



Cultana Pumped Hydro Project

**Community Briefing
10 August 2017**

Project rationale

- South Australia has high penetration of renewables but grid reliability of energy supply has suffered post-Northern retirement
- Four potential solutions:
 - Interconnectors to other states
 - New thermal generation (e.g. gas)
 - Batteries
 - Pumped Hydro
- Pumped hydro enables us to *store energy* – for use at times when electricity generation levels are low.

Pumped hydro – what is it?



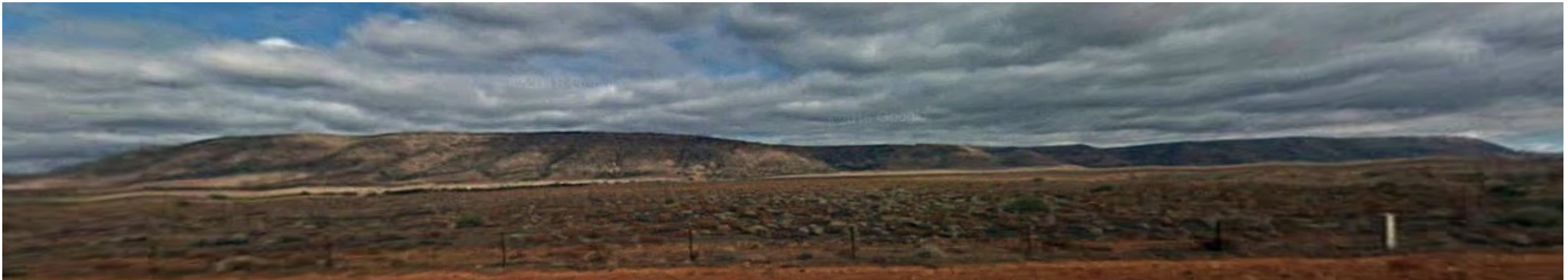
Tumut 3, Snowy Mountains, Australia
1650 MW
Commissioned 1973
151m rated head
Freshwater



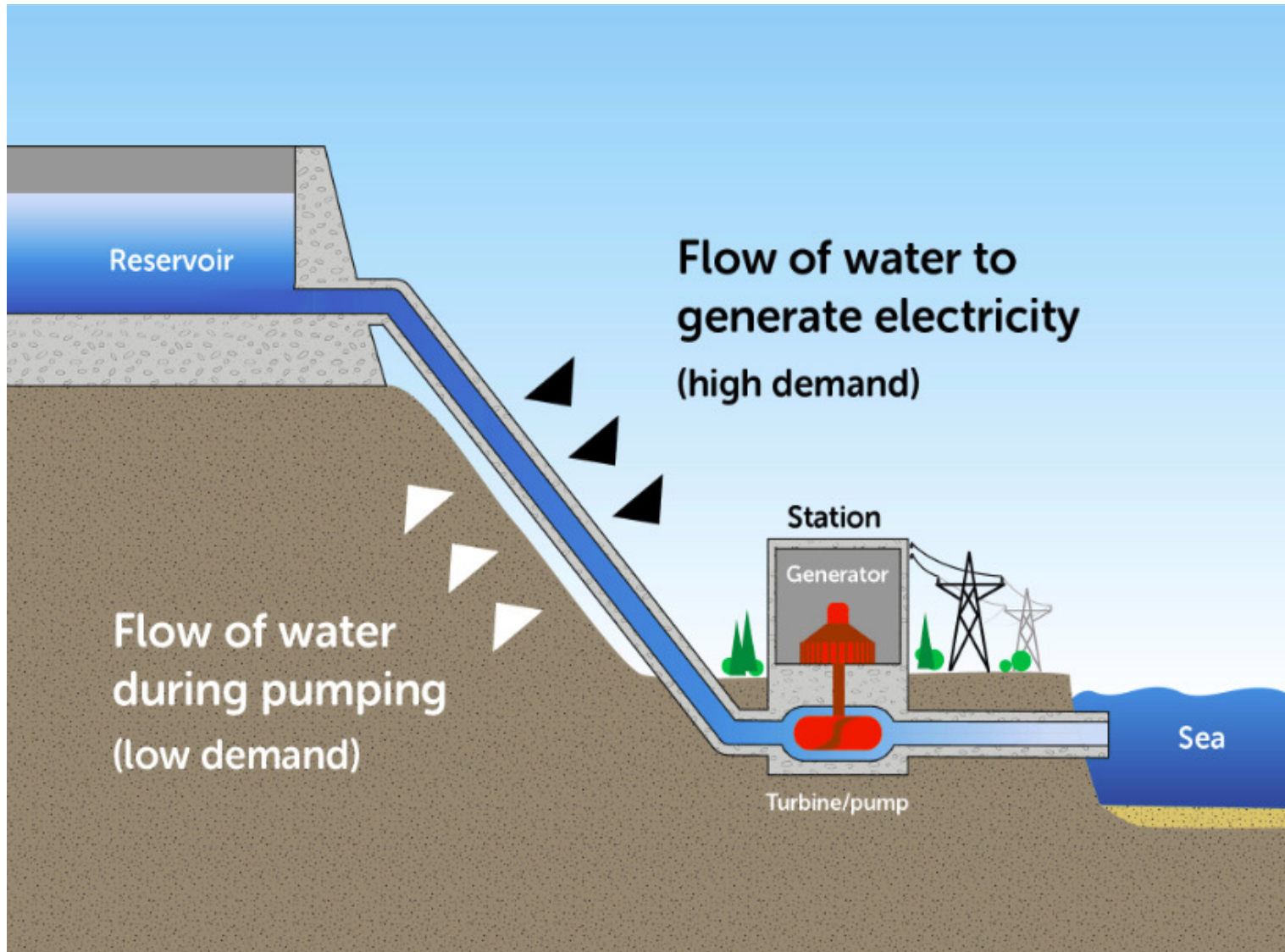
Yanburu, Okinawa, Japan
30 MW, 6 hr storage
Commissioned 1999
136m rated head
Seawater

Project summary and status

- In early 2017, the Australian Renewable Energy Agency (ARENA) awarded \$450,000 for a study into a new energy storage project using sea water for pumped hydro.
- The project partners - EnergyAustralia, Arup Engineering and the Melbourne Energy Institute - are currently investigating a potential site near Port Augusta
- The project is in its early stages. This is called the Concept phase.
- Projects of this size and complexity must pass a number of milestones before detailed design and construction can commence.



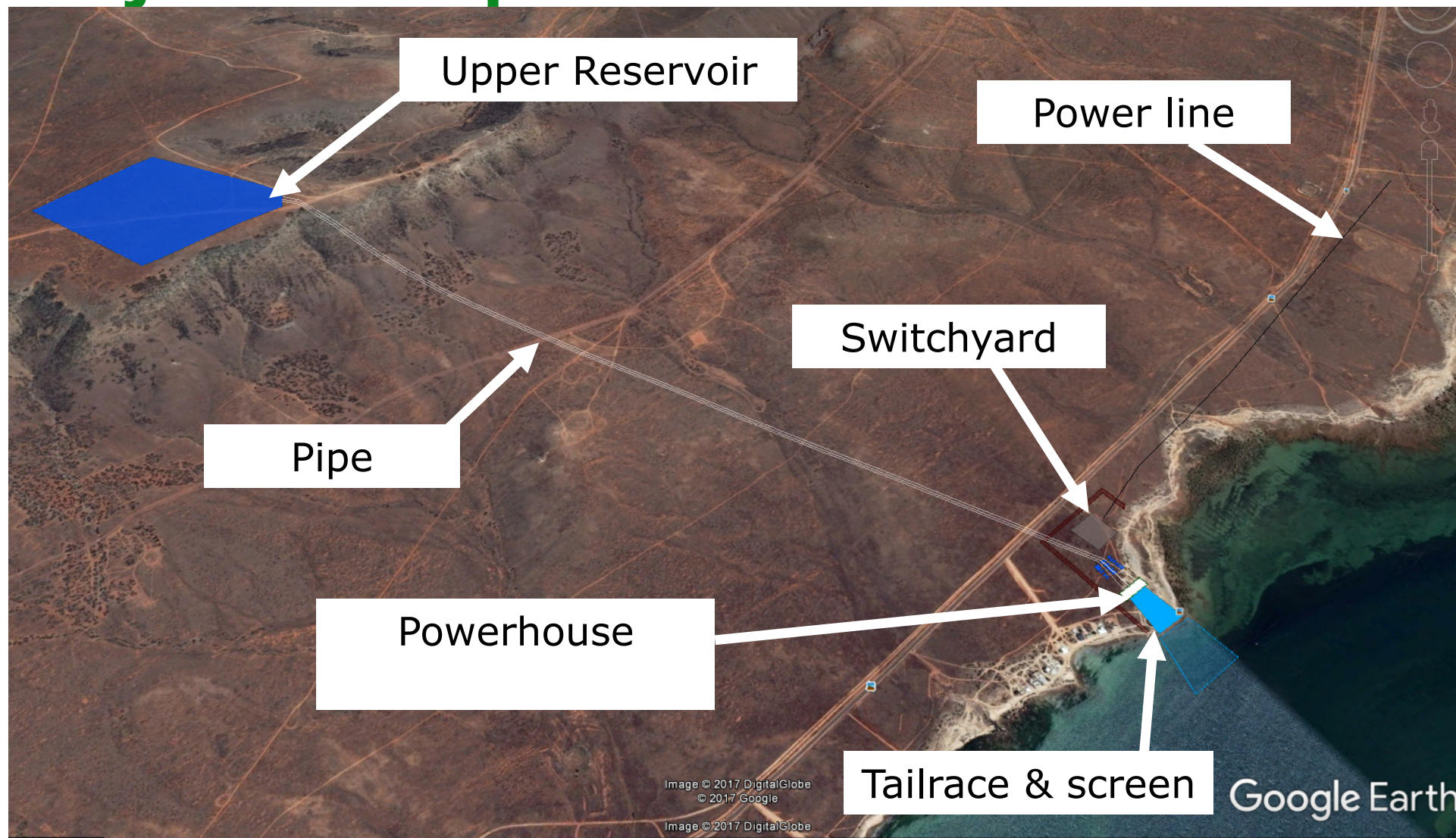
Seawater Pumped hydro – how does it work?



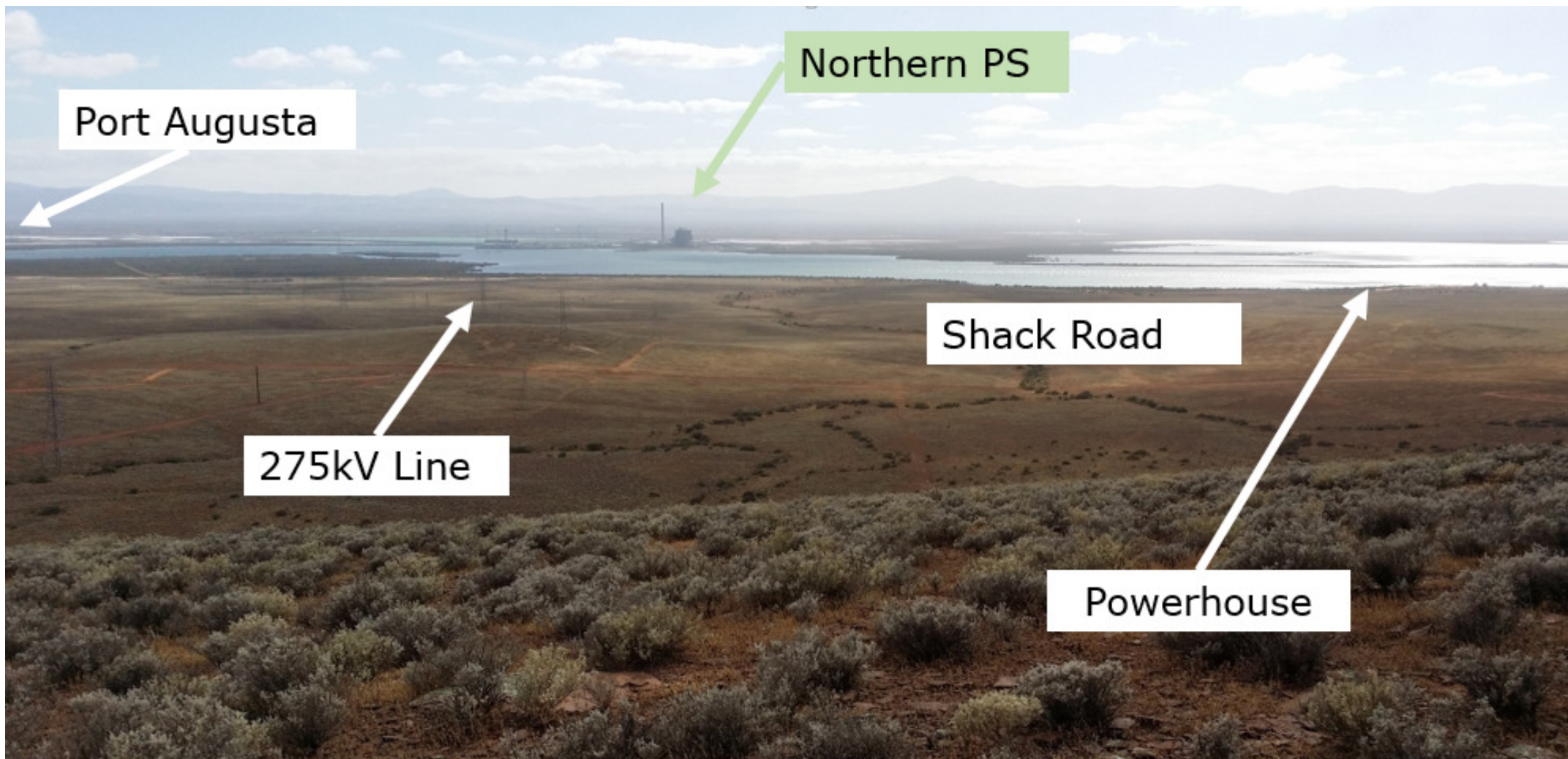
Project Location

- For seawater pumped hydro project to operate effectively, there needs to be:
 - Large difference in elevation;
 - Close to the coast;
 - Close to transmission lines; and
 - Access to land with minimal environmental and social barriers
- ARUP and MEI undertook a study in 2014 to identify potential these sites; 5 of which were in South Australia
- The consortium has recommended the site at Cultana as the most prospective

Project Concept



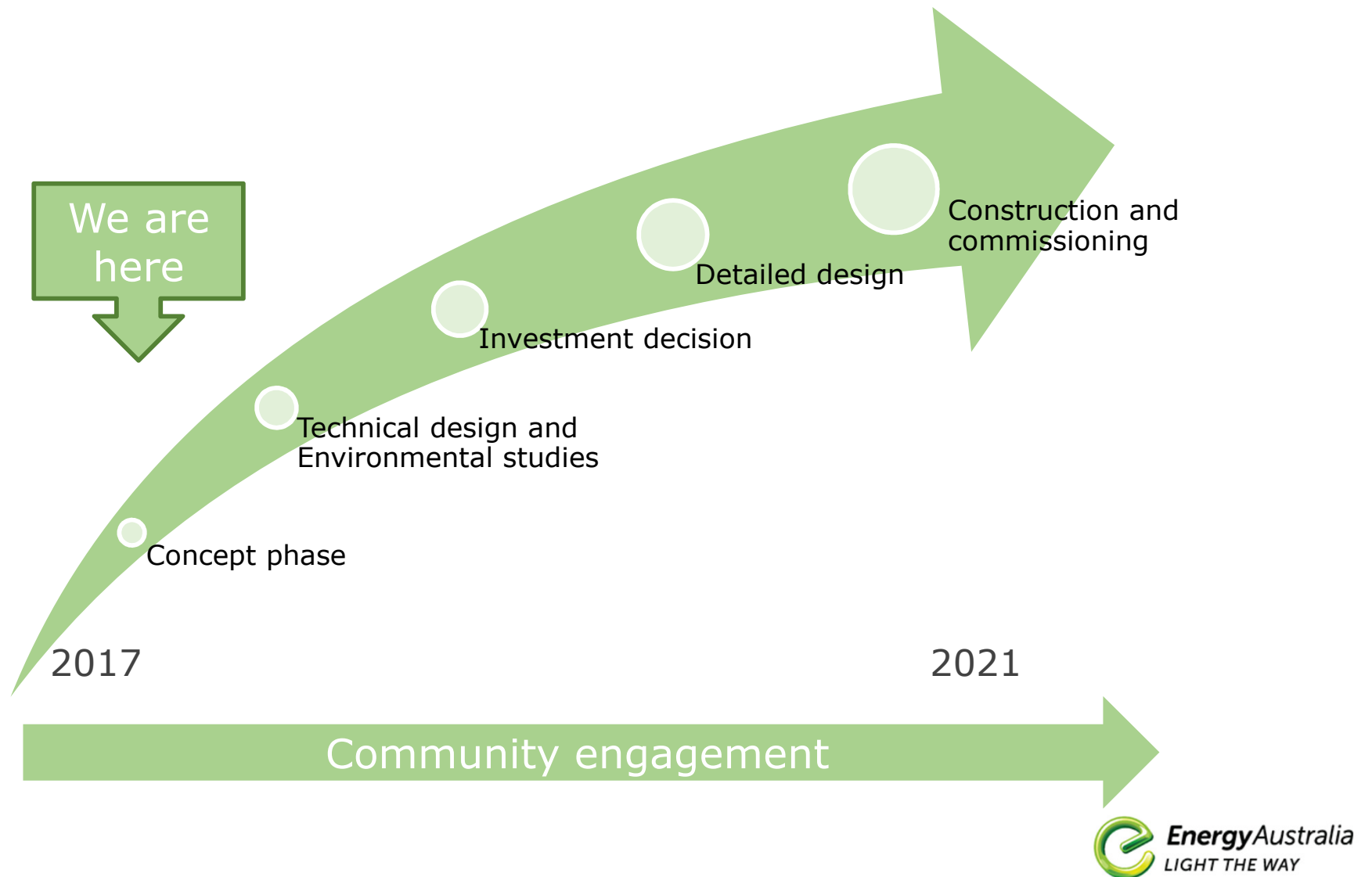
View from proposed reservoir site



Project Concept



Project Development Process



Questions?