

EnergyAustralia Tallawarra

Pollution Incident Response Management Plan

VERSION HISTORY

Version	Date	Author	Reason
For previous version history, refer to Objective			
5.0	01/05/2019	HSE Specialist	Major review – PIRMP test date updated. Table 7 amendments.
6.0	23/11/2019	Safety & Environmental Specialist	4.5.1 Table 4 and 5 amended to include Oil Spill Kit 11 and New Marine Spill kits. Safety Equipment Map of spill kit locations updated. Title of Environment Specialist changed to Safety and Environment specialist. References to TES changed to Objective.
7.0	29/07/2020	Safety & Environmental Specialist	Update to Table on page 24 – to include latest desktop exercise
8.0	19/05/2021	Environment & Safety Advisor	Update to Table on page 24 – to include latest desktop exercise. Update to flow chart. Title of Safety and Environment Specialist changed to Safety and Environment Leader. Update Table 3.
9.0	16/06/2022	Environment & Safety Advisor	Update to Table 7 to include latest desktop exercise. Update to Map on page 33.
10.0	07/06/2023	Environment & Safety Advisor	Update to Table 7 to include latest desktop exercise. Updated dates on reference documents such as Protection of the Environment Operations (General) Regulation 2022.
11.0	15/02/2024	Environment & Safety Advisor	Additional items added to Table 3.
12.0	16/07/2024	Environment and Safety Specialist	Addition of PIRMP test 2024. New spill kit locations added. Update to spill kit location map.
13.0	31/07/2025	Environment and Safety Specialist	Addition of PIRMP test 2025. New spill kit locations added, site drain map updated and chemical storage locations updated. Updated Table 3

FULL VERSION

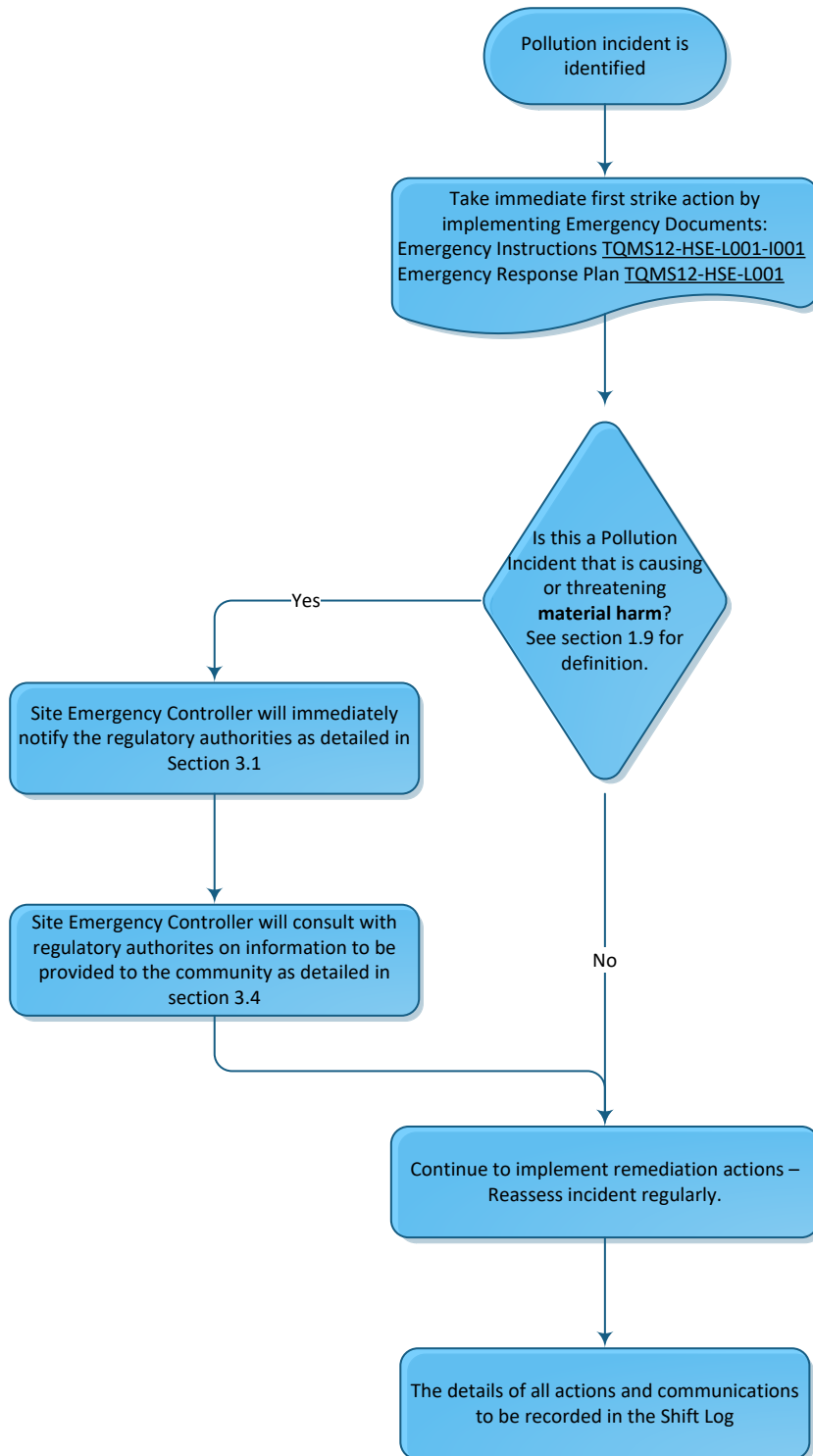
ATTENTION!

In an Emergency situation, the Emergency Instructions [TQMS12-HSE-L001-I001](#) and overarching Emergency Response Plan [TQMS12-HSE-L001](#) shall be implemented as a first priority.

This plan shall be followed at the earliest opportunity after the Emergency Response Plan has been initiated.

The actions outlined in this plan mirror those in the Emergency documents referenced above and have only been included in this document to satisfy regulatory requirements.

Figure 1 - PIRMP Implementation chart



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1. Introduction

1.1 Title

This document is titled Pollution Incident Response Management Plan (PIRMP) for Tallawarra Power Station.

1.2 Full Version

This is the full version of the PIRMP and is maintained at the premises to which the relevant licence relates and is readily available to the persons responsible for implementing the plan and to an authorised officer of the EPA on request.

This version was originally developed in December 2013. Refer to the version control for the latest version. Before this the Emergency Response Plan was used as a PIRMP.

The PIRMP must be tested annually. Tests are documented and recorded in the EnergyAustralia Tallawarra document management system - Objective.

1.3 Tallawarra Operations

EnergyAustralia Tallawarra is located on the western shore of Lake Illawarra and is primarily used to support power generation activities, providing the location for a combined cycle gas fired power plant (Tallawarra A Power Station), an open cycle gas fired power plant (Tallawarra B Power Station), as well as lands surrounding this facility.

The EnergyAustralia Tallawarra lands are maintained as remnant vegetation, or alternatively used for grazing where local landowners agist their animals.

1.4 Objectives

This PIRMP sets out the requirements for the notification, response and management of pollution incidents as defined in the Protection of the Environment Operations Act 1997 (POEO Act) and the Protection of the Environment Operations (General) Regulation 2022 at Tallawarra Power Station including Tallawarra lands – EnergyAustralia staff and/or contractors to Tallawarra.

The PIRMP has been developed to meet the requirements of EnergyAustralia Tallawarra and POEO legislation and nominates the appropriate responsibilities and actions assigned to Operations staff to ensure the requirements of this procedure are strictly adhered to.

This PIRMP is a component of the broader Emergency Response Plan.

1.5 Scope

This PIRMP shall be applicable to ALL EnergyAustralia Tallawarra staff, visitors and contractors to EnergyAustralia Tallawarra Power Station and Tallawarra Lands.

The PIRMP sets out the responsibilities and specific requirements in relation to notifying, responding to, and managing pollution incidents as defined in the POEO Act.

A pollution incident is required to be notified to the Environmental Protection Authority (EPA) and other regulatory agencies as detailed in the Act where there is a risk of actual or potential 'material harm' to the environment. Material harm is defined in Section 1.9 of this PIRMP.

This PIRMP shall specifically list the Operations staff designated as responsible by the Asset Leader, for ensuring that actions and requirements nominated in this PIRMP are carried out as specified.

1.6 Document structure

This PIRMP has been prepared to address the specific requirements of the Protection of the Environment Operations (General) Regulation (clause 141).

- ▶ Chapter 2 outlines the specific pollution incident response requirements and procedures
- ▶ Chapter 3 outlines pollution incident response communications
- ▶ Chapter 4 outlines pollution incident response planning undertaken to minimise the risk of potential incidents; and
- ▶ Chapter 5 outlines the requirements for testing the PIRMP.

1.7 Reference documents

The following reference documents are also available for additional information or detail:

- ▶ Emergency Response Plan [TQMS12-HSE-L001](#)
- ▶ Emergency Instructions [TQMS12-HSE-L001-I001](#)
- ▶ Environmental Management Plan [TQMS04-HSE-L003](#)
- ▶ Contractor HSSE Management Procedure [HSSEMS10-HSSE-EN-P001](#)
- ▶ Technical publications (e.g., MSDS's & ChemAlert, HAZCHEM codes)
- ▶ Protection of the Environment Operations Act 1997
- ▶ Protection of the Environment Operations (General) Regulation 2022; and
- ▶ NSW EPA Office of Heritage Environmental Guidelines: Preparation of pollution incident response management plans.

1.8 Pollution incident definition

A Pollution Incident means an incident or set of circumstances during or because of which there is or is likely to be a leak, spill or other escape or deposit of a substance, as a result of which pollution has occurred, is occurring or is likely to occur.

It includes an incident or set of circumstances in which a substance has been placed or disposed of on premises, but it does not include an incident or set of circumstances involving only the emission of any noise.

A pollution incident is required to be notified if **'material harm to the environment is caused or threatened'**, which is defined in Section 147 of the POEO Act as:

(a) harm to the environment is material if:

(i) it involves actual or potential harm to the health or safety of human beings or to ecosystems that is **not trivial**, or

(ii) it results in actual or potential loss or property damage of an amount, or amounts in aggregate, exceeding \$10,000 (or such other amount as is prescribed by the regulations), and

(b) loss includes the reasonable costs and expenses that would be incurred in taking all reasonable and practicable measures to prevent, mitigate or make good harm to the environment.

2. Pollution incident response

The following section details responsibilities of designated EnergyAustralia Tallawarra staff during a pollution incident. It also details management measures for minimising the risk of harm to site personnel during a pollution incident and the actions to be taken during and immediately after a pollution incident.

2.1 Responsibilities during a pollution incident

The Asset Leader is the nominated Site Emergency Controller, or his delegate who can be the Operations Leader or Power Plant Technician and is required to assess and initiate the notification process in accordance with the requirements of the POEO Act.

Refer to Section 3.1 of this PIRMP for the notification process.

EnergyAustralia Tallawarra staff that discover an actual or potential pollution incident are responsible for immediately notifying the Control Room of the incident and providing the following information:

- a) the time, date, nature, duration, and location of the incident
- b) the location of the place where pollution is occurring or is likely to occur
- c) the nature, the estimated quantity or volume and the concentration of any pollutants involved, if known
- d) the circumstances in which the incident occurred (including the cause of the incident, if known)
- e) the action taken or proposed to be taken to deal with the incident and any resulting pollution or threatened pollution, if known; and
- f) other information prescribed by the regulations.

EnergyAustralia Tallawarra's emergency response protocols nominate the Asset Leader as the Site Emergency Controller (SEC), who may appoint a Communications Coordinator. Further details on the responsibilities of the SEC and Communications Coordinator are available in The Emergency Response Plan.

The will Asset Leader will assume the SEC role until other arrangements are in place. The Site Emergency Controller is to;

1. Assess the Situation
2. Activate the Response
3. Direct the Response

2.2 Management measures to minimised harm to site personnel.

The safety of personnel involved in pollution incident response must be given the highest priority. Only properly trained personnel equipped with appropriate safety gear and protective clothing may be permitted to take part in operations where the risk of injury is evident. Any response action is to consider the requirements for support systems such as back-up personnel and equipment, first aid, showers, hoses etc.

EnergyAustralia Tallawarra also has safety mechanisms in place as part of EnergyAustralia Tallawarra Safety Management System. All site personnel and contractors are inducted when first attending the site and advised of the evacuation procedures, audible warning alarms and muster locations.

In the event of a pollution incident that has the potential to impact all site staff, an Audible 'beep' and amber flashing light is used to alert site personnel to an impending message. The Power Plant Technician will then make an announcement on what action is required. In the situation where site evacuation is required, an audible 'beep' and red flashing light with a male voice over directing people to evacuate the site will sound. In this circumstance, personnel are directed to the appropriate muster point.

2.3 Actions to be taken during and immediately after a pollution incident.

2.3.1 First strike action

It is imperative that first-strike action be taken quickly to contain any spill. This first strike action, determined by the Power Plant Technician and implemented by the available staff, is to be aimed at achieving isolation and containment of the spill to prevent any further leakage or spread to the surrounding environment. If the spill is minor, clean-up procedures will be implemented as required.

If the spill occurs in a day shift period, the personnel and resources of all employees' will also be available to the Power Plant Technician.

2.3.2 Incident response procedures

EnergyAustralia Tallawarra has several Emergency Instructions which detail the actions to be taken by staff after a pollution incident to reduce or control any pollution. The next two pages are excerpts from the Emergency Instructions related to spills, which is to be used in conjunction with the Emergency Response Plan.

CHEMICAL SPILL / HAZARDOUS MATERIAL SPILL

FIRST PERSON ON SCENE

- NOTIFY the Control Room – provide clear description of chemical and size of spill
- OBTAIN MSDS information for the relevant product by contacting Control Room
- WEAR correct PPE
- ISOLATE equipment to control spill if safe to do so
- BARRICADE the area if possible, ensure no persons are exposed to the hazard
- REMOVE yourself (and other personnel if possible) from the area, upwind / uphill of the spill
- REMAIN upwind / uphill of the spill and await instructions from the Site Emergency Controller

SITE EMERGENCY CONTROLLER

- ACCOUNT for all personnel
- OBTAIN and review MSDS
- ASSESS source, condition, and quantity of chemical spill:
 - 1st priority: prevent further spillage
 - 2nd priority: prevent fire, explosion and fumes
 - 3rd priority: bund to prevent spreading; and
 - 4th priority: clean up affected area.
- BRIEF ERT on immediate actions required
- DEPLOY chemical spillage equipment from Tallawarra Workshop. Contact Emergency Services if required
- FOR **STATUS 2** incidents, call EMT contact numbers NOTIFY local Fire Brigade or Police for dangerous goods incident
- **STATUS 2** Emergencies – Record events
- MONITOR spillage, (for dispersion and direction) and BUND if possible
- ENSURE gas testing of an incident area is undertaken to detect toxic gases or low oxygen levels
- RECORD in Objective

GAS LEAK OR EXPLOSION

FIRST PERSON ON SCENE

- DO NOT use mobile phone in the event of a gas leak
- NOTIFY Control Room of the location and incident details
- CLEAR affected site of personnel
- RAISE Fire Alarm using the Red Manual Call Point `Break Glass' units
- REMOVE any possible ignition source (i.e., operating equipment)
- ISOLATE or bypass the gas leak if safe to do so (remotely if possible)
- REPORT status of incident to control room (details such as wind direction etc.)
- WITHDRAW to a safe location and await instructions from Site Emergency Controller
- REPORT status of personnel in the area to Site Emergency Controller

SITE EMERGENCY CONTROLLER

- TREAT ANY UNCONTROLLED GAS LEAK OR EXPLOSION AS A STATUS 2 EMERGENCY
- ISOLATE FUEL GAS
- EVALUATE need for Facility evacuation and execute if necessary
- ENSURE emergency Fire Alarm is activated which sends automatic signal to Fire Brigade
- REQUEST Emergency Services to attend the Tallawarra site. Give address as:

EnergyAustralia Tallawarra Power Station

Yallah Bay Road,

Yallah New South Wales

2530 (Entry via Old Princes Highway)

- ACCOUNT for all personnel
- BRIEF Emergency Response Team and delegate tasks
- DISPATCH an ERT member with radio to meet and direct Emergency Services
- ENSURE gas testing of an incident area is undertaken after a fire to detect toxic gases or low oxygen
- CALL Emergency Management Team contact numbers
- **STATUS 2** Emergencies – Record events
- SECURE the scene of the accident for investigation team

2.3.3 Pollution incident clean-up

Procedures for the clean-up of pollution incidents will largely depend on the type and extent of the pollution incident.

Clean-up procedures will take into account the following:

- ▶ Type of pollutant
- ▶ Extent/Area of pollution
- ▶ Medium in which pollution has occurred (land, air, water)
- ▶ Requirements for specialist advice in relation to the removal and remediation of the pollution
- ▶ Potential additional environmental impacts by the proposed clean-up processes; and
- ▶ Costs to remove the polluted material to a waste facility licensed to accept the waste.

The Power Plant Technician is responsible for determining the method of clean-up, in consultation with the Safety and Environment Leader, Asset Leader and consultants (where required). Funding of clean-up procedures will be determined by the Asset Leader.

3. Pollution Incident Communications and Training

The following section provides the contact details and requirements for EnergyAustralia Tallawarra staff, Regulators and other stakeholders during a pollution incident. The section also details how neighbours and in what circumstances neighbours will be advised of an incident.

For additional detail on emergency communications and procedures, refer to the EnergyAustralia Tallawarra Business Continuity Plan [TQMS12-BMG-L001](#).

3.1 Immediate Notifications of Incident to Relevant Authorities

EnergyAustralia Tallawarra is required to immediately notify the following regulatory authorities in accordance with the POEO Act s148 where a pollution incident has occurred **that is causing or threatening material harm to the environment**:

Table 1: Regulatory Authorities Contact Details

Contact Authority	Contact Person	Contact Details
Environmental Protection Authority	Environmental Line	131 555
	Greg Newman	0408 206 035
NSW Health (Illawarra Shoalhaven Local Health Unit)	Public Health Officer on call	02 4222 5000
SafeWork NSW		13 10 50
Local Council – Wollongong City Council		02 4227 7111
Fire and Rescue NSW		000

‘Immediately’ has its ordinary dictionary meaning of promptly and without delay.

The Power Plant Technician is required to report all pollution incidents and all relevant information about it to the Asset Leader, Operations Leader or Safety and Environment Leader immediately after becoming aware of the incident.

Using the relevant information of the incident and/or EnergyAustralia Tallawarra’s environmental aspects register and/or internal Emergency Response procedures, the Asset Leader, Operations Leader or Safety and Environment Leader will promptly and without delay assess if the incident is causing or threatening material harm to the environment. If it is deemed so, or it is uncertain, then he/she will immediately notify the relevant authorities.

If the Asset Leader, Operations Leader or Safety and Environment Leader cannot be contacted within 30 minutes, the Power Plant Technician is required to notify each relevant authority.

The Shift Log should be used to document the agency notification.

The information required to be provided as part of the notification process includes:

- a) the time, date, nature, duration and location of the incident

- b) the location of the place where pollution is occurring or is likely to occur
- c) the nature, the estimated quantity or volume and the concentration of any pollutants involved, if known
- d) the circumstances in which the incident occurred (including the cause of the incident, if known)
- e) the action taken or proposed to be taken to deal with the incident and any resulting pollution or threatened pollution, if known; and
- f) other information prescribed by the regulations.

Lack of any of the above information should not prevent the responsible person from making an immediate notification in the case where the incident has been deemed to be causing or threatening material harm to the environment. As additional information becomes available, it should be communicated with all the relevant agencies immediately.

The Shift Log should be updated as required and used to document any information updates made to the relevant agencies.

3.2 Contact details

Details of the key personnel within EnergyAustralia Tallawarra and details of regulatory agencies and other stakeholders that require notification in the event of a pollution incident are listed in Emergency Contact List – contained within the Emergency Response Plan [TQMS12-HSE-L001](#) available on EnergyAustralia Tallawarra EMS Objective.

3.3 Communicating with neighbours and the local community

In the event of an incident, subject to advice from the regulatory authorities, the following methods of communication are able to be used to communicate with the local community.

3.3.1 Communication modes

The following communication modes may be implemented:

- ▶ Updating web page
- ▶ Newsletter drop
- ▶ Doorknocking
- ▶ Advertisements; and
- ▶ Signage.

3.4 Information to be provided to the community

Decisions to notify neighbours and the local community will be made in consultation with regulatory authorities based on an initial risk assessment (for example, considering the type of pollutant, concentration of emission, prevailing wind, and height of the emission).

Advice provided to the community will depend on the type and extent of the pollution incident and guidance from the regulatory authorities. The following examples are provided as a guide:

- ▶ Uncontrolled emission of air pollutant – Community advised through applicable media outlets to close windows and doors, turn off air conditioning equipment and stay indoors.
- ▶ Uncontrolled release of contaminated water into a waterway – Advise local community to avoid fishing in affected waterways, to restrain pets from entering affected waterways or utilising the waterway for

recreation (e.g. swimming, skiing) until the waterway is deemed safe to use following sampling and monitoring.

The EnergyAustralia Tallawarra Communications Coordinator will be responsible for co-ordinating the notification and update of information to neighbours, the local community, and regulatory authorities.

Notification of the Community and Media is to be undertaken in accordance with the EnergyAustralia Tallawarra Emergency Response Plan.

3.5 Staff training

Environmental awareness training is delivered to all staff regularly during HSE discussions, and within three months of employment at operational sites. Training records are maintained by the Business Operations Coordinator.

The Environmental Awareness Training Package is designed to provide our employees with an awareness of the importance of:

- ▶ their roles and responsibilities in achieving conformance with our Environment Policy and procedures
- ▶ the requirements of our EMS
- ▶ our significant environmental aspects and impacts (actual or potential) of their work activities
- ▶ the environmental benefits of improved personal performance
- ▶ the potential consequences of departure from specified operating procedures
- ▶ performing duties in an efficient and competent fashion
- ▶ reporting environmental incidents and “near-miss” events
- ▶ active participation in EnergyAustralia Tallawarra’s environmental management process; and
- ▶ knowledge of regulatory requirements.

The Safety and Environment Leader is responsible for ensuring that PIRMP environmental emergency response exercises are conducted at least yearly at each power station site as required by section 141(3) in the POEO (General) Regulation 2022. Where possible these are incorporated into site general emergency response exercises.

Full documentation is to be maintained of the exercise, with lessons learnt and steps taken to improve future response.

4. Pollution incident response planning

The following section details the main hazards at Tallawarra, including an inventory of pollutants and associated safety equipment. Pre-emptive measures for minimising risks associated with hazards and pollutants are also detailed below.

4.1 Pollution incident response maps

Pollution incident response maps have been prepared to facilitate planning for incident response and provide readily accessible and accurate information to support the assessment of an incident and assist in the implementation of incident response procedures and clean-up.

The maps will be reviewed on an ongoing basis in order to present accurate information.

The following maps are provided in **Appendix A**:

- ▶ Locality map - showing the location of the premises, the surrounding area including sensitive receivers
- ▶ Main hazard map – showing main potential pollutants on the site
- ▶ Safety equipment maps – showing the location of safety equipment; and
- ▶ Drainage maps – showing the main drainage lines and direction of drainage within the site.

4.2 Main hazards at Tallawarra

A site-wide hazard risk assessment was undertaken at Tallawarra to identify the main hazards on each site that pose a risk of causing actual or potential material harm to the environment (human beings and ecosystems). The main hazards identified in this risk assessment are detailed in Table 2 and Table 3.

The degree to which an incident has the potential to threaten or cause material harm will depend on the extent and nature of the incident. **In most cases, the threat of environmental harm should be low (trivial) if the incidents are quickly identified and effectively managed in accordance with the management measures identified in Table 2.**

Table 2 Tallawarra Main Hazards & Environmental Risk

Item	Hazard	Description	Likelihood of causing or threatening material environmental harm	Consequence	Management Measure	Circumstances that may increase likelihood of causing or threatening material environmental harm
Gas Turbine Operation						
1	Uncontrolled emission from stacks	Discharge of NOx above the EPL permitted limit	Low	Localised & regional air pollution Non-compliance with EPL.	Air emissions are constantly monitored and alarmed to notify operators of emissions outside of EPL limits. Alarms are set at a lower limit to the EPL limit to allow for rectification of the emissions.	Prolonged Continuous Emissions Monitoring failure with unit still in service and corrective action not taken
Natural Gas Transport and Handling						
2	Discharge of Natural Gas to atmosphere due to leak in pipeline	The Natural Gas pipeline supplying fuel to site may rupture or leak at a flange, causing uncontrolled release of Natural Gas.	Low	Localised & regional air pollution Potential for ignition of gas causing fire in vicinity	Camera's and instruments positioned along pipeline to identify rupture or leak. Weekly pipeline inspection performed to identify defects. Jemena control room can remotely shutoff gas supply.	Digging or excavation works occurring on or near pipeline. Cathodic protection of pipeline ineffective, or incorrectly applied.
Tallawarra Land Management						
6	Bushfire within Tallawarra Lands boundary	Bushfire within Tallawarra Lands boundary.	Low	Localised air pollution	Firefighting equipment kept on-site for RFS use RFS access to lands	Adverse weather conditions. Lack of routine maintenance in clearing access roads.
7	Erosion from site entering waterways	Erosion of soils within the site leading to discharge of sediment-laden water into settling ponds and/or Final Holding Pond	Low	Discharge of sediment-laden water. Non-compliance with EPL	Tallawarra Lands Inspections. Maintenance of fire trails, roads, access tracks and boundaries Sediment control ponds and traps	Major storms during earthwork projects with poor sediment control systems in place
Emergency Diesel Generator Operations						
8	Diesel generator and/or storage tank failure/spill onto soil and/or into stormwater drains	Diesel tank and/or pipe failure/overflow leading to spill outside of bund walls and/or contaminated water drains. Spill during refuelling of diesel tank.	Low	Contamination of Stormwater Holding Pond with hydrocarbons.	Stormwater retention pond pumped to oily drains pit. Emergency spill equipment kept on-site. Stormwater pump isolated.	Alarm failure leading to uncontrolled spill to the environment (waterways or land)
9	Emergency Diesel generator fire	Diesel generator fire	Low	Localised air pollution	Firefighting equipment kept on-site for RFS use	Plant failure leading to uncontrolled spill to the environment (waterways or land)
Turbine Systems Operations/ Transformer Operations						
10	Oil spills from storage tanks into stormwater drains	Turbine/ Transformer/ Lubricant/ Waste oil tank/drum and/or pipe failure leading to spill outside of bund	Low	Contamination of Stormwater Retention Pond with hydrocarbons.	Stormwater retention pond pumped to oily drains pit. Emergency spill equipment kept on-site.	Plant and/or alarm failure leading to uncontrolled discharge to the environment (waterways or land)

Item	Hazard	Description	Likelihood of causing or threatening material environmental harm	Consequence	Management Measure	Circumstances that may increase likelihood of causing or threatening material environmental harm
		walls and beyond contaminated water drains. Spill during refuelling of storage tanks.			Stormwater pump isolated.	
Chemical Plant Operations						
11	Chemical storage tank failure/spills	Storage tank/pipe failure leading to spill outside of bund walls and contaminated clean water drains. Overflow from storage tank bund into stormwater. Spill during refuelling of storage tanks.	Low	Contamination of Stormwater Retention Pond with Ammonia Non-compliance with EPL.	Stormwater retention pond pumped to Clean drains pit. Clean drains pit isolated for Neutralisation/treatment. Emergency spill equipment kept on-site. Stormwater pump isolated.	Plant and/or alarm failure leading to uncontrolled discharge to the environment (waterways or land)
Water Recovery						
12	Wastewater Pipeline failure	Failure of wastewater effluent pipes between the Clean Drains Pit and Wetlands.	Low	Tallawarra Lands with low concentrations of Phosphate and Ammonia. Non-compliance with EPL.	Weekly Tallawarra Lands inspections.	Plant and/or alarm failure leading to prolonged uncontrolled discharge to the environment (waterways or land)
Water Utilisation and Management						
17	Contaminated discharge from Wetlands	The Wetlands collects water from the stormwater retention pond and the Clean Drains Pit. If either of these are contaminated, this would affect the water quality in the Wetlands. The Wetlands discharge to Lake Illawarra	Low	Contamination of Lake Illawarra Non-compliance with EPL.	The Wetlands contains reeds and natural grasses as a tertiary treatment.	Storm events leading to prolonged contaminated discharge to the environment (waterways).
18	Stagnant Water in Cooling Water Canals	The cooling water canals are enclosed waterways that contain flowing water during normal operations. During abnormal operations the flow can stop, resulting in changes to water quality e.g. reduced dissolved oxygen	Medium	Fish mortality event and subsequent pollution of lake with dead fish.	The instruction "TCD10-OPS-M003-I011 - Operation of Main Cooling Water System when CCGT is shutdown" details a measurement driven instruction for maintaining water quality during abnormal operations.	Maintenance on the Attemperation system would remove the main system for pumping water during abnormal operations, limiting the ability flow sufficient water to maintain water quality.

4.3 Inventory of pollutants

A number of potential pollutants are stored, used and disposed of at Tallawarra. These include fuels, chemicals, oils, lubricants, wastewater, sewerage water and waste materials. A list of potential pollutants is detailed in **Error! Reference source not found.** below.

Table 3 Tallawarra potential pollutants

Storage location	Storage ID	UN #	Product Name	Storage type	Class/Division	Packing Group	Typical quantity		Maximum quantity	
Stormwater pond	1	NA	Sediment Contaminated Stormwater	Stormwater Pond	NA	NA	1230000	Litres	2,460,000	Litres
Waste water pit	2	NA	Wastewater	Wastewater pit	NA	NA	108000	Litres	216,000	Litres
lube oil tank	3	NA	Lube oil - Turbotect 2020	Bulk tank	NA	NA	20,000	Litres	20,000	Litres
CO2 Bullet	4	1013	Carbon Dioxide Bulk	Bulk tank	Class 2.2	NA	4,000	Kilogram	4,000	Kilogram
E Modules	5	1006	Argon, Compressed	Cylinders	Class 2.2	NA	505	Kilogram	505	Kilogram
Fuel gas yard	6	1954	C9+ Calibration Gas	Cylinders	Class 2.1	NA	216	Kilogram	216	Kilogram
Fuel gas yard	6	1046	Helium Compressed	Cylinders	Class 2.2	NA	100	Litres	100	Litres
Carbon Dioxide Storage	7	1013	Carbon Dioxide Compressed	Cylinders	Class 2.2	NA	2,100	Litres	2,100	Litres
Control Room Argon fire system	8	1006	Argon, Compressed	Cylinders	Class 2.2	NA	1,040	Litres	1,040	Litres
Gas cylinder storage area	9	1075	LPG	Cylinders	Class 2.1	NA	252	Litres	252	Litres
Gas cylinder storage area	9	1046	Helium, Compressed	Cylinders	Class 2.2	NA	250	Litres	250	Litres
Gas cylinder storage area	9	1075	LPG	Cylinders	Class 2.1	NA	150	Litres	150	Litres
Gas cylinder storage area	9	###	Oxygen, Compressed	Cylinders	Class 2.2 &	NA	72	Litres	150	Litres
Gas cylinder storage area					Class 5.1					
Gas cylinder storage area	9	1954	C9+ Calibration Gas	Cylinders	Class 2.1	NA	216	Litres	304	Litres
Hydrogen storage	10	1049	Hydrogen	Bulk tank	Class 2.1	NA	4,200	Litres	5,000	Litres
Nitrogen capping	11	1066	Nitrogen, Compressed	Cylinders	Class 2.2	NA	600	Litres	600	Litres
Maintenance building	12	NA	Multipurpose Degreaser	Packages	NA	NA	200	Litres	200	Litres
Oil storage shed	13	NA	Waste Oil	Packages	NA	NA	1,000	Litres	1,000	Litres
Oil storage shed	13	NA	Perfecto T 46	Packages	NA	NA	4,715	Litres	4,715	Litres
Oil storage shed	13	NA	Spheerol Epl 00	Packages	NA	NA	920	Kilogram	920	Kilogram
Oil storage shed	13	NA	Nytro 10gbx	Packages	NA	NA	820	Litres	820	Litres
Oil storage shed	13	NA	Turbotect 2020	Packages	NA	NA	624	Litres	624	Litres

Storage location	Storage ID	UN #	Product Name	Storage type	Class/Division	Packing Group	Typical quantity		Maximum quantity	
Oil storage shed	13	NA	Hyspin Awh-M 46 (UK)	Packages	NA	NA	615	Litres	615	Litres
Oil storage shed	13	NA	Turbotect 2020	Packages	NA	NA	615	Litres	615	Litres
Oil storage shed	13	NA	Multipurpose Degreaser	Packages	NA	NA	205	Litres	205	Litres
Oil storage shed	13	NA	Perfecto T 46	Packages	NA	NA	140	Litres	140	Litres
Oil storage shed	13	NA	Atlas Copco Roto Inject Fluid	Packages	NA	NA	120	Litres	120	Litres
Oil storage shed	13	NA	Alpha Sp 220	Packages	NA	NA	100	Litres	100	Litres
Turbine hall	14	NA	Turbotect 2020	Packages	NA	NA	1,000	Litres	1,000	Litres
Ammonia dosing skid	15	2672	Ammonia 25% Solution	Packages	Class 8	PGIII	125	Kilogram	1410	Kilogram
Ammonia dosing skid	15	NA	Odacon SF	Containers	NA	NA	0	Litres	0	Litres
Warehouse	16	NA	Turbotect 2020	Packages	NA	NA	200	Litres	200	Litres
Warehouse	16	NA	Amerlock 400 Mio Nsg Part A	Packages	NA	NA	100	Litres	100	Litres
Water Treatment building	17	2672	Ammonia 25% Solution	Packages	Class 8	PG III	190	Kilogram	380	Kilogram
Water Treatment building	17	NA	Osmoflo Osmo-Dechlor	Packages	NA	NA	200	Litres	200	Litres
Water Treatment building	17	NA	Odacon SF	Containers	NA	NA	0	Litres	1000	Litres
TWB Sediment pond	18	NA	Sediment Pond	Stormwater Pond	NA	NA	1,000	Litres	90,000	Litres
TWB Oil water separator	19	NA	Oil water separator tank	Bulk tank	NA	NA	1,000	Litres	5,000	Litres
TWB Emergency diesel generator	31	1202	Diesel	Bulk tank	Class 3	III	10,000 L	Litres	10,000	Litres
Fuel gas yard	6	1954	Chromatograph - Calibration Gas	Bottles	Class 2.1	NA	108	Kilogram	108	Kilogram
Fuel gas yard	6	1046	Chromatograph - Carrier Gas	Bottles	Class 2.2	NA	100	Litres	100	Litres
Fuel gas yard	6	NA	Hydrocid 339 Microbiocide	Containers	NA	NA	4.4	Litres	4.4	Litres
Fuel gas yard	6	NA	Hydro 428 Corrosion Inhibitor	Containers	NA	NA	66	Litres	66	Litres
TWB CEMS Hut	20	1956	Calibration Gas for CEMS CO 80mg/m3 NO 80mg/m3 CO2 20% Balance in N2	Bottles	2.2	NA	20	Litres	20	Litres

Storage location	Storage ID	UN #	Product Name	Storage type	Class/Division	Packing Group	Typical quantity		Maximum quantity	
TWB CEMS Hut	20	1956	Calibration Gas for CEMS O2 2% balance in N2	Bottles	2.2	NA	20	Litres	20	Litres
TWB LCI Excitation compartment	21	3296	FM200 Fire Fighting	Cylinders	Class 2.2	III	312	Kilogram	312	Kilogram
TWB Lube oil module	22	NA	Lubricating Oil- Gas Turbine / Generator	Bulk Tank	NA	NA	40,000	Litres	70,000	Litres
TWB Compressed air plant	23	NA	Lubricating Oil- Air Compressor	Drums	NA	NA	126	Litres	126	Litres
TWB Wet Surface Air Cooler	24	3266	Corrosion Inhibitor	Containers	Class 8	III	50	Litres	100	Litres
TWB Wet Surface Air Cooler	24		Corrosion Inhibitor (Trac104)	Containers	Class 8	III	30	Litres	60	Litres
TWB Wet Surface Air Cooler	24	3265	Biocide	Containers	Class 8	II	60	Litres	90	Litres
TWB Water wash skid	25	NA	Compressor Washing Fluid	Containers	NA	NA	473	Litres	473	Litres
TWB Main Generator step up transformer	26	NA	Oil - Main Generator Step Up Transformer	Integral to Transformer	NA	NA	95000	Litres	82,600	Kilogram
TWB Excitation transformer	29	NA	Oil - Excitation Transformer	Integral to Transformer	NA	NA	4500	Litres	4500	Litres
TWB Isolation transformer	28	NA	Oil - Static frequency Transformer	Integral to Transformer	NA	NA	1600	Litres	1600	Litres
TWB Unit auxiliary transformer	27	NA	Oil - Unit Auxiliary Transformer	Integral to Transformer	NA	NA	6600	Litres	5700	Kilogram

4.4 Pre-emptive actions to minimise risks.

The following general pre-emptive actions are undertaken by EnergyAustralia Tallawarra in order to minimise risks to human health and/or the environment arising from the activities undertaken at the power station.

- ▶ Provision, training, and use of spill containment kits
- ▶ Installation of monitoring equipment on discharge points (air and water)
- ▶ Installation of alarms on key infrastructure
- ▶ Bunding of bulk chemical, fuel, oil, and lubricant storage containers
- ▶ Isolation valves on bunded storage areas
- ▶ Installation and use of fire-containment infrastructure and water tanks
- ▶ Labelling of drains according to their discharge point (stormwater, oily water separator etc)
- ▶ Maximisation of the capacity of storage ponds
- ▶ Regular and routine condition assessments of key infrastructure
- ▶ Regular and routine environmental inspections across the sites
- ▶ External audits assessing environmental compliance of the sites with Conditions of Approvals, Environmental Management Plans and general environmental performance; and
- ▶ Training of staff in the safe handling and use of chemicals, fuels, oils, and lubricants.

4.5 Emergency equipment at Tallawarra

A wide variety of safety and emergency equipment is stored at Tallawarra for use during emergencies and Section 4.5.1 detail this equipment.

4.5.1 Equipment at Tallawarra

Table 4 Pollution Control Equipment Locations

Locations	
Area	Equipment
Workshop near Electrical Store entrance door	Oil Spill Kit 1
Oil Store	Oil Spill Kit 2
Turbine Hall South/West side Ground Floor	Oil Spill Kit 3
Turbine Hall South side base of generator ground floor	Oil Spill Kit 4
Turbine Hall South/East side Ground Floor	Oil Spill Kit 5
Turbine Hall North Side near Ammonia Skid ground floor	Oil Spill Kit 6
Turbine Hall North side near Seal Oil Unit Ground Floor	Oil Spill Kit 7
Turbine Hall North Side near Auxiliary Oil Unit ground floor	Oil Spill Kit 8
Water Treatment Plant back of Electrical Room	Oil Spill Kit 9
Workshop near Electrical Store entrance door (spare if required)	Oil Spill Kit 10
Warehouse near front entrance	Oil Spill Kit 11
TWB Oily Water Treatment Area	Oil Spill Kit 12
TWB North Side Turbine Hall	Oil Spill Kit 13
TWB South Side Turbine Hall / Lube Oil Module	Oil Spill Kit 14
TWB Water Storage Tanks	Oil Spill Kit 15
New Warehouse	Oil Spill Kit 16
Turbine Hall North Side near Ammonia skid ground floor	Chemical Spill Kit 1
Water Treatment Plant outside Laboratory	Chemical Spill Kit 2
E-modules	Chemical Spill Kit 3
TWB Wet Surface Air Cooler	Chemical Spill Kit 4
TWB Battery Storage Compartment	Chemical Spill Kit 5
Main cooling pit outfall	Marine Spill Kit 660L Kit 1
Main cooling water inlet chamber	Marine Spill Kit 120L Kit 2
TWB Sediment Pond	Marine Spill Kit 660L Kit 3

Table 5 Chemical Spill Kits

Chemical Spill Kits	
Contents	Estimated Quantity per Kit
Absorbent Mini Booms 2.4mx75mm	7
Absorbent Pillows 50x40cm	5
Absorbent Pads 400x500mm	100
Floorsorb 7kg bag	1
Pair of Gloves 45cm	2 pairs
Hazardous Waste/Salvage Bags 1.4X0.5m	8

Table 6 Oil Spill Kits

Oil Spill Kits	
Contents	Estimated Quantity per Kit
Absorbent Mini Booms 2.4mx75mm	7
Absorbent Pillows 50x40cm	5
Absorbent Pads 400x500mm	100
Floorsorb 7kg bag	1
Pair of Gloves 45cm	2 pairs
Hazardous Waste/Salvage Bags 1.4X0.5m	8

Table 7 Marine Spill Kits

Marine Spill Kit – 660L	
Contents	Estimated Quantity per Kit
Oil only pads	300
125mm x 3m Marine Booms	10
500mm x 40m oil only roll	1
Large oil only pillows	6
12mm x 30m Poly Rope – 1.4 x 0.5m	1

Marine Spill Kit – 660L

Contents	Estimated Quantity per Kit
Pair of gloves 45cm	2
30L Organic Absorbent	2
Brush and shovel set	1
Coverall suit	1
Disposal bags	10
Cable Ties	10
Security tag	1
Utility Knife	1
Laminated Instructions	1

Marine Spill Kit – 120L

Contents	Estimated Quantity
Oil and fuel lightweight meltblown pads	50
SpillBoss small Oil and Fuel pillow	2
SpillBoss Oil and Fuel Mini-Boom	6
SpillBoss P85 Premium Organic Absorbent – 30L bag	1
Nitrile Gloves	1
Hazardous Waste Disposal Bags	4
Black Cable Ties	4
Red Security Tag	1
Heavy Duty Dustpan and Brush	1
Laminated Instruction Card	1

5. Testing of the PIRMP

EnergyAustralia Tallawarra will test the PIRMP on a routine basis at least once every 12 months and within one month of a notifiable incident.

Testing of the PIRMP will generally be run in conjunction with testing of the overall Emergency Response Plan. The program for testing is provided below:

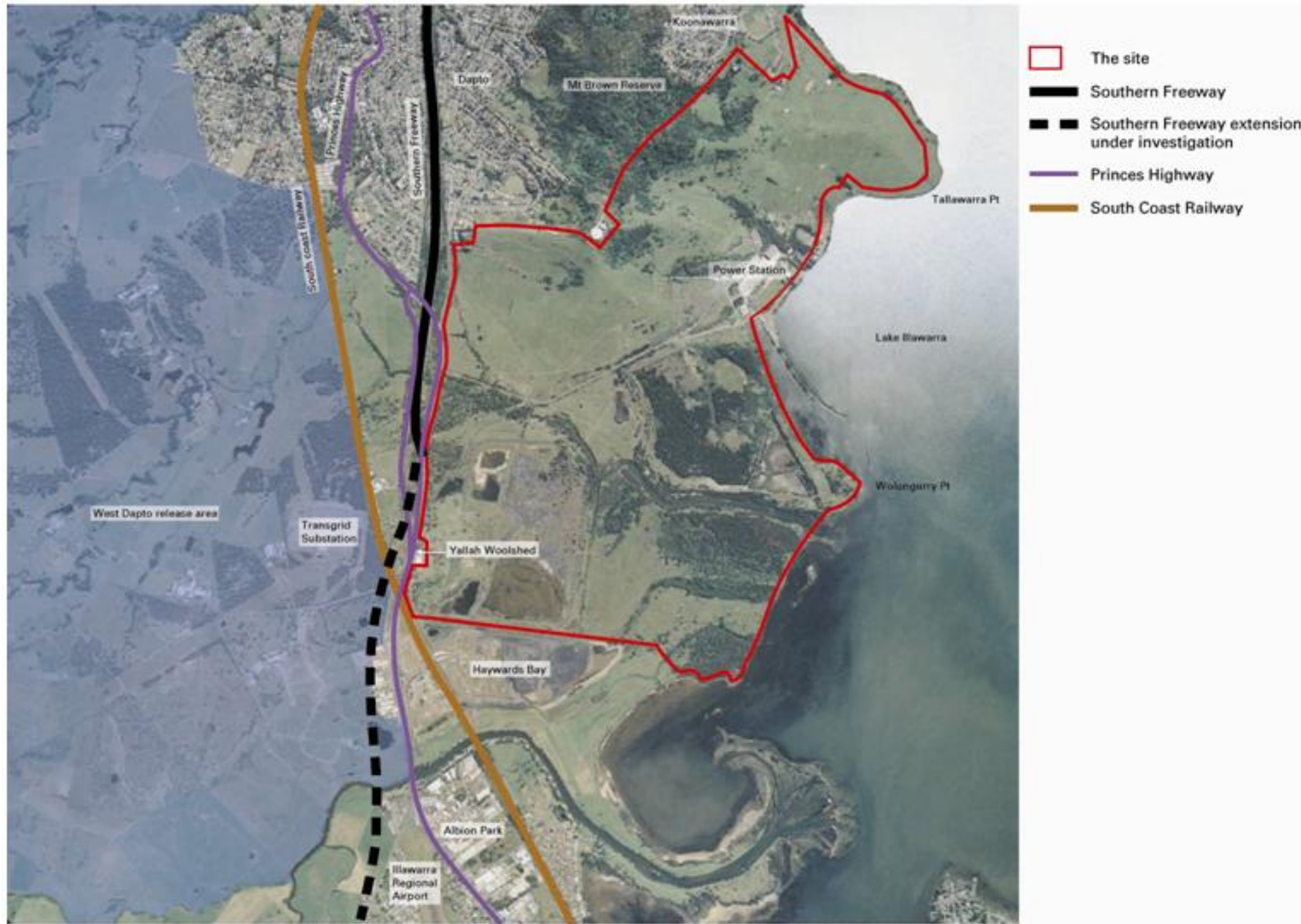
- Testing of the PIRMP will either be in the form of a simulation, or a practical exercise organised in conjunction with the environmental emergency response exercises.
- PIRMP test exercises will be scheduled and recorded in the Maximo.
- EnergyAustralia Tallawarra will maintain records in Objective pertaining to the exercise, lessons learnt, steps taken to improve responses.
- Documented records of the PIRMP tests will be kept on the EnergyAustralia Tallawarra Intranet and reported at the Management Review.
- Due to a high risk ranking the PIRMP will be reviewed and updated yearly by following EnergyAustralia Tallawarra standard operation procedure for Document creation, modification and approval [TQMS09-IDR-POO1](#).

Table 8 PIRMP Test Date

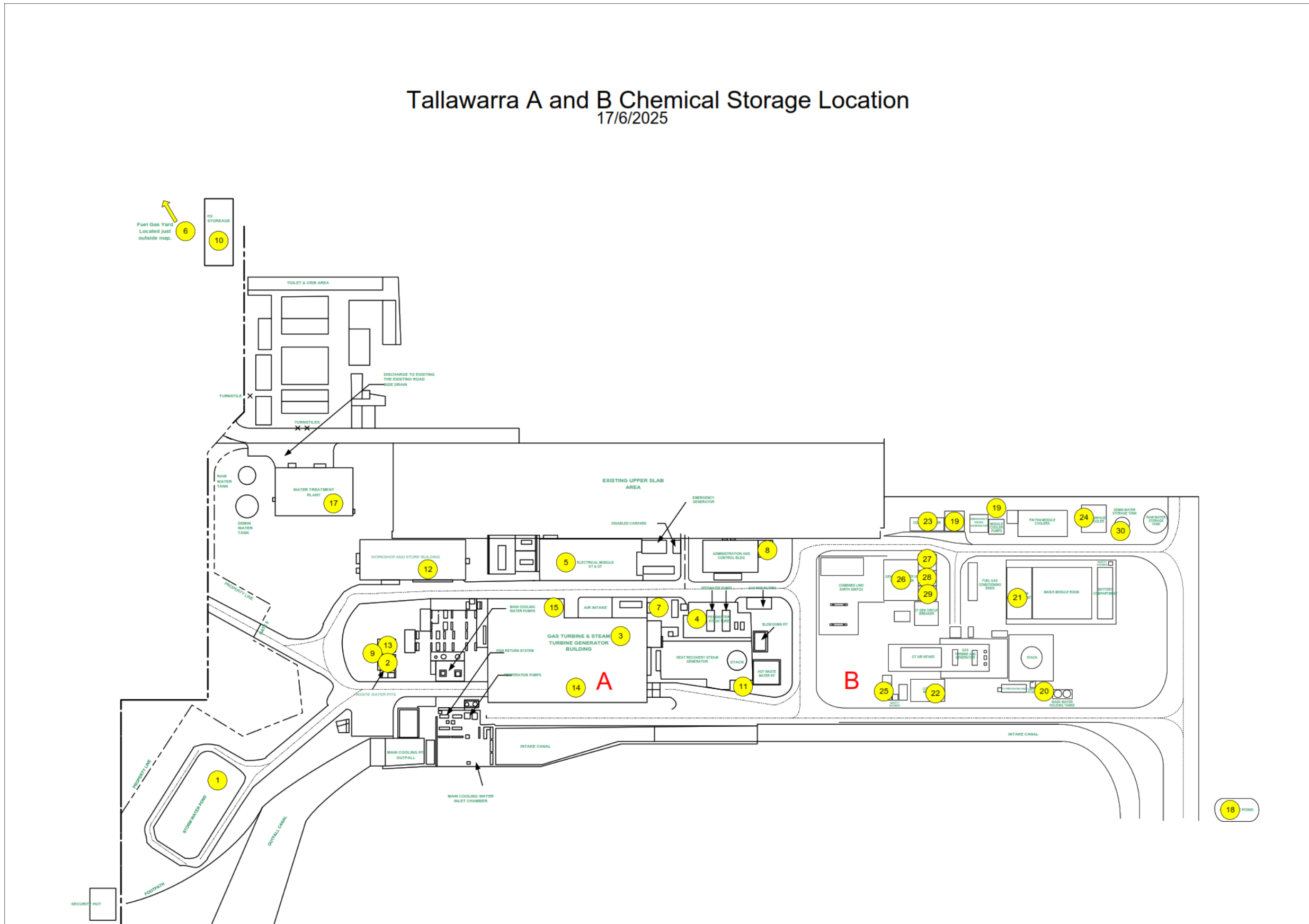
Reason for Testing	Type of Test	Date of Test	Person Present
Annual Test	Desktop	25/02/2015	Robin Barclay Steve Boscoscuro Ivan Currie
Annual Test	Desktop	23/06/2016	Steve Boscoscuro Ivan Currie
Annual Test	Desktop	23/06/2017	Kristen Lee Ivan Currie
Annual Test	Desktop	29/6/2018	Kristen Lee Evan Corbett Justine Ruckert
Annual Test	Practical	1/5/2019	Kristen Lee Ivan Currie Warren Smith Ian Kershaw
Annual Test	Practical	12/6/2020	Kristen lee Evan Corbett Matthew Naylor
Annual Test	Practical	15/04/2021	Kristen Lee Stephanie Wilmott Simon Pilkington
Annual Test	Desktop	16/06/2022	Stephanie Wilmott Kristen Lee
Annual Test	Desktop	07/06/2023	Kane Hoskins Brian Sibanda
Annual Test	Desktop	28/06/2024	Stephanie Wilmott Ian Kershaw
Annual Test	Desktop	11/06/2025	Kyle Brown Steve Dole Mark Larsson Mitchell Donnelly

Appendix A

Locality Map

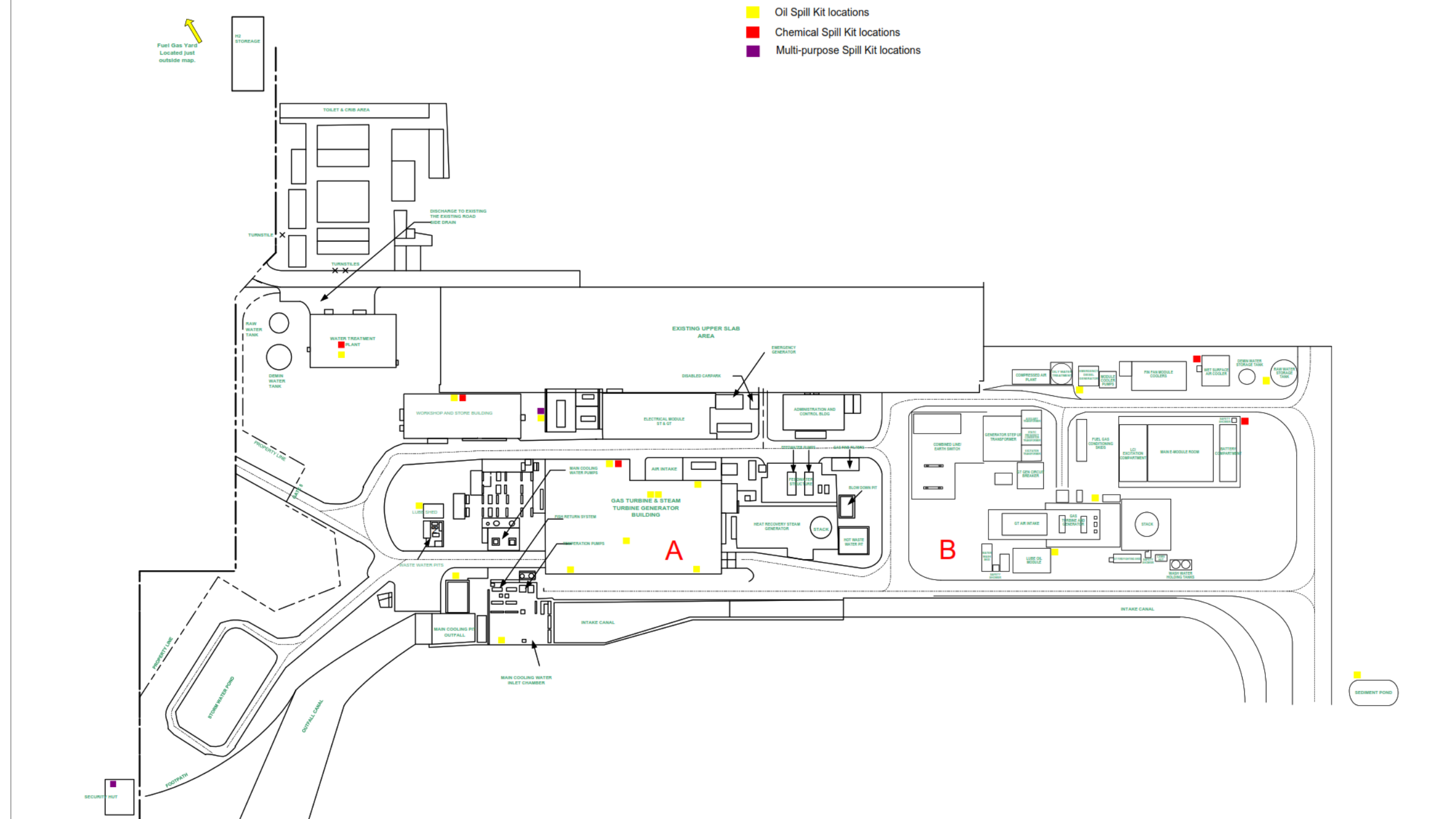


Tallawarra A and B Chemical Storage Location 17/6/2025



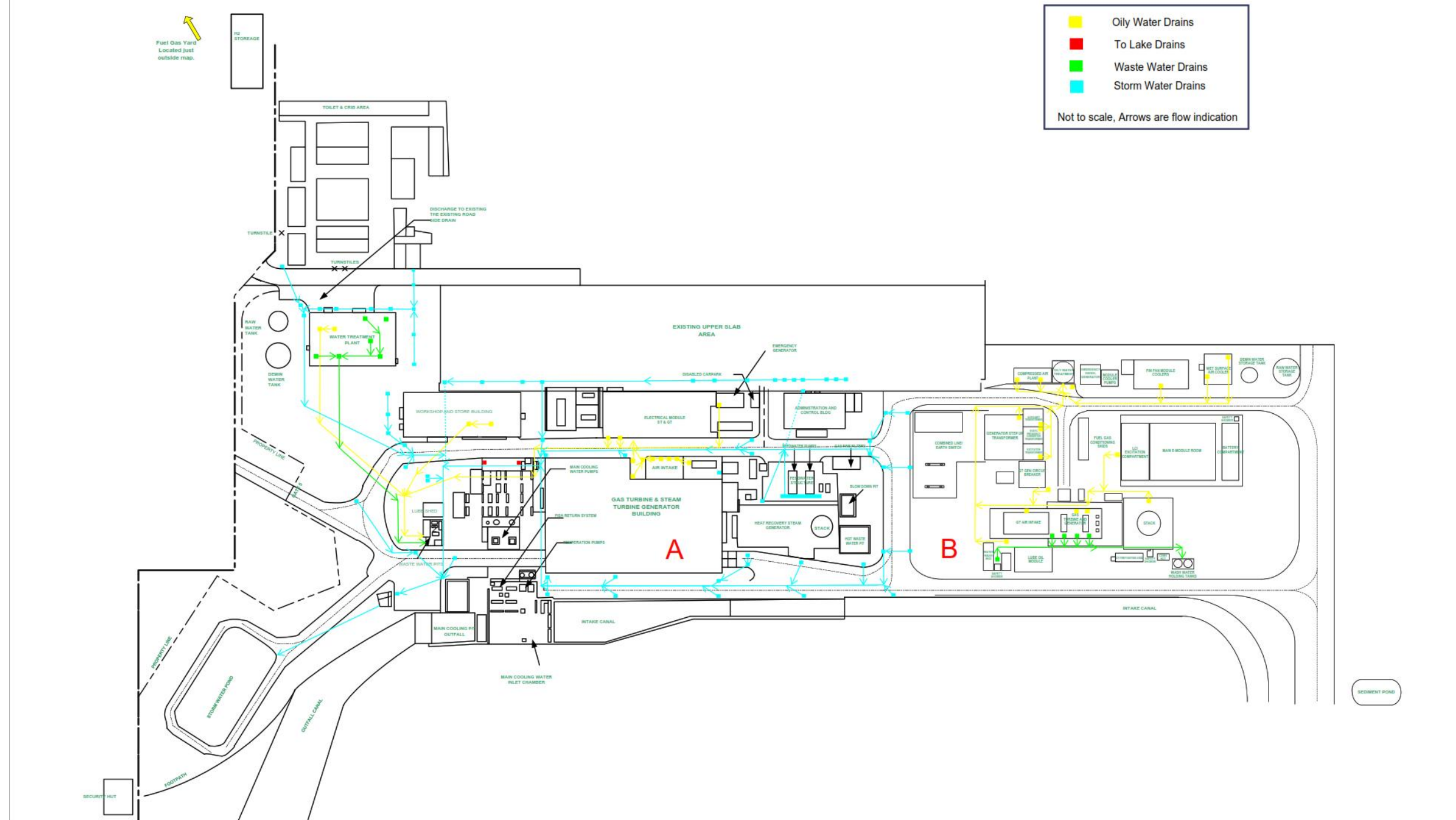
Tallawarra A and B Spill kit Location

19/6/2025



Tallawarra A and B Site drains

19/6/2025



Drains Map

