EA-10111-AQA030-0001 - Rev 0 - Complaints Register reviewed. Complaints register reviewed and it contains the relevant columns to record this information.	Compliant
6.3 COMPLAINTS PROCEDURE	b) the means by which the complaint was made (telephone, mail or email);	TALLAB-EA-10111-AB0020-0001 - Rev 0 - Complaints Handling Procedure		
	c) any personal details of the complainant that were provided, or if no details were provided, a note to that effect;	TALLAB-EA-10111-AQA030-0001 - Rev 0 - Complaints Register		
	d) the nature of the complaint;			
	e) any action(s) taken by the Proponent in relation to the complaint, including any follow-up contact with the complainant; and			
6.3 COMPLAINTS PROCEDURE	f) if no action was taken by the Proponent in relation to the complaint, the reason(s) why no action was taken.			
	The Complaints Register shall be made available for inspection by the Secretary upon request.			
	The Complaints Register for the project may be incorporated into an existing complaints handling system managed by the Proponent if it is demonstrated to meet the requirements of condition 6.3.			

Condition Number	Requirement	Evidence Used	Findings and Recommendations	Compliance Status
6.4 ACCESS TO INFORMATION	Before the commencement of construction until the completion of all rehabilitation required under this approval, the Proponent must: <ul style="list-style-type: none"> a)Make the following information and documents (as they are obtained, approved or as otherwise stipulated within the conditions of this approval) publicly available on its website: <ul style="list-style-type: none"> the EIS; all current statutory approvals for the project; all approved strategies, plans and programs required under the conditions of this approval; the proposed staging plans for the project if the construction, operation or decommissioning of the project is to be staged; b)Regular reporting on the environmental performance of the project in accordance with the reporting requirements in any plans or programs approved under the conditions of this approval; c)A comprehensive summary of the monitoring results of the project, reported in accordance with the specifications in any conditions of this approval, or any approved plans and programs; d)Summary of the current phase and progress of the project; e)Contact details to enquire about the development or to make a complaint; f)Complaints register, updated monthly; g)The Annual Reviews of the project; h)Audit reports prepared as part of any Independent Environmental Audit of the project and the Proponent's response to the recommendations in any audit report; i)Any other matter required by the Secretary; and 	Reviewed https://www.energyaustralia.com.au/about-us/energy-generation/energy-projects/tallawarra-b-project on 21/4/22 Discussions with EA.	The following documents are presented: <ul style="list-style-type: none"> all current statutory approvals for the project; all approved strategies, plans and programs required under the conditions of this approval; summary of the current phase and progress of the project; contact details to enquire about the development or to make a complaint; complaints register, updated monthly; the EIS; No Annual Reviews, environmental performance or audit reports are yet due. No monitoring results of the project are yet required in accordance with the specifications in any conditions of this approval, or any approved plans and program. No other matter have been required by the Secretary. While there is staging of the 132kV line, there will not be separate staging plans for the project therefore no separate plans to go on website. This has been covered in the CEMP and all subplans which have been approved. EA has lodged a consistency assessment with EA to clarify potential impacts of the 132kV line and is waiting for response. B	Compliant
	b) keep such information up to date, to the satisfaction of the Secretary.	Reviewed https://www.energyaustralia.com.au/about-us/energy-generation/energy-projects/tallawarra-b-project on 21/4/22	Documentation presented is up to date	
6.5 COMMUNITY CONSULTATION	At least one month prior to the commencement of construction of the project, or within such a period otherwise agreed by the Secretary, the Proponent shall prepare and implement a Community Consultation Program. The program shall be ongoing throughout the construction phase of the project and for at least the first 12 months of operation. The program shall include, but not necessarily be limited to: <ul style="list-style-type: none"> a)The general types of information on the timing, progress, construction, operation and environmental management of the project; 	TALLAB-EA-10111-AQ8070-0015 - Community Consultation Program (CCP) TALLAB-EA-10111-ACA140-0010.D.IFU Letter of approval	Sighted TALLAB-EA-10111-AQ8070-0015 - Community Consultation Program (CCP), EA approved for submission to DPIE on 4/11/21 - Sighted approval by DPIE Wayne Jones Team Leader - Post Approval on 28/01/2022.	Compliant
	b)The means by which the information would be provided to the community (for example, presented at regular meetings, published in regular newsletters etc);		Table 8-1 outlines recommended community engagement activities that will be implemented to support Tallawarra power station operations and the Tallawarra B project delivery.	
	c)The spatial extent of the community to be consulted; and	TALLAB-EA-10111-AQ8070-0015 - Community Consultation Program (CCP)	pg 16 states: <i>The spatial extent of the community that has been and will continue to be consulted covers the Shellharbour City Council and Wollongong City Council local government areas, which incorporates the adjacent suburbs of Daglio, Koongawarra and Haywards Bay.</i>	
	d)The mechanism through which the community can provide feedback to the Proponent in relation to the environmental management and impacts of the development. The Program shall be submitted for the approval of the Secretary, prior to the commencement of construction of the development.	TALLAB-EA-10111-ABD020-0001 - Rev 0 - Complaints Handling Procedure TALLAB-EA-10111-AQA030-0001 - Rev 0 - Complaints Register	Mechanisms are outlined in 7.3 Stakeholder complaints and enquiries (p18) Sighted TALLAB-EA-10111-AQ8070-0015 - Community Consultation Program (CCP), EA approved for submission to DPIE on 4/11/21 and approved by DPIE on 20/12/2021	
7. ENVIRONMENTAL MANAGEMENT				
7.1 ENVIRONMENTAL REPRESENTATIVE	At least one month prior to the commencement of any site preparation and/or construction activities, or as otherwise agreed by the Secretary, the Proponent shall nominate for the approval of the Secretary a suitably qualified and experienced Environmental Representative(s) independent of the design and construction personnel. The Proponent shall engage the Environmental Representative(s) during all construction activities, or as otherwise agreed by the Secretary. The Environmental Representative(s) shall be the Proponent's principal point of advice in relation to the environmental performance of the project and shall have responsibility for: <ul style="list-style-type: none"> a)Overseeing the implementation of all construction environmental management plans and monitoring programs required under this approval, and advise the Proponent upon the achievement of these plans/programs b)Considering and advising the Proponent on its compliance obligations against all matters specified in the conditions of this approval and the Statement of Commitments as referred to under condition 1.1c) of this approval, and permits and licences; and c)Having the authority and independence to recommend to the Proponent reasonable steps to be taken to avoid or minimise unintended or adverse environmental impacts, and, failing the effectiveness of such steps, to recommend to the Proponent that relevant activities are to be ceased as soon as reasonably practicable if there is a significant risk that an adverse impact on the environment will be likely to occur. 	TALLAB-EA-10111-ACC030-0001 - Consultancy Agreement - Vantage Environmental Management Pty Ltd TALLAB-EA-10111-ACA140-0020 - Environmental Representative - Letter of Approval Monthly reports by ER between Jun21 and Mar22 and DPIE post approval acknowledgement of same.	Sighted the Consultancy Agreement - Vantage Environmental Management Pty Ltd between EA and Vantage dated 07-Jun-2021. This agreement includes requirements a), b) and c) in it's scope and the period of engagement is for 3 years covering construction, through to Feb 2024. Sighted Environmental Representative - Letter of Approval 18/12/2020 from DPIE approving the ER and alternate ER. TALLAB-EA-10111-ACC100-0001 - Environmental Representative's Monthly Report - June 2021 - March 2022 - Post Approval Acknowledgement of Receipt by New South Wales Government sighted, showing submission of ER's reports.	Compliant
		TALLAB-EA-10111-ACC030-0001 - Consultancy Agreement - Vantage Environmental Management Pty Ltd TALLAB-EA-10111-ACA140-0020 - Environmental Representative - Letter of Approval		Compliant
		TALLAB-EA-10111-ACC030-0001 - Consultancy Agreement - Vantage Environmental Management Pty Ltd TALLAB-EA-10111-ACA140-0020 - Environmental Representative - Letter of Approval		Compliant

Condition Number	Requirement	Evidence Used	Findings and Recommendations	Compliance Status
7.2 CONSTRUCTION ENVIRONMENTAL MANAGEMENT PLAN	The Proponent shall prepare a Construction Environmental Management Plan (CEMP) to outline environmental management practices and procedures to be followed during construction of the project. The CEMP shall be consistent with the Guideline for the Preparation of Environmental Management Plans (Department of Infrastructure, Planning and Natural Resources, 2004), or its latest version, and shall include, but not necessarily be limited to: a) a description of all activities to be undertaken on the site during construction including an indication of stages of construction;	TALLAB-EA-10111-AQ8070-0003 - Construction Environmental Management Plan (CEMP) Rev 1 dated 4/2/22.	Document control says I have rev 2.3, which was issued on 2022-01-19 but elsewhere it says I'm on Rev 1.1 dated 4/2/22. - clarify EA advises that DPE approved the staged commencement of construction with the approved CEMP and subplans. Commencement of the 132kV transmission line is the staged component, and the CEMP and subplans will be updated to include the 132kV transmission line once the DPE endorses the associated Consistency Assessment. Reviewed 'CEMP - Tallawarra, B-Version-2.3 clean 2022-03-21 Revision 2.3', and it says 'EnergyAustralia proposes to revise the transmission line alignment compared to the existing alignment as shown in the original ES. To ensure that we incorporate the measures to improve the environmental performance of the project associated with the clearance of vegetation for the transmission line, EA proposes to stage the approval of the relevant management plans. The construction activities documented in the CEMP include works in the Transmission line easement. It does say removal of any redundant transmission towers would be subject to separate approvals that would be obtained by the authorised network operator, but the works still say (p17) Transmission line installation: Existing redundant transmission lines and towers would be removed where necessary. New prefabricated transmission poles will be installed along the transmission route in accordance with Endeavour Energy requirements. New transmission lines would be strung along the poles. EA advised the inclusion of the transmission lines in the scope means there is no need for a significant rework of CEMP and sub plans, but an update will still occur once the consistency assessment review is completed by DPE.	Compliant
	b) Statutory and other obligations that the Proponent is required to fulfil prior to and during construction including all approvals, consultations and agreements required from authorities and other stakeholders, and key legislation and policies;	TALLAB-EA-10111-AQ8070-0003 - Construction Environmental Management Plan (CEMP) Rev 1 dated 4/2/22.	Statutory and other obligations covered in Section 5.	Compliant
	c) Details of how the environmental performance of the construction works will be monitored, and what actions will be taken to address identified potential adverse environmental impacts. In particular, the following environmental performance issues shall be addressed in the Plan - i) Measures to monitor and manage dust emissions in consultation with the EPA, ii) Measures, prepared in consultation with Wollongong City Council, to reduce the visual impacts of the project, including landscape plans illustrating the proposed landscape planting and any embankment works, iii) Measures, prepared in consultation with Wollongong City Council, for managing and reducing potential flooding; and	TALLAB-EA-10111-AQ8070-0003 - Construction Environmental Management Plan (CEMP) Rev 1 dated 4/2/22. CEMP Appendix E: Noise and Air Quality Management Sub Plan (TALLAB-EA-10111-AQ8070-0010 - Noise and Air Quality Management Sub-Plan) TALLAB-EA-10111-AQ8070-0009 - Flora and Fauna Management Sub-Plan (FFMP) TALLAB-EA-10111-AQ8070-0011 - Soil and Water Management Sub-Plan (SWMP)	Section 6 of AQ8070-0010 - Noise and Air Quality Management Sub-Plan contains measures to monitor dust. Table 5.1 gives a Consolidated conditions, commitments, safeguards and management measures which includes dust management. Viewed consultation log. Included consultation with EPA between 26/8/21 and 12/10/21 via phone, email and meetings. CEMP Appendix G: Flora and Fauna Management Sub Plan contains Appendix E: Landscape plan; Appendix H: Soil and Water Management Sub Plan. Consultation log in accordance with Wollongong City Council undertaken in regards to FFMP, general management procedures and landscape plan and flooding.	Compliant
	d) electricity transmission route alignment sheets identifying the exact location of the proposed transmission lines and the location of any threatened species, threatened species habitat and Aboriginal objects in the vicinity;	TALLAB-EA-10111-AQ8070-0003 - Construction Environmental Management Plan (CEMP) Rev 1 dated 4/2/22. CEMP Appendix G: Flora and Fauna Management Sub Plan CEMP Appendix I: Aboriginal Cultural Heritage Management Sub Plan CEMP Section 7.4: Project GeoPortal CEMP Appendix B: Sensitive Area Maps	CEMP Appendix B: Sensitive Area Map does not show the exact location of the proposed transmission lines. Figure 3-1 (Clearing impact area and existing environment) in the FFMP does show the location of the proposed transmission lines. Line is also shown in Aboriginal Cultural Heritage Management Sub Plan - information is present. Viewed the Project GeoPortal online on 22/4 with EA. This allows dynamic, high res access to aerial imagery, construction footprints and sensitive area layers. Action: Include a map in CEMP App B which shows proposed construction areas in relation to sensitive areas.	Compliant
	e) a description of the roles and responsibilities for key personnel involved in the construction of the project;	TALLAB-EA-10111-AQ8070-0003 - Construction Environmental Management Plan (CEMP) Rev 1 dated 4/2/22.	CEMP, Section 8 sets out organisation structure, resources and responsibilities	Compliant
	f) the issue-specific management plans required under condition 7.3 of this approval; and	TALLAB-EA-10111-AQ8070-0003 - Construction Environmental Management Plan (CEMP) Rev 1 dated 4/2/22.	CEMP sub-plan requirements / commitments outlined in Table 7.1; documents sighted as part of this audit (see sections CoA 7.3 a - e below as well as CoA 3.58).	Compliant
	g) complaints handling procedures during construction consistent with condition 6.2 of this approval. The Plan shall be submitted for the approval of the Secretary no later than one month prior to the commencement of any construction works associated with the project, or within such period otherwise agreed by the Secretary. Construction works shall not commence until written approval has been received from the Secretary. The Proponent must implement the approved CEMP for the project.	TALLAB-EA-10111-AQ8070-0003 - Construction Environmental Management Plan (CEMP) Rev 1 dated 4/2/22. Letter of Approval from DPE dated 28/01/2022	CEMP Section 11.1 to 11.3; EMS, Section 3.2 reviewed, and these outline the complaints management processes. The TALLAB-EA-10111-AQ8070-0001 - Rev 0 - Complaints Handling Procedure and TALLAB-EA-10111-AQ8070-0001 - Rev 0 - Complaints Register reviewed. The plans were submitted to DPE for approval on 21 December 2021. In response, DPE said in its response, dated 24 December 2021: 'Following careful consideration of the submitted Management Plans and Consistency Assessment, the Department approves the commencement of Construction activities conditionally. The CEMP was approved by Wayne Jones Team Leader - Post Approval DPE, noting "Accordingly, the Secretary has approved the Construction Environmental Management Plan (Revision 2.3, dated 21 January 2022). Letter of Approval from DPE dated 28/01/2022 sighted.	Compliant
7.3 CONSTRUCTION ENVIRONMENTAL MANAGEMENT PLAN	As part of the CEMP for the project, required under condition 7.2 of this approval, the Proponent shall prepare and implement the following: i) Noise Management Plan to detail measures to mitigate and manage noise during construction works, consistent with the Interim Construction Noise Guideline (Department of Environment and Climate Change, 2009), or its latest version. The Plan shall include, but not necessarily be limited to - ii) Procedures to ensure that all reasonable noise mitigation measures are applied during construction works, iii) Details of construction activities (including construction traffic) and equipment that have the potential to generate noise and/or vibration impacts on sensitive receivers, iv) The construction noise and vibration objectives for the project and all reasonable and feasible noise and vibration mitigation measures that will be implemented to control construction noise and vibration impacts, particularly where the objectives are predicted to be exceeded, v) Procedures for assessing noise levels at sensitive receivers and compliance, and vi) Procedures for notifying sensitive receivers of construction activities that are likely to affect their noise and vibration amenity.	TALLAB-EA-10111-AQ8070-0003 - Construction Environmental Management Plan (CEMP) Rev 1 dated 4/2/22. CEMP Appendix E: Noise and Air Quality Management Sub Plan (TALLAB-EA-10111-AQ8070-0010 - Noise and Air Quality Management Sub-Plan)	Appendix E of the CEMP provides a Noise and Air Quality Management Sub Plan NAQMP-Tallawarra-B-Revision-2.3 clean, 2022-02-03. The noise management measures were prepared in consultation with the EPA; states these are designed to comply with the Interim Construction Noise Guideline (Department of Environment and Climate Change, 2009). Section 6 of AQ8070-0010 - Noise and Air Quality Management Sub-Plan contains measures to monitor dust. Table 5.1 gives a Consolidated conditions, commitments, safeguards and management measures. Viewed consultation log. Included consultation with EPA between 26/8/21 and 12/10/21 via phone, email and meetings. Section 5 contains the procedures to ensure that all reasonable noise mitigation measures are applied. Section 3.3 contains details of construction activities Section 1.4, 3.3.3.4, 5 and 6 contains the construction noise and vibration objectives for the project and mitigation measures. Section 6 contains monitoring details. The Anticipated Out of Hours Construction Works document (g50) contains notification requirements The CEMP was approved by Wayne Jones Team Leader - Post Approval DPE, noting "Accordingly, the Secretary has approved the Construction Environmental Management Plan (Revision 2.3, dated 21 January 2022). Letter of Approval from DPE dated 28/01/2022 sighted.	Compliant
	b) Traffic Management Plan prepared in consultation with TNSW, Wollongong City Council and emergency services to manage the construction traffic and access impacts of the project including, but not necessarily limited to - i) Details of how construction of project infrastructure will be managed in proximity to local and regional roads, ii) Details of traffic routes for heavy vehicles, including any necessary route or timing restrictions for oversized loads, iii) Construction vehicle volumes (construction personnel, heavy vehicle movements and oversized loads), iv) Measures to ensure traffic volume, acoustic and amenity impacts along construction vehicle routes are minimised, v) Details of construction activities that would require disruption to traffic such as road closures and measures to minimise impacts, vi) Construction Vehicle Code of Conduct to set driver behaviour controls to minimise impacts on land uses along haulage routes, and vii) Evidence that all statutory responsibilities with regard to road traffic impacts have been complied with;	TALLAB-EA-10111-AQ8070-0003 - Construction Environmental Management Plan (CEMP) Rev 1 dated 4/2/22. TALLAB-EA-10111-AQ8070-0012 - Traffic Management Sub-Plan (TMP)	Appendix F to this CEMP provides the Traffic Management Sub Plan. TALLAB-TMP-Version-2.3 clean, 2022-01-25 Revision 2.3 the agency consultation log (app A) details Transport for NSW, police and WCC consultation during the second half of 2021. Details for (i) and (ii) are covered within the document (S3, 4.3, and 6, with further details in App A, D and E. The Offset Plan sits within the EMS. The CEMP was approved by Wayne Jones Team Leader - Post Approval DPE, noting "Accordingly, the Secretary has approved the Construction Environmental Management Plan (Revision 2.3, dated 21 January 2022). Letter of Approval from DPE dated 28/01/2022 sighted.	Compliant
	c) Flora and Fauna Management Plan to manage flora and fauna impacts during construction in consultation with the BCS. The Plan shall include, but not necessarily be limited to: i) Details of all impacted and potentially affected threatened flora and fauna species (including ecological communities) and specific management procedures for each of these species, ii) General management procedures for both the removal of redundant transmission lines and construction of new transmission lines within vegetated areas, including the procedures for clearing vegetation and minimising the extent of clearing, weed management and the rehabilitation of any disturbed vegetation, and iii) Proposed revegetation and rehabilitation measures, including completion criteria and monitoring, for any cleared areas, offset areas, and riparian zones along Yallah Creek;	TALLAB-EA-10111-AQ8070-0003 - Construction Environmental Management Plan (CEMP) Rev 1 dated 4/2/22. TALLAB-EA-10111-AQ8070-0009 - Flora and Fauna Management Sub-Plan (FFMP) TALLAB-EA-10111-AC140-0012-B-FFU - EMS approval	Appendix G to this CEMP provides the Flora and Fauna Management Sub Plan: FFMP -Tallawarra-B-Revision-2.4 clean 2022-02-02 Revision 2.4 Details for (i) and (ii) are covered within the document (S3, 4.3, and 6, with further details in App A, D and E. The Offset Plan sits within the EMS. The CEMP was approved by Wayne Jones Team Leader - Post Approval DPE, noting "Accordingly, the Secretary has approved the Construction Environmental Management Plan (Revision 2.3, dated 21 January 2022). Letter of Approval from DPE dated 28/01/2022 sighted. EMS approved by same officer 03/02/2022 .	Compliant
	d) Soil and Water Management Plan prepared in consultation with the DPE Water, EPA and Wollongong City Council to detail measures to mitigate and manage soil erosion and the discharge of sediment and other pollutants to land and/or water during construction. The Plan must include, but not necessarily be limited to: a) Identification of the construction activities that could cause soil erosion or discharge sediment or water pollutants from the site, b) A description of the management methods to minimise soil erosion or discharge of sediment or water pollutants from the site, including a strategy to minimise the area of bare surfaces and stabilise disturbed areas, and plan drawings showing the locations for sediment and erosion control measures, c) Demonstration that the proposed erosion and sediment control measures will conform with, or exceed, the relevant requirements of Managing Urban Stormwater: Soils and Construction (Landsom, 2004), d) Details on the installation, monitoring and maintenance requirements for each of the recommended measures for erosion and sediment control, e) Details of stormwater overflow paths and measures for managing overflows, f) Detailed drawings of any engineering structures such as sediment and evaporation ponds, including design standards and management regimes; and	TALLAB-EA-10111-AQ8070-0003 - Construction Environmental Management Plan (CEMP) Rev 1 dated 4/2/22. TALLAB-EA-10111-AQ8070-0011 - Soil and Water Management Sub-Plan (SWMP)	Appendix H to this CEMP provides the Soil and Water Management Sub Plan. SWMP-Tallawarra-B-Revision-2.5, 2022-01-18 Revision 2.5 sighted. The Soil and Water Management Sub Plan includes management measures prepared in consultation with EPA, DPE Water and Wollongong City Council. Appendix A: Agency consultation log lists consultation action across 2020 and 2021. Item a) is covered in Section 3, and items b) (i) d) e) and f) are addressed in Table 5.1 and Appendix D (Progressive erosion and sediment control plan). The CEMP was approved by Wayne Jones Team Leader - Post Approval DPE, noting "Accordingly, the Secretary has approved the Construction Environmental Management Plan (Revision 2.3, dated 21 January 2022). Letter of Approval from DPE dated 28/01/2022 sighted.	Compliant

Condition Number	Requirement	Evidence Used	Findings and Recommendations	Compliance Status
	<p>e) i) Aboriginal Cultural Heritage Management Plan to manage potential Aboriginal cultural heritage impacts during construction in consultation with Heritage NSW. The Plan shall include, but not necessarily be limited to:</p> <p>ii) Procedures for the management of any recorded sites within the project area including those required under condition 3.54 of this approval,</p> <p>iii) An Aboriginal Cultural Education Program for the induction of personnel and contractors involved in the construction of the project,</p> <p>iv) Details of proposed further archaeological investigations and/or salvage projects prior to impact as required under condition 3.56 of this approval,</p> <p>v) Identification and management of previously unrecorded sites,</p> <p>vi) Details of an appropriate keeping place agreement with local Aboriginal community representatives for any Aboriginal objects salvaged through the development process, and</p> <p>vii) Procedures for ongoing Aboriginal consultation and involvement.</p>	<p>TALLAB-EA-10111-AQB070-0003 - Construction Environmental Management Plan (CEMP) Rev 1 dated 4/2/22.</p> <p>TALLAB-EA-10111-AQB070-0008 - Aboriginal Cultural Heritage Management Sub-Plan (ACHMP)</p>	<p>Appendix I to this CEMP provides the Aboriginal Cultural Heritage Management Sub Plan TALLAB-ACHMP-Version-1.5, 2022-01-20 Revision 1.5. The document contains items i) to vii) within section 3, 5 and app I.</p> <p>The CEMP was approved by Wayne Jones Team Leader - Post Approval DPIE, noting "Accordingly, the Secretary has approved the Construction Environmental Management Plan (Revision 2.3, dated 21 January 2022). Letter of Approval from DPIE dated 28/01/2022 sighted.</p>	Compliant
7.4 OPERATION ENVIRONMENTAL MANAGEMENT PLAN	<p>The Proponent shall prepare an Operation Environmental Management Plan (OEMP) to detail an environmental management framework and the practices and procedures to be followed during operation of the project. The Plan shall be consistent with Guideline for the Preparation of Environmental Management Plans (Department of Infrastructure, Planning and Natural Resources, 2004), or its latest version, and shall include, but not necessarily be limited to:</p> <p>i) Identification of all relevant statutory and other obligations that the Proponent is required to fulfil in relation to operation of the project, including all relevant approvals, licences, and permits;</p>			Not Triggered
	<p>b) Overall environmental policies, guidelines and principles to be applied to the operation of the project;</p>			Not Triggered
	<p>c) relevant standards to be applied to the project and details of how the environmental performance of the operation of the project will be monitored and managed to meet the standards. Environmental performance issues shall include, but not be limited to –</p> <p>i) Measures to monitor and maintain offset measures implemented in accordance with condition 3.41 of this approval,</p> <p>ii) Methods to monitor and maintain revegetated areas (including riparian areas) during the establishment phase and long term,</p> <p>iii) Ongoing measures to monitor and control the spread of weeds, iv) Ongoing measures to control soil erosion and sedimentation;</p> <p>v) Water management plan, prepared in consultation with the EPA, identifying clean water and dirty water (i.e. waste water streams) areas on site maps, waste water volumes, sources and pollutants, and details of the water management measures to be implemented to manage the specific pollutant streams and clean water runoff,</p> <p>vi) Procedures for planned and unplanned water discharges from the site, and vii) Emergency response procedures in the event of flooding;</p>			Not Triggered
	<p>d) a description of the roles and responsibilities for all relevant employees involved in the operation of the project;</p>			Not Triggered
	<p>e) a means by which environmental performance can be periodically reviewed and improved, where appropriate and what actions will be taken to address identified potential adverse environmental impacts;</p>			Not Triggered
	<p>g) management policies to ensure that environmental performance goals are met and to comply with the conditions of this approval; and</p> <p>h) the environmental monitoring requirements outlined under conditions 4.5 to 4.14 of this approval, inclusive. The Plan shall be submitted for the approval of the Secretary no later than one month prior to the commencement of operation of the project, or within such period otherwise agreed by the Secretary. Operation shall not commence until written approval has been received from the Secretary.</p>			Not Triggered
	The Proponent must implement the approved OEMP for the project.			

Condition Number	Requirement	Evidence Used	Findings and Recommendations	Compliance Status
7.5 OPERATION ENVIRONMENTAL MANAGEMENT PLAN	<p>a) an Air Quality Management Plan in consultation with the EPA to outline measures to manage impacts from the project on local and regional air quality. The Plan shall include, but not necessarily be limited to -</p> <p>i) Identification of all major sources of particulate and gaseous air pollutants that may be emitted from the project, being both point-source and diffuse emissions, including identification of the major components and quantities of these emissions,</p> <p>ii) Monitoring for gaseous and particulate emissions from the project,</p> <p>iii) Procedures for the minimisation of gaseous and particulate emissions from the project, including pro-active and reactive management and response mechanisms, with specific reference to measures to be implemented and actions to be taken to minimise and prevent potential elevated air quality impacts on surrounding land uses as a consequence of meteorological conditions, upsets within the project, or the mode of operation of the project at any time,</p> <p>iv) Specific procedures for the management of generating efficiency and the minimisation of greenhouse gas emissions per unit of electricity generated,</p> <p>v) Procedures aimed at maximising the efficiency of the start-up and shut-down cycles for the project,</p> <p>vi) Provision for regular review of air quality monitoring data, with comparison of results against the predictions made in the document listed under condition 1.1c) of this approval,</p> <p>vii) Plans for regular maintenance of process equipment to minimise the potential for leaks and fugitive emissions, and</p> <p>viii) A contingency plan should an incident, process upset or other initiating factor lead to elevated air quality impacts, whether above normal operating conditions or environmental performance goals/ limits; and</p>			Not Triggered
	<p>b) a Noise Management Plan in consultation with the EPA to detail measures to mitigate and manage noise during operation of the project. The Plan shall include, but not necessarily be limited to -</p> <p>i) Identification of the noise limits specified under this approval,</p> <p>ii) Identification of operational activities that will be carried out and the associated noise sources,</p> <p>iii) Details of all management methods, procedures and mitigation measures that will be implemented to control individual and overall noise emissions from the site during operation,</p> <p>iv) Procedures for periodic consideration of noise impacts against the noise limits specified under this approval,</p> <p>v) Noise monitoring and reporting procedures, and</p> <p>vi) Procedures to generate suitable documentation for annual environmental auditing, that demonstrates that the noise limits specified under this approval are being met.</p>			Not Triggered
7.6 ENVIRONMENTAL MANAGEMENT STRATEGY	<p>Prior to commencing construction, the Proponent must prepare an Environmental Management Strategy for the project to the satisfaction of the Secretary. This strategy must:</p> <p>a) provide the strategic framework for environmental management of the project;</p>	<p>TALLAB-EA-10111-AQ8070-0006 - Environmental Management Strategy (EMS)</p> <p>TALLAB-EA-10111-ACA140-0012 - Environmental Management Strategy (EMS) - Letter of Approval</p>	The EMS was approved by Wayne Jones Team Leader - Post Approval DPIE, on 03/02/2022, letter sighted. The framework is provided in Section 3.2 & 3.3.	Compliant
	b) identify the statutory approvals that apply to the project;	TALLAB-EA-10111-AQ8070-0006 - Environmental Management Strategy (EMS)	Contained in section 2.	Compliant
	c) describe the role, responsibility, authority and accountability of all key personnel involved in the environmental management of the project;	TALLAB-EA-10111-AQ8070-0006 - Environmental Management Strategy (EMS)	Organisation structure, resources and responsibilities is covered in Section 4	Compliant
	d) describe the procedures that would be implemented to:	TALLAB-EA-10111-AQ8070-0006 - Environmental Management Strategy (EMS)	Communication and community engagement and complaints mgt is covered in Section 6; Emergency preparedness and response is in Section 5. Monitoring, measurement, analysis, and evaluation is in Section 7, and this includes responding to n/c's	Compliant
	<p>Keep the local community and relevant agencies informed about the operation and environmental performance of the project;</p> <p>Receive, handle, respond to, and record complaints;</p> <p>Resolve any disputes that may arise;</p> <p>Respond to any non-compliance;</p> <p>Respond to emergencies; and</p> <p>e) include references to any strategies, plans and programs approved under the conditions of this approval; and</p> <p>A clear plan depicting monitoring to be carried out under the conditions of this approval.</p> <p>Following the Secretary's approval, the Proponent must implement the Environmental Management Strategy.</p>	<p>TALLAB-EA-10111-AQ8070-0006 - Environmental Management Strategy (EMS)</p> <p>'Construction monitoring commitment'</p> <p>Training & induction records</p> <p>Monitoring records, complaints register Checklists and other documentation evidencing implementation sighted.</p> <p>Incident register</p>	<p>References to any strategies, plans and programs approved under the conditions of this approval is covered in Section 3</p> <p>Monitoring, measurement, analysis, and evaluation is in Section 7.</p> <p>The 'Construction monitoring commitments' is a document the ENV has to keep on track on meeting their monitoring and record keeping commitments that appear in the sub plans. GC advised this has been turned into an "audit schedule" and has allowed the ENV team to share around the auditing with their line team.</p> <p>Incident register - captured complaint on dust.</p> <p>Monthly performance reports in relation to compliance with the CEMP, CoA requirements and environmental performance by the contractor.</p> <p>Environmental inspection checklists sighted (as described earlier)</p> <p>Tosh (GCL) ran through Mod 6, 7 & 8, covering enviro checklist, no go waste & material mgt, onsite water, hazards. Comprehensive information contained. Sighted full spreadsheet of those who have attended; can't advance if don't complete each module and can't go onsite if do not complete.</p> <p>Enviro Refresher toolbox, done in Jan22, sighted toolbox and checklist of attendees.</p> <p>GECL provide Environmental performance monitoring and review to EA, which provides a summary.</p>	Compliant
7.7 REVISION OF STRATEGIES, PLANS AND PROGRAMS	<p>Within 3 months, unless the Secretary agrees otherwise, of:</p> <p>a) the submission of an incident report under condition 5.1 of this approval;</p> <p>b) the submission of an independent Environmental Audit report under condition 5.11 of this approval;</p> <p>c) the approval of any modification to the conditions of this approval; or</p>	<p>Discussion with EA, response to data request.</p> <p>This audit</p>	<p>EA advised as N/A - no incidences</p> <p>This is the first construction audit</p>	<p>Not Triggered</p> <p>Compliant</p>
	d) a direction from the Secretary under condition 1.3 of this approval;	Review of approval and modification, DPIE website https://pp.planningportal.nsw.gov.au/major-projects/projects/tallawarra-b-power-station accessed 21/4/22	n/a - plans developed since mod	Compliant
	<p>The Proponent must review and, if necessary, revise the studies, strategies or plans required under the conditions of approval to the satisfaction of the Secretary.</p> <p>Where this review leads to revisions in any such document, then within 4 weeks of the review the revised document must be submitted to the Secretary for approval, unless otherwise agreed with the Secretary.</p> <p>Note: This is to ensure the strategies, plans and programs are updated on a regular basis, and incorporate any recommended measures to improve the environmental performance of the project.</p>	Discussion with EA, response to data request.	No directions issued yet, be EA expects there will be updated once 132kV transmission line consistency assessment is approved (see below)	Not Triggered
	<p>To ensure the studies, strategies and plans for the project are updated on a regular basis and incorporate any required measures to improve the environmental performance of the project, the Proponent may submit revised studies, strategies or plans required for the project under the conditions of approval at any time. With the agreement of the Secretary, the Proponent may also submit any study, strategy or plan required under the conditions of this approval on a staged basis.</p> <p>The Secretary may approve a revised strategy or plan required under the conditions of approval, or the stage submission of these documents, at any time. With the approval of the Secretary, the Proponent may prepare the revised or staged strategy or plan without undertaking consultation with all parties nominated under the applicable condition in this approval.</p> <p>Notes:</p> <p>i) While any study, strategy or plan may be submitted on a progressive basis, the Proponent must ensure that the existing operations on site are covered by suitable studies, strategies or plans at all times.</p> <p>ii) If the submission of any study, strategy or plan is to be staged, then the relevant study, strategy or plan must clearly describe the specific stage to which the study, strategy or plan applies, the relationship of this stage to any future stages, and the trigger for updating the study, strategy or plan.</p>	Discussion with EA, response to data request.	<p>No studies, strategies or plans required for the project under the conditions of approval have been revised.</p> <p>The Department approved the commencement of limited Construction activities (civils for gas turbine, drainage and roads) conditionally on 24/12/21. This was subject to a number of additional requirements (ref CoA 1.3 and CoA 7.6). The letter also said:</p> <p>EnergyAustralia's detailed design of the Project has resulted in some refinements to the Project Description. The design refinements include the following ancillary infrastructure:</p> <ul style="list-style-type: none"> alteration of the alignment of the transmission line required to connect the power station to the existing high voltage electricity network; and an upgrade of an existing switchyard access track <p>EA advises that DPIE approved the staged commencement of construction with the approved CEMP and subplans. Commencement of the 132kV transmission line is the staged component, and the CEMP and subplans will be updated to include the 132kV transmission line once the DPIE endorses the associated Consistency Assessment. The upgrade of the switchyard access track has been removed from the scope.</p> <p>DPIE approved the staged commencement of construction with the approved CEMP and subplans. Commencement of the 132kV transmission line is the staged component, and the CEMP and subplans will be updated to include the 132kV transmission line once the DPIE endorses the associated Consistency Assessment.</p>	Compliant
7.8 UPDATING AND STAGING OF STUDIES, STRATEGIES AND PLANS				

Appendix D | Site Inspection Photographs

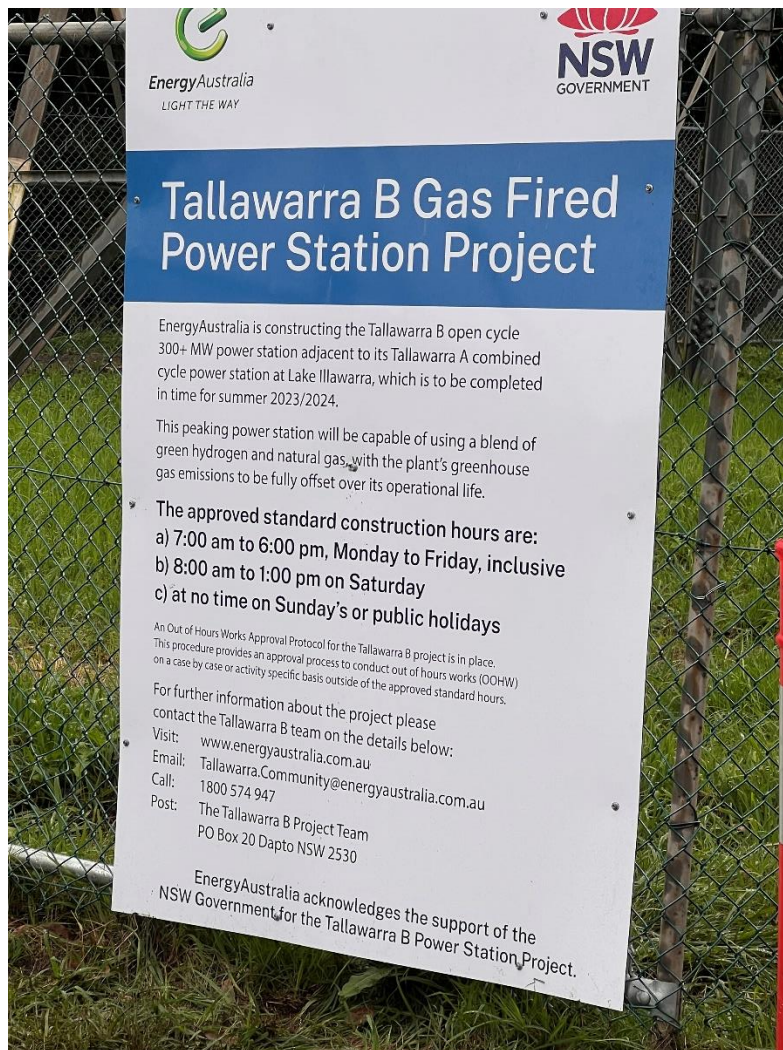


Photo 1: Site Signage



Photo 2: Detail of site approvals and management plans on display



Photo 3: No go vegetation zones in place



Photo 4: No go vegetation zones and riparian protection in place



Photo 5: No go vegetation zones in place



Photo 6: Stockpiles have bunding and sediment fencing. No go zone in place



Photo 7: OFI - provide sed fencing to drainage line



Photo 8: sed fencing installed on drainage line



Photo 9: Bins are in place to sort all recyclable materials



Photo 10: Waste sorting in place



Photo 11: Water filtration plant

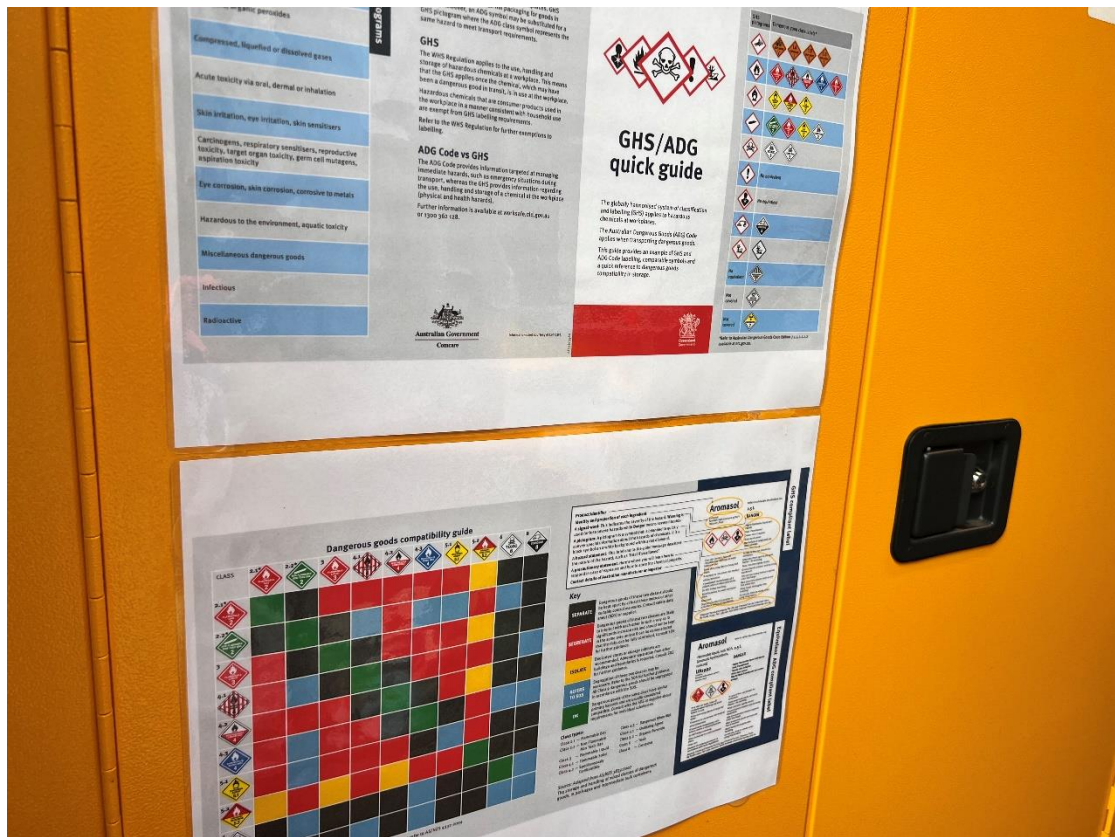


Photo 12: Dangerous goods processes in place

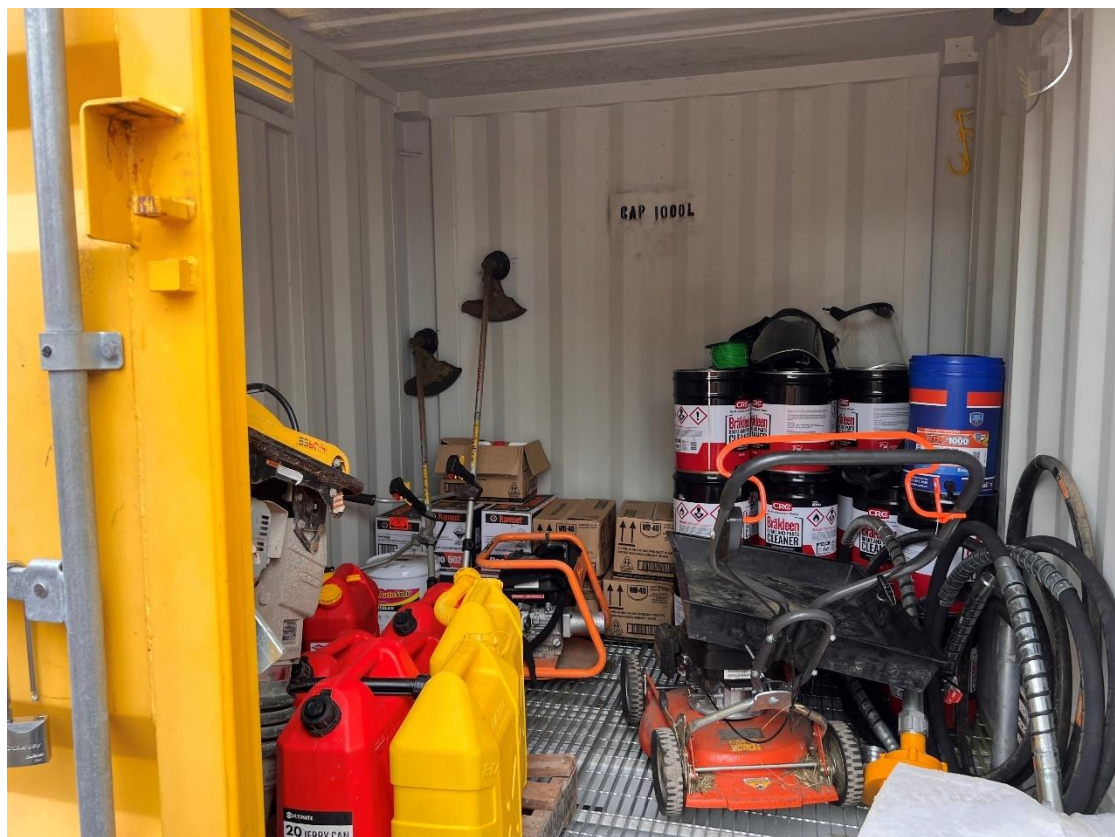


Photo 13: Fuels are banded

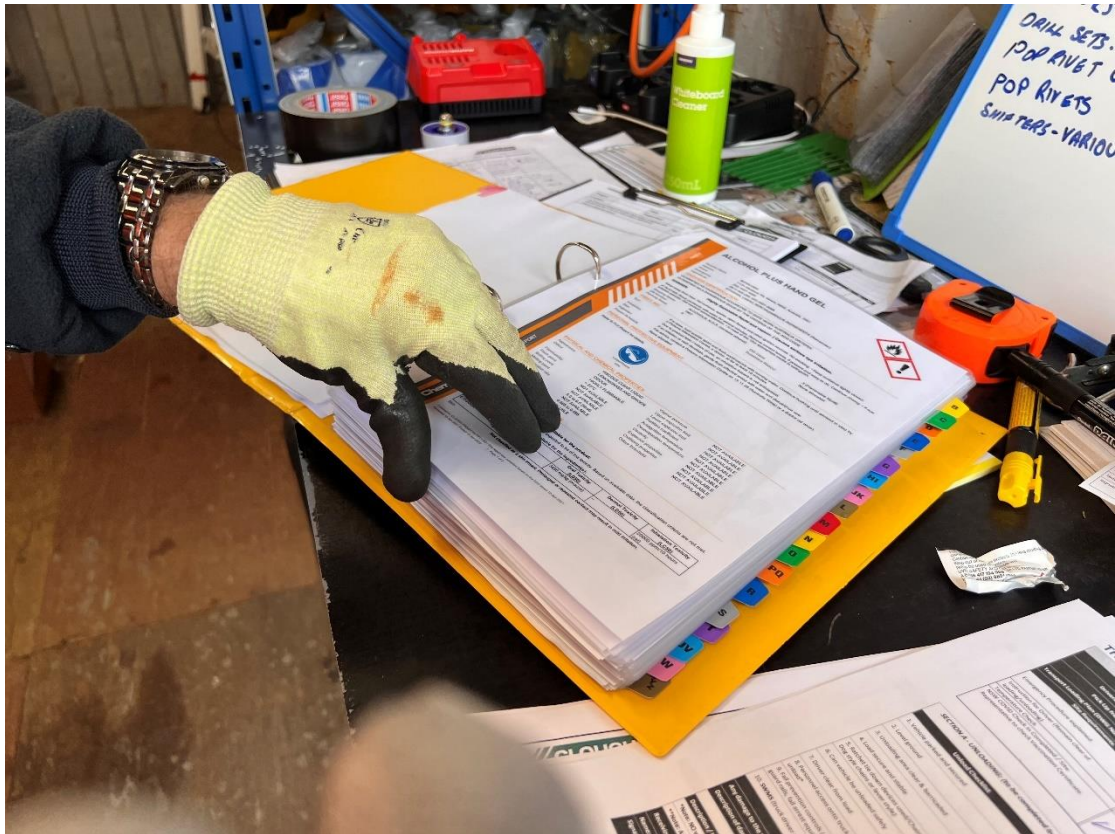


Photo 14: SDS onsite



Photo 15: The hill behind the site shields other areas from noise

Appendix E | Consultation with Authorities

RE: Tallawarra Stage B Gas Turbine Power Station Project (07_0124) Independent Environmental Audit Consultation



Georgia Dragicevic <Georgia.Dragicevic@planning.nsw.gov.au>

To ● Shireen Baguley

Cc ● Ryan Maxwell

Hi Shireen,

Thank you for consulting the Department on the requirements for the upcoming IEA for the Tallawarra Power Station.

In addition to the requirements stipulated in the consent condition, please review the management of air quality, traffic, noise and soil and water.

Kind Regards,
Georgia

Georgia Dragicevic
Senior Compliance Officer

Compliance | Department of Planning and Environment
T 02 4247 1852 | M 0439 612 137 | E georgia.dragicevic@planning.nsw.gov.au
PO Box 5475, Wollongong NSW 2520
www.dpie.nsw.gov.au



*The Department of Planning and Environment acknowledges that it stands on Aboriginal land.
We acknowledge the traditional custodians of the land and we show our respect for elders past, present
and emerging through thoughtful and collaborative approaches to our work, seeking to demonstrate our ongoing
commitment to providing places in which Aboriginal people are included socially, culturally and economically.*

Please note that I work flexibly. I'm sending this message now because it's a good time for me, but I don't expect that you will read, respond to or action it outside of your own regular hours.

Appendix F | Declaration of Independence Form

Declaration of Independence Form - Auditor


Project Name	Tallawarra Stage B Gas Turbine Power Station Project
Consent number	MP07-0124
Description of Project	Undertake an initial independent audit to determine whether the Tallawarra B's post approval requirements relating to Conditions of Approval (MP07-0124) have been met.
Project Address	Lot 109, DP 1050302, Yallah Bay Road, Yallah, NSW 2530
Proponent	Energy Australia
Date	20/05/2022

I declare that:

- i. I am not related to any proponent, owner, operator or other entity involved in the delivery of the project. Such a relationship includes that of employer/employee, a business partnership, sharing a common employer, a contractual arrangement outside an Independent Audit, or that of a spouse, partner, sibling, parent, or child;
- ii. I do not have any pecuniary interest in the project, proponent or related entities. Such an interest includes where there is a reasonable likelihood or expectation of financial gain (other than being reimbursed for performing the audit) or loss to the auditor, or their spouse, partner, sibling, parent, or child;
- iii. I have not provided services (not including independent reviews or auditing) to the project with the result that the audit work performed by themselves or their company, except as otherwise declared to the Department prior to the audit;
- iv. I am not an Environmental Representative for the project; and
- v. I will not accept any inducement, commission, gift or any other benefit from auditee organisations, their employees or any interested party, or knowingly allow colleagues to do so.

Notes:

- a) *Under section 10.6 of the Environmental Planning and Assessment Act 1979 a person must not include false or misleading information (or provide information for inclusion in) in a report of monitoring data or an audit report produced to the Minister in connection with an audit if the person knows that the information is false or misleading in a material respect. The proponent of an approved project must not fail to include information in (or provide information for inclusion in) a report of monitoring data or an audit report produced to the Minister in connection with an audit if the person knows that the information is materially relevant to the monitoring or audit. The maximum penalty is, in the case of a corporation, \$1 million and for an individual, \$250,000; and*
- b) *The Crimes Act 1900 contains other offences relating to false and misleading information: section 307B (giving false or misleading information – maximum penalty 2 years imprisonment or 200 penalty units, or both)*

Name of Proposed Auditor	Shireen Baguley
Signature	
Qualification	Exemplar Global Certified Lead Environmental Auditor (125758)
Company	Molino Stewart Pty Ltd

Declaration of Independence Form - Auditor


Project Name	Tallawarra Stage B Gas Turbine Power Station Project
Consent number	MP07-0124
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I declare that:

- i. I am not related to any proponent, owner, operator or other entity involved in the delivery of the project. Such a relationship includes that of employer/employee, a business partnership, sharing a common employer, a contractual arrangement outside an Independent Audit, or that of a spouse, partner, sibling, parent, or child;
- ii. I do not have any pecuniary interest in the project, proponent or related entities. Such an interest includes where there is a reasonable likelihood or expectation of financial gain (other than being reimbursed for performing the audit) or loss to the auditor, or their spouse, partner, sibling, parent, or child;
- iii. I have not provided services (not including independent reviews or auditing) to the project with the result that the audit work performed by themselves or their company, except as otherwise declared to the Department prior to the audit;
- iv. I am not an Environmental Representative for the project; and
- v. I will not accept any inducement, commission, gift or any other benefit from auditee organisations, their employees or any interested party, or knowingly allow colleagues to do so.

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- a) *Under section 10.6 of the Environmental Planning and Assessment Act 1979 a person must not include false or misleading information (or provide information for inclusion in) in a report of monitoring data or an audit report produced to the Minister in connection with an audit if the person knows that the information is false or misleading in a material respect. The proponent of an approved project must not fail to include information in (or provide information for inclusion in) a report of monitoring data or an audit report produced to the Minister in connection with an audit if the person knows that the information is materially relevant to the monitoring or audit. The maximum penalty is, in the case of a corporation, \$1 million and for an individual, \$250,000; and*
- b) *The Crimes Act 1900 contains other offences relating to false and misleading information: section 307B (giving false or misleading information – maximum penalty 2 years imprisonment or 200 penalty units, or both)*

Name of Proposed Auditor	Ryan Maxwell
Signature	
Company	Molino Stewart Pty Ltd