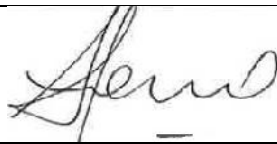




**Kerosene Vale Ash Repository Stage 2
Annual Environment Management Report
April 2015 – March 2016**

Kerosene Vale Ash Repository Stage 2 Annual Environment Management Report

Name of Operation	Kerosene Vale Ash Repository Stage 2
Name of Operator	EnergyAustralia NSW
Development Consent / Project Approval #	07_0005
Environment Protection Licence (EPL) #	766
Water Access Licence (WAL) #	10AL116411
Water Supply and Water Use Approval #	10CA117220
AEMR start date	1st April 2015
AEMR end date	31st March 2016
<p>I, Amanda Jones, certify that this report is a true and accurate record of the compliance status of Kerosene Vale Ash Repository Stage 2 for the period 1st April 2015 to 31st March 2016 and that I am authorised to make this statement on behalf of EnergyAustralia NSW.</p> <p>Note:</p> <p>a) The Annual Review is an 'environmental audit for the purposes of section 122B (2) of the Environmental Planning and Assessment Act 1979. Section 122E provides that a person must not include false or misleading information (or provide information for inclusion in) an audit report produced to the Minister in connection with an environmental audit if the person knows that the information is false or misleading in a material respect. The maximum penalty is, in the case of a corporation, \$1 million and for an individual, \$250,000.</p> <p>b) The Crimes Act 1900 contains other offences relating to false and misleading information: section 192G (Intention to defraud by false or misleading statement – maximum penalty 5 years imprisonment); sections 307A, 307B and 307C (False or misleading applications/information/documents – maximum penalty 2 years imprisonment or \$22,000, or both).</p>	
Name of authorised reporting officer	Amanda Jones
Title of authorised reporting officer	Environment Leader Corporate
Signature of authorised reporting officer	
Date	12 January 2017

This report may be cited as:

EnergyAustralia NSW (2017) Kerosene Vale Stage 2 Ash Repository Annual Environmental Management Report April 2015 – March 2016. EnergyAustralia NSW, NSW Australia.

Table of Contents

Section	Page
1. Summary of compliance	6
2. Introduction	7
2.1 Background	7
2.2 Purpose of the AEMR	9
2.3 Project contacts	9
3. Consents, Leases and Licences	10
3.1 Operations Environmental Management Plan.....	10
3.2 Construction Environmental Management Plan.....	10
4. Operations during reporting period	11
4.1 Normal operating hours	11
4.2 Abnormal or emergency operating conditions	11
4.3 Stage 2B construction activities	12
4.4 Wallerawang DDR Works	12
5. Actions required from previous AEMR review	13
6. Environmental management and performance	16
6.1 Ash delivery and placement.....	18
6.1.1Environmental Management.....	18
6.1.2Environmental Performance	18
6.1.3Reportable Incidents	18
6.1.4Further Improvements	19
6.2 Operational Noise Monitoring	19
6.2.1Environmental Management.....	19
6.2.2Environmental Performance	19
6.2.3Reportable Incidents	21
6.2.4Further Improvements	21
6.3 Construction Noise Monitoring.....	21
6.3.1Environmental Management.....	21
6.3.2Environmental Performance	21
6.3.3Reportable Incidents	21
6.3.4Further Improvements	21
6.4 Ecological Monitoring	22
6.5 Air Quality Monitoring	22
6.5.1Environmental Management.....	22
6.5.2Environmental Performance	25
6.5.3Reportable Incidents	30
6.5.4Further Improvements	30
6.6 Waste Management.....	30
6.6.1Environmental Management.....	30
6.6.2Environmental Performance	30
6.6.3Reportable Incidents	30
6.6.4Further Improvements	30
6.7 Heritage Management	30

6.7.1Environmental Management.....	30
6.7.2Environmental Performance	31
6.7.3Reportable Incidents	31
6.7.4Further Improvements	31
7. Water management	32
7.1 Groundwater Monitoring.....	32
7.1.1Environmental Management.....	32
7.1.2Environmental Performance	32
7.1.3Reportable Incidents	36
7.1.4Further Improvements	36
7.2 Surface Water Quality Monitoring.....	36
7.2.1Environmental Management.....	36
7.2.2Environmental Performance	37
7.2.3Reportable Incidents	38
7.2.4Further Improvements	38
7.3 Hydrological Monitoring	39
7.4 Erosion and Sediment Control	39
7.4.1Environmental Management.....	39
7.4.2Environmental Performance	40
7.4.3Reportable Incidents	40
7.4.4Further Improvements	41
8. Landscape and Revegetation	42
8.1.1Environmental Management.....	42
8.1.2Environmental Performance	42
8.1.3Reportable Incidents	46
8.1.4Further Improvements	46
9. Community	47
9.1 Community complaints	47
10. Inspections and Audits	48
11. Incidents and non-compliances during the reporting period	48
12. Activities Proposed in the reporting period	48
12.1 Environmental Management Targets and Strategies for the Next Year	48
13. References	49
14. Glossary of Terms.....	51

List of Plates

Plate 1: Kerosene Vale Ash Repository Stage 1 rehabilitation works (planted August 2014, photo taken 16 th November 2015).....	43
Plate 2: Typical Kerosene Vale Ash Repository planting efforts using an organic compost soil cover (photo taken 24 th March 2016)	43
Plate 3: Scarlet Robin observed within the KVAR Ash Placement Area.....	44
Plate 4: Crimson Rosella Observed in an Acacia tree located within the KVAR Ash Placement Area	44

List of Tables

Table	Page
Table 1: Summary of compliance assessment findings for the management period.....	6
Table 2: Kerosene Vale Ash Repository Contact.....	9
Table 3: Key Consents, Leases, Licences and Permits.....	10
Table 4: Operations Summary	11
Table 5: Actions required from last AEMR.....	13
Table 6: Representative noise measurement locations	19
Table 7: Average noise measurements for reporting period.....	20
Table 8: Guide for sprinkler hours	22
Table 9: Average depositional rates for Lend Lease Static Dust Gauges	29
Table 10: Current Groundwater Monitoring Sites for KVAR.....	33
Table 11: Current Surface Water Monitoring Sites for KVAR	37
Table 12: Landscape and Revegetation status	45
Table 13: Environmental inspection program	48

List of Figures

Figure	Page
Figure 1: Regional context map	7
Figure 2: Revised ash placement strategy for KVAR- Stages 1, 2A and 2B	9
Figure 3: Environmental monitoring locations	17
Figure 4: Regional dust gauge network for Kerosene Vale monitoring purposes	23
Figure 5: Location of KVAR Stage 2B dust gauges	24
Figure 6: Efficacy of irrigation operations April 2015 – March 2016	25
Figure 7: Combined averages for the 7 OEMP depositional dust gauges.....	26
Figure 8: Depositional Dust Summary - Dust Gauge 5.....	26
Figure 9: Depositional Dust Summary - Dust Gauge 25.....	27
Figure 10: Depositional Dust Summary - Dust Gauge 27.....	27
Figure 11: Depositional Dust Summary - Dust Gauge 28.....	27
Figure 12: Depositional Dust Summary - Dust Gauge 29.....	28
Figure 13: Depositional Dust Summary - Dust Gauge 30.....	28
Figure 14: Depositional Dust Summary - Dust Gauge 31.....	28
Figure 15: Depositional Dust Summary - Dust Gauge 32.....	29
Figure 16: pH of groundwater for the KVAR ash placement area	34
Figure 17: Conductivity of groundwater within and surrounding the KVAR ash placement area.....	34
Figure 18: Surface and groundwater monitoring sites for SSCAD and KVAR	35
Figure 19: Electrical conductivity of surface waters up- and downstream of the ash placement area	38
Figure 20: Existing site drainage system	40

List of Appendices

<u>Appendix</u>	<u>Page</u>
Appendix A Detailed review checklist and Recommendations for Conditions of Approval	52
Appendix B OEMP – Table 4-1: Licences, permits and approvals required for the Project.....	90
Appendix C OEMP – Table 4-2: Relevant Legislation, Guidelines and Standards	94
Appendix D Environmental Monitoring Program	99
Appendix E Current water sampling points	103
Appendix F Nalco Surface Water Sampling Results 2015 - 2016.....	109
Appendix G Nalco Groundwater Sampling Results 2015 - 2016.....	117
Appendix H Lend Lease Water Results 2015 – 2016	124
Appendix I KVAR Noise Report – June 2015.	125
Appendix J KVAR Noise Report – December 2015.....	126
Appendix K KVAR Stage 2 Water Quality Assessment – November 2016	127

1. Summary of compliance

EnergyAustralia (EA) owns and operates Kerosene Vale Ash Repository, which is located approximately 10 kilometres north-west of the city of Lithgow and is associated with Wallerawang Power Station, located 2.5 kilometres to the south-west of the repository.

Ash placement was most recently undertaken within the Kerosene Vale Stage 2B consistent with Project Approval 07_0005. Granted by the Minister for Planning on 26th November 2008, the Approval provided the continued disposal of ash generated by Wallerawang Power Station within an extension of the Kerosene Vale Ash Repository Area. By April 2014, both of the units at Wallerawang Power Station were no longer being used to generate electricity. Due to the non-operational status of Wallerawang Power Station, no ash requiring disposal within Kerosene Vale Ash Repository has been produced. As a result, Kerosene Vale Ash Repository has entered into a care and maintenance functionality.

The Kerosene Vale Ash Repository Stage 2 Annual Environment Management Report (AEMR) has been prepared pursuant to Schedule 2, Condition 7.3 of the Project Approval 07_0005 and in accordance with the NSW Government's *Post-approval requirements for State significant mining developments Annual Review Guideline*.

The Kerosene Vale Ash Repository achieved a compliant standard of environmental performance during the reporting period (April 2015 to March 2016) as provided in Table 1. A detailed review of compliance with the Conditions of Approval (CoA) is presented in Appendix A.

Table 1: Summary of compliance assessment findings for the management period

Were all conditions of the relevant approval(s) complied with?	
Project Approval #07_0005	YES/NO
Environment Protection Licence #766	YES/NO
Water Access Licence #10AL116411	YES/NO

In assessing compliance with CoAs the following compliance categories were used, in accordance with the NSW Government's *Independent Audit Guideline*:

- Compliance;
- Non-compliance;
- Administrative non-compliance; and
- Note.

There were no non-compliances identified within the reporting period.

2. Introduction

2.1 Background

The Kerosene Vale Ash Repository (KVAR) is owned and operated by EnergyAustralia NSW and is located approximately 2.5 kilometres north-east of Wallerawang Power Station and approximately 10 kilometres north-west of the city of Lithgow, which is 150 kilometres west of Sydney (Figure 1). KVAR is situated in the centre of the Sawyers Swamp Creek (SSC) catchment, and receives significant runoff from the surrounding areas.

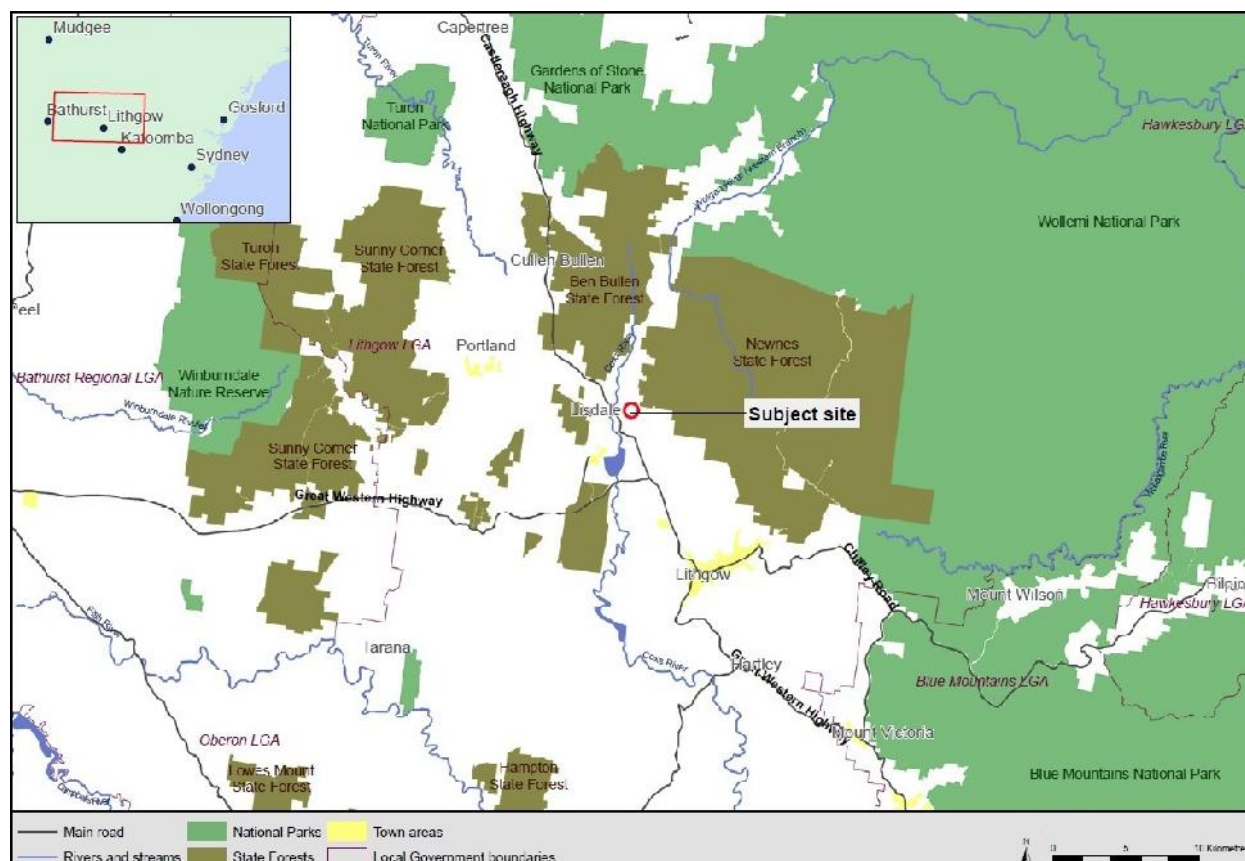


Figure 1: Regional context map

The original ash placement operations were at the Kerosene Vale Ash Dam (KVAD). The void was filled with ash transported from the Wallerawang power station as slurry (i.e. wet ash placement). When the KVAD was full, it was capped with a clay capping and then ash placement operations began at the Sawyers Swamp Creek Ash Dam (SSCAD), which saw wet ash placement take place from 1980 to 2003.

The need to further develop the KVAR area in order to maintain power-generation operations at Wallerawang Power Station was identified by Delta Electricity (DE) in 2001. The existing wet ash storage area (i.e. the Sawyers Swamp Creek Ash Dam) was approaching its design capacity. The placement of dry ash at the KVAR was identified as a viable alternative. The extent of both stages is outlined in Figure 2.

Conversion from wet to dry ash placement aimed to minimise environmental and social impacts potentially resulting from heavy metal accumulation. Key benefits of a dry ash handling facility included:

- The potential for ash to be beneficially reused in its dry form;

- An approximate 80% decrease in the water required to transport ash;
- Discharges to the Cocks River are decreased in the long term;
- The SSCAD can be progressively rehabilitated; and
- There would be a decreased flood risk for Kerosene Vale, Lidsdale and surrounding areas (Hyder Consulting, 2001)

In 2002 DE was granted approval to change from wet to dry ash-producing activities and to use the Kerosene Vale Ash Repository (KVAR) area for dry ash storage. On 26 November 2008, DE received further Project Approval from the Minister of Planning for the extension of the existing KVAR area to permit the continued disposal of ash generated by the Wallerawang Power Station under Section 75J of the *Environmental Planning and Assessment Act 1979*. The KVAR Stage 1 placement works were completed and capped in February 2009. The KVAR Stage 2 placement works commenced soon after in April 2009 (Aurecon, 2011).

The original ash placement strategy, as outlined within the Operation Environmental Management Plan (OEMP) (Parsons Brinckerhoff, 2008b), was as follows:

- Stage 2A as an extension of Stage 1;
- Stage 2B to allow time for the re-alignment of Sawyer's Swamp Creek and for material to be obtained from the pine plantation area to reinforce the stabilisation berm to the north of KVAR Stage 1; and
- Stage 2C as a final ash placement area once reinforcements of a proposed stabilisation berm with creek realignment had been carried out.

Since the first AEMR was submitted in 2011, the ash placement strategy for Kerosene Vale Stage 2 Ash Repository has been updated to reflect changes from the three stage process outlined above, to a two-staged approach. This change in strategy was in response to Centennial Coal relinquishing their right to extract coal from the areas of mining interest within the KVAR Stage 2 proposal (Figure 2). However, the designated area for ash placement remained and subsequent earthworks and excavations were to be considered.

With ash placement commencing in Stage 2A, DE's contract structural engineers reviewed the ash placement strategy and determined that moving the northern boundary of the repository at least 60m from the dam wall, at a depth of no more than 12 m removed the necessity for the stabilisation berm. Berm stabilisation was no longer required and it was deemed unnecessary to realign SSC. As a result, construction activities were not required to facilitate the placement of ash in the Stage 2A area within the context of coal extraction as the operation was within progression of ash placement from Stage 1 utilising existing facilities and infrastructure. The Construction Environmental Management Plan (CEMP) for KVAR Stage 2B, subsequently developed in consultation with DE's Western Environment Section (Conneq, 2011), was approved by the Department of Planning and Infrastructure in August 2011 and reflects the planning associated with these changes particularly to address the need for excavated materials within the site. These site proposals are illustrated within Figure 2.

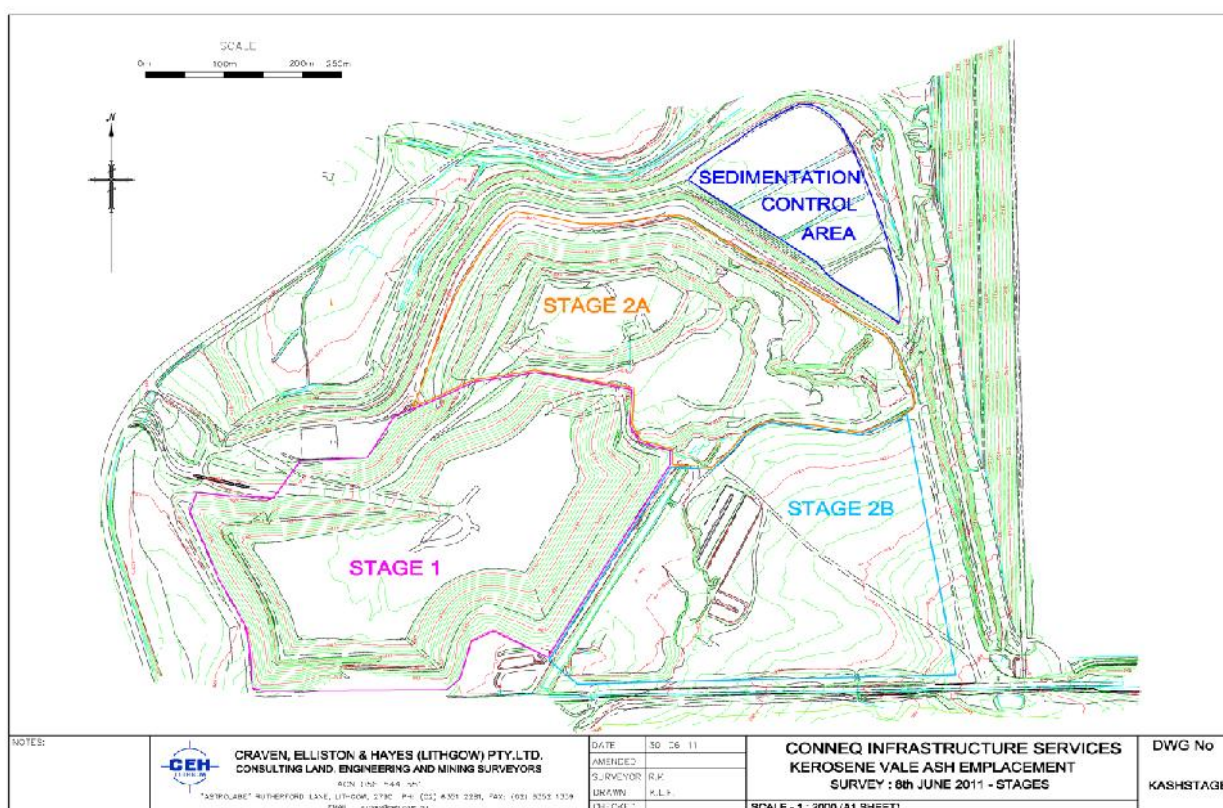


Figure 2: Revised ash placement strategy for KVAR- Stages 1, 2A and 2B

2.2 Purpose of the AEMR

The Project Approval contains a number of conditions that need to be complied with by EnergyAustralia NSW, as the proponent, at different stages of the Project (Section 3). Condition 7.3 of the Project Approval (DP&I, 2008) requires that EnergyAustralia NSW prepare and submit an Annual Environmental Management Report (AEMR) for the approval of the Director-General, Department of Planning (DP&I).

This Annual Environmental Management Report (AEMR) has been prepared in order to satisfy Condition 7.3 of the Project Approval (DP&I, 2008). This report covers the operations and environment and community performance of the Kerosene Vale Ash Repository from April 2015 and March 2016 (reporting period).

The report has been prepared in accordance with the NSW Government's *Post-approval requirements for State significant mining developments Annual Review Guideline*.

2.3 Project contacts

The contact details for Kerosene Vale Ash Repository Stage 2 are listed in Table 3.

Table 2: Kerosene Vale Ash Repository Contact

Contact Person	Position	Telephone
Dr Coleen Milroy	A/ Environment Specialist & KVAR Environment Representative	(02) 6354 8350

3. Consents, Leases and Licences

This AEMR has been prepared to address the relevant conditions of the project approval and the Statement of Commitments which have been triggered during the reporting period. The operation of the KVAR project must comply with the following statutory requirements (Table 3):

Table 3: Key Consents, Leases, Licences and Permits

Approval/Lease/Licence	Issue Date	Expiry Date	Details/Comments
Project Approval 07_0005	29 July 2005 (Renewed 26 November 2008)	26 November 2013	Granted by Minister for DoP, Section 75J of the EP&A Act.
Environment Protection Licence (EPL) No. 766	4 January 2016	4 January 2021 (Review Date)	EPL held by EnergyAustralia NSW for Wallerawang Power Station
Kerosene Vale Stage 2 Ash Repository Area – Submissions Report	30 May 2008	-	-
Kerosene Vale Stage 2 Ash Repository Area – Environmental Assessment	1 April 2008	-	-
Other licences, permits and approvals	-	-	Detailed summary within Section 4.1.3 of the OEMP (Appendix B)
Other relevant legislation, guidelines and approvals	-	-	Detailed summary within Section 4.1.4 of the OEMP (Appendix C)

A summary of compliance against the applicable statutory requirements is provided Section 1.

3.1 Operations Environmental Management Plan

The Operations Environmental Management Plan (OEMP) provides the framework to manage the environmental aspects associated with the operation of the KVAR. The OEMP outlines the requirements associated with the project as stipulated in the relevant provisions of the Project Approval 07_0005 issued by the NSW Department of Planning (DoP), the Environment Protection Licence 766 (EPL) issued by the NSW Department of Environment and Climate Change (DECC), and the Statement of Commitments (SoC) presented in the Submissions Report (Parsons Brinckerhoff, 2008b).

The scope of the OEMP covers all operations involving the movement and placement of ash from Wallerawang Power Station (WWPS) to the Stage 2 area of the Kerosene Vale Ash Repository.

3.2 Construction Environmental Management Plan

A Construction Environmental Management Plan (CEMP) for KVAR Stage 2B was developed in consultation with EnergyAustralia NSW's Western Environment Section and approved by the DP&I in August 2011. The CEMP meets the requirements of CoA's 6.2 and 6.3, providing the framework to manage the environmental aspects associated with construction works during KVAR Stage 2B operations. The CEMP has been written to address the requirements associated with the project as stipulated in the relevant provisions of the Project Approval 07_0005 issued by the NSW Department of Planning (DoP).

4. Operations during reporting period

In January 2014, Wallerawang Power Station's Unit 7 was removed from service and deregistered from the market; whilst in March 2014, Unit 8 was placed in long term storage. However, in November 2014, EnergyAustralia announced that Unit 8 was also removed from service and deregistered from the market. As a consequence, EnergyAustralia is currently negotiating with NSW Treasury to produce a plan for the decommission, deconstruction and rehabilitation (DDR) of the entire operational facility at Wallerawang, including the ash placement areas.

Due to the non-operational status of Wallerawang, no ash has been generated for disposal at Kerosene Vale during the reporting period. As such, the management of the ash repository has commenced a care and maintenance function.

Operations for ash placement continue to be performed through contract with LLS Industrial Pty Ltd (Lend Lease's services business). Lend Lease provide operational and maintenance services for relevant aspects of ash and dust management at Wallerawang, which includes overall management of the Kerosene Vale ash placement site.

Table 4: Operations Summary

Activity	Previous reporting period	This reporting period	Next reporting period
Ash delivered to site (T)	0	0	0
Ash reused (T)	0	0	0
Total Ash Footprint (ha)	37.7	37.7	37.7
Area of repository capped (ha)	29	29	29

4.1 Normal operating hours

The normal hours of operation for the Project are between 7 am and 10 pm Monday to Sunday, in accordance with Condition 2.8. Operations outside these hours are defined as abnormal or emergency operating conditions and are subject to specific requirements (Section 4.2).

No operating conditions have occurred outside the normal operating hours during the reporting period.

4.2 Abnormal or emergency operating conditions

Conditions under which operations outside the normal hours of operation can occur have been specified in the Project Approval (CoA 2.10) and can be described as follows:

- Where it is required to avoid the loss of lives, property and/or to prevent environmental harm
- Where a breakdown of plant and/or equipment at the repository or the Wallerawang Power Station can affect or limit the capacity of ash storage at the power station itself outside the normal operating hours
- Where a breakdown of an ash haulage truck(s) prevents haulage during the operating hours stipulated under '*Normal Conditions*' combined with insufficient storage capacity at the Wallerawang Power Station to store ash outside of the normal operating hours
- In the event that the National Electricity Market Management Company (NEMMCO), or a person authorised by NEMMCO, directs EnergyAustralia NSW (as a licensee) under the National Electricity Rules

to maintain, increase or be available to increase power generation for system security and there is insufficient ash storage capacity at the Wallerawang Power Station to allow for the ash to be stored.

Under these circumstances, EnergyAustralia NSW is required to notify the OEH, formerly DECC, and nearby sensitive receivers prior to any emergency ash haulage or placement operations, as well as the Secretary of the DP&E, formerly DoP, within 1 week after the emergency operations have occurred.

No operating conditions have occurred outside the normal operating hours during the reporting period.

4.3 Stage 2B construction activities

No construction activities were carried out during the reporting period.

4.4 Wallerawang DDR Works

The EnergyAustralia NSW Environment Protection Licence (EPL 766) remains valid and will continue to cover the activities associated with the Closure of Wallerawang power station and the ash placement areas. There is a three phase plan for the closure of the Wallerawang Power Station that involves the decommissioning, deconstruction and rehabilitation (DDR) of the site including the ash repository and SSCAD. A project plan is currently being developed to address these three phases of the project and EA NSW will be able to update the DPE in due course once it is developed by the Owners Engineer.

Next reporting period, environmental care and maintenance activities at the Kerosene Vale Ash placement area will continue to be maintained. These activities will include management of dust through suppression (i.e. sprinklers & water cart), noise monitoring, dust monitoring and management of water collection of sub-surface waters from Lidsdale Cut.

In the event that current and ongoing work can finalise the establishment of supply, markets and manufacturing proposal for ash utilisation of KVAR product, then a site reclamation plan will be required. Consequently, all aspects of environmental management for the site, water collection and site runoff, water reuse and site rehabilitation will be incorporated to any continuing site development and ash utilisation program.

5. Actions required from previous AEMR review

In a letter dated 18 January 2016, the DP&E stated that with regards to the 2014-2015 AEMR, the Department is generally satisfied that it adequately addresses the relevant requirements of the approval. Seven comments were made, which are detailed in Table 5. A response to these actions was submitted to the DP&E in a letter dated 22 February 2016 and the status of these actions is discussed in the relevant sections of this AEMR.

Table 5: Actions required from last AEMR

Action required from previous report	Requested by	Action taken and where discussed in this report
<p>Future AEMR submissions are to address:</p> <p>a) Include graphs which show the monthly results from the dust deposition gauges and a comparison against the relevant limits;</p> <p>b) Include data table or graphs in the main body of the AEMR for ground and surface water monitoring results which illustrate or highlight key indicators and a comparison with levels described in the management objectives. Consider the use of ranges, median or mean to summarise data and separating analytes into relevant groupings instead of documenting all data;</p> <p>c) The Aurecon Water Quality Assessment from April 2013 to March 2015 in relation to the decommissioned Wallerawang Power Station (dated 8 October 2015) suggested that EnergyAustralia NSW investigate maintaining a higher water level in the Lidsdale Cut pond to minimise trace metal release from pyrites in the coal waste/chitter. It is requested that updates on this investigation are to be reported in future AEMRs;</p> <p>d) Ensure that categorisation of non-compliances is consistent with the requirements of the Independent Audit Guideline, published by the NSW Government in October 2015, which notes that the terms “partial compliance” or “partial non-compliance” or similar should not be used; and</p> <p>e) Ensure the format of the AEMR reflects the requirements of the Annual Review Guideline, published by the NSW Government in October 2015.</p>	<p>Dept. of Planning & Environment</p>	<p>a) Graphs which show the monthly results from the dust deposition gauges and a comparison against the relevant limits have been provided within Section 6.5.2</p> <p>b) Data tables for surface and groundwater quality are contained within Appendix F & G and also within the Water Quality Assessment Report, which is provided as Appendix K of this AEMR. Graphs for comparison of Electrical Conductivity and pH at the sampling sites and a summary of the findings of the Water Quality Assessment are provided within Section 7</p> <p>c) Higher water levels in Lidsdale Cut present other ground water management issues for EnergyAustralia. As such the level in Lidsdale Cut has been maintained at a mid-level to ensure all environmental issues are minimised. Additional information into the management of Lidsdale Cut pond can be found in Section 7.2.2.1</p> <p>d) EnergyAustralia acknowledge that the terms “partial compliance” or “partial non-compliance” or equivalent should not be used in order to be consistent with the requirements of the Independent Audit Guideline, published by the NSW Government in October 2015, and the terms have not been used in this AEMR.</p> <p>e) This AEMR has been prepared in accordance with the NSW Government’s Post-approval requirements for State significant mining developments Annual Review Guideline.</p>

Action required from previous report	Requested by	Action taken and where discussed in this report
In accordance with schedule 2, Condition 7.3, the proponent is required to make copies of each AEMR available for public inspection on request. It is noted that the AEMR is not provided on the website, and information is not provided with details on how a copy can be requested. It is requested that a copy of the AEMR is provided on the website or details provided on how a copy can be requested.	Dept. of Planning & Environment	<p>EnergyAustralia (EA) notes the department's request that the AEMR is provided on the website. To that end, EA have developed a specific project page on the EA website for Kerosene Vale Ash Repository that enables the provision of this, previous and future AEMRs. The link to this page is as follows:</p> <p>https://www.energyaustralia.com.au/about-us/what-we-do/generation-assets/wallerawang-mtpiper-power-station/kerosene-vale-ash-repository</p> <p>in addition, the following is an excerpt from the "projects at Mt Piper and Wallerawang Power Stations" page on the EnergyAustralia website:</p> <p><i>"Do you have an interest in this project?</i></p> <p><i>EnergyAustralia would love to hear feedback or provide further information on the Mt Piper and Wallerawang Projects; simply contact us by emailing contactus@energyaustraliansw.com.au. Your personal information is protected according to our privacy policy."</i></p> <p>As such, EnergyAustralia considers that this matter has been addressed.</p>
In accordance with Schedule 2, Condition 3.3, ongoing noise monitoring is to be undertaken. With the cessation of ash transportation, it is suggested that the Monitoring Program be revised to undertake monitoring when activities are being undertaken at the Kerosene Vale Ash Repository, rather than at scheduled six monthly intervals when no activities are being undertaken.	Dept. of Planning & Environment	<p>EnergyAustralia NSW is currently reviewing the monitoring program in line with the suggestion to undertake monitoring when activities are being undertaken at Kerosene Vale Ash Repository, rather than at scheduled six monthly intervals when no activities are being undertaken. However, it is important to note that, noise monitoring at Kerosene Vale is also a condition (Condition 5.1, 5.2 & 5.3) within EANSW's Environment Protection Licence, although there is no specified timeframe for the monitoring to be performed within the EPL Conditions.</p>
The company's website does not meet the requirements of the Department, as it does not contain links to all approvals for the site, provide copies of all strategies, plans and programs required under the project approval or provide the outcomes of compliance tracking. Please ensure that these documents are provided on the website as required.	Dept. of Planning & Environment	<p>EnergyAustralia notes the department's request that the provision of all strategies, plans and programs required under the project approval and the outcomes of compliance tracking in accordance with the requirements of the project approval are to be made available on the website. To that end, EA have developed a specific project page on the EA website for Kerosene Vale Ash Repository that enables the provision of the required documents. The link to this page is as follows:</p> <p>https://www.energyaustralia.com.au/about-us/what-we-do/generation-assets/wallerawang-mtpiper-power-station/kerosene-vale-ash-repository</p>

Action required from previous report	Requested by	Action taken and where discussed in this report
It is requested that the assessment of Conditions 5.1 and 5.2 in Appendix A – detailed review checklist for Conditions of Approval, which states that the conditions are compliant, is reviewed.	Dept. of Planning & Environment	EnergyAustralia has reviewed Conditions 5.1 and 5.2 in line with the Department's request and in accordance with the NSW Government's Independent Audit Guideline. The conditions were reclassified as Administrative non-compliances. However, since the project specific website has been developed, it is determined that EANSW is now compliant with these conditions.
With the cessation of activities at Wallerawang Power Station and Kerosene Vale Ash Repository and future demolition / closure / rehabilitation of the sites, it is requested that an indicative timeframe is provided in which these activities are to occur, taking into account potential opportunities for the reuse of ash stored in the repository. Progress is to be reported in the AEMR.	Dept. of Planning & Environment	Due to the nature of the Decommissioning, Deconstruction and Rehabilitation (DDR) works at Wallerawang, it is difficult to determine the potential timeframe for each aspect of the works. However, a progress report on the works has been provided within Section 4.4.
A revision of the OEMP may be required to reflect the change in status of the site and any changes to monitoring and management as a result	Dept. of Planning & Environment	EnergyAustralia is currently considering the need to review and modify the OEMP to reflect the change in status of the site and any changes to monitoring and management as a result.
Environmental care and maintenance activities at the Kerosene Vale Ash placement area will continue to be maintained. These activities will include management of dust through suppression (i.e. sprinklers & water cart), noise monitoring, dust monitoring and management of water collection of sub-surface waters from Lidsdale Cut.	EnergyAustralia	Care and maintenance activities at Kerosene Vale ash placement area, including dust suppression and the management of sub-surface waters, continue to be performed under a six-monthly rolling contract with the Principal Contractor, Lend Lease Infrastructure. In addition, noise and dust monitoring continue to be performed by Aurecon.
Project development for site closure includes a final capping of open ash areas, grading and placing of capping for water management, and requirements for completion of the northern area water management system as the collection point for sediment and silt.	EnergyAustralia	Project development for site closure is ongoing as part of Wallerawang's Decommissioning, Deconstruction and Rehabilitation Works. A Closure Management Plan for the Wallerawang Power Station Closure Project, including plans for the rehabilitation of the Ash repository sites, has been developed and is yet to be implemented.

6. Environmental management and performance

Environmental monitoring for the KVAR and specifically for the Stage 2 operations is designed to comply with the regulatory requirements specified in Section 3 of this AEMR, and also to provide an ongoing analysis of the condition of the environment surrounding the operations. Environmental monitoring is performed as part of the monitoring program at the sites indicated within Figure 3 and the results are used as indicators of the effectiveness of the environmental controls, and as guidelines for the management and maintenance of key environmental procedures.

Detailed procedures outlining the environmental monitoring responsibilities of key stakeholders and the impacts to be mitigated can be found within the individual sub-plans of the OEMP. Details regarding the environmental responsibilities, key stakeholders and the impacts to be mitigated regarding construction activities can be found within the CEMP. A summary of the environmental management measures and associated performance are provided in the sections below (6.1 – 6.7).

Performance against environmental monitoring and compliance requirements are provided by Lend Lease as a monthly Client Service Report and through external consultant and internal data and reports. Summaries of these reports are provided in the sections below (6.1 – 6.7) and in Appendices I – K.

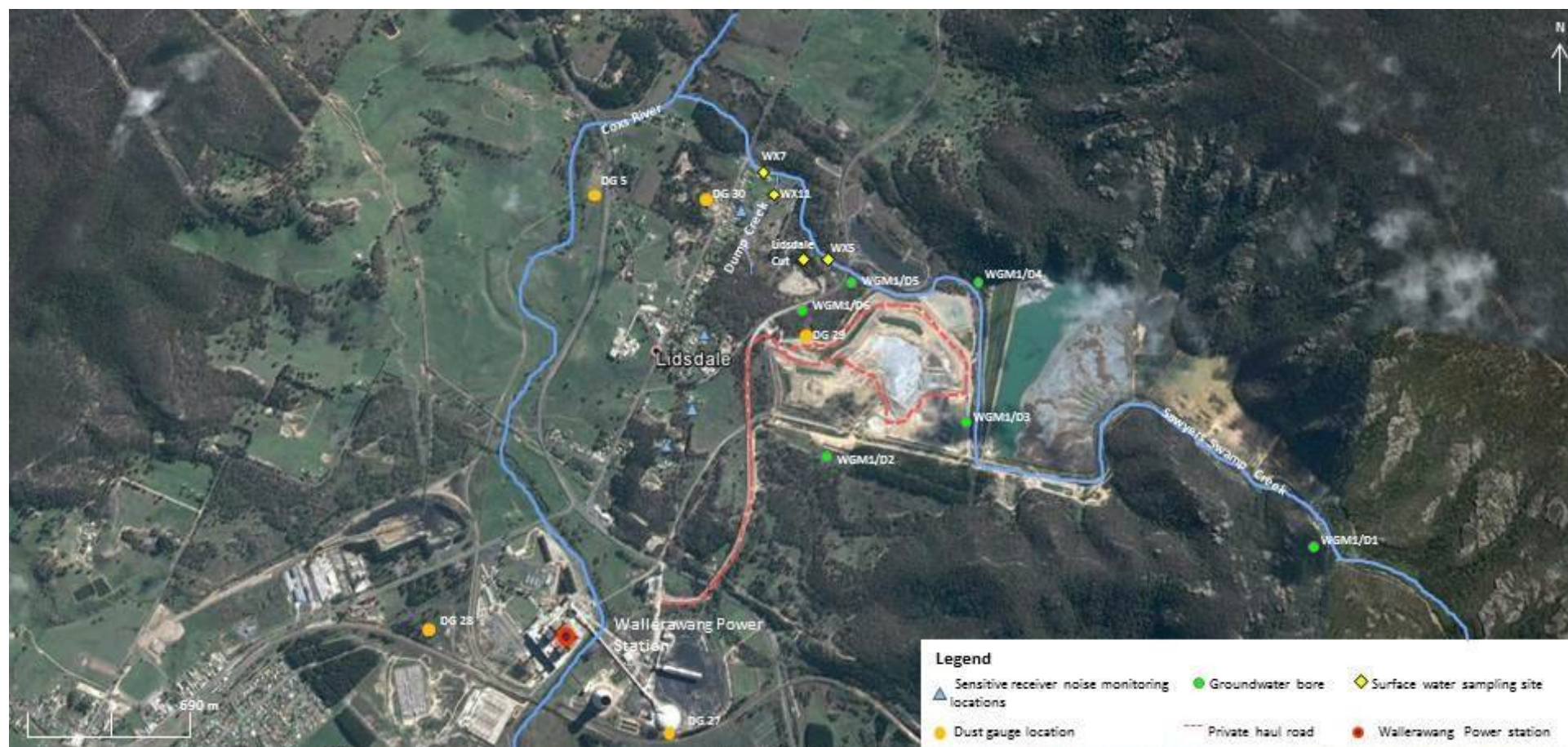


Figure 3: Environmental monitoring locations

6.1 Ash delivery and placement

6.1.1 Environmental Management

Ash generated as a by-product from the operation of Wallerawang Power Station was conveyed from the power station to two storage silos. The ash was then conditioned to approximately 15-22% moisture content to minimise the potential for dust generation and enhance compaction on placement over the ash repository area. The conditioned ash was transported from the storage silo via an existing haul road via trucks. All truck loads were covered during transport to minimise dust emissions.

On delivery to the Kerosene Vale ash repository area, the dry conditioned ash was deposited at the operating ash placement area. Compactors and bulldozers were then used to place the ash in stable landforms and to establish adequate and appropriate drainage. Ash placement can be broadly described as including the following processes:

- Identifying the current operational location for placement of ash, which has progressed into the Stage 2B area with an approximately 18 metre height as partially completed eastern batter. Ash placement to the west and north sides has been completed to the final design height and these batters are ready for final surface water structure and revegetation works.
- Placing ash at the existing face using truck and shaping of ash with a bulldozer.
- Compaction of the ash material using bulldozer and driving over area of placement.
- Repeat process in 10 m-high benches with batter slopes of 4:1 and 500 mm lifts.
- Once the design height of 940 metres AHD is reached, cap with material to be sourced from the pine plantation area and other locally available material and commence replanting and restoration activities.

Capping of exposed ash areas was undertaken progressively as the Stage 2 area reached the design height of 940 metres AHD. Then on completion of ash placement in the Stage 2 area (Figure 2), the site will be developed through the objectives of site closure planning, with an aim of achieving long-term water and soil management and revegetation as outlined in the revegetation plan (section 7).

6.1.2 Environmental Performance

Due to the non-operational status of Wallerawang Power Station, no ash has been placed at Stage 2 KVAR within the reporting period.

In a survey performed in January 2015, the ash footprint areas were as follows:

- 8.7 ha of exposed ash
- 13.1 ha of footprint
- 9.93 ha of batters
- 2.54 ha laybacks
- 2.8 ha top level

Operations of the Stage 2 KVAR are considered to have met the following targets of the Ash Delivery and Placement Sub Plan of the OEMP.

All management and mitigation measures specified in the approved OEMP were found to be complied with.

6.1.3 Reportable Incidents

No reportable incidents have been recorded against ash delivery and placement for the reporting period.

6.1.4 Further Improvements

- Commence rehabilitation works of KVAR to ensure capping of exposed ash.

6.2 Operational Noise Monitoring

6.2.1 Environmental Management

The KVAR Stage 2 Operational Noise and Vibration Management Plan (ONVMP) has been developed in response to Condition of Approval (CoA) 6.5 of the Department of Environment and Climate Change (DECC) Section 75J Environmental Planning and Assessment Act 1979, Schedule 1 Application 07_005.

The Operational Noise and Vibration Management Plan identifies measures to minimise and mitigate noise impacts on surrounding land uses from the proposed works. The level of noise generated during the proposed works program will depend on the location of the receiver, the type and duration of works and intervening topography, and existing building structures between the noise emission source and receiver.

The residential community of Lidsdale is located to the west of the private haul road and ash repository site. The following residential properties, located within 300m from the haul road, have been identified as the nearest potentially affected sensitive receivers to noise from the repository site:

Table 6: Representative noise measurement locations

Sensitive Receiver	Distance to Haulage Road (m)*
60 Skelly Road	300
10 Skelly Road	270
21 Neubeck Street	145

During the reporting period compliance monitoring was conducted during the early morning and evening periods as per the requirements outlined in the ONVMP. The applicable operational noise criteria are outlined in the Project Approval (No. 07_0005), the Environment Protection Licence (EPL) No. 766, the OEMP and the ONVMP. The criteria are summarised as follows:

The cumulative operational noise from the ash placement area and ash haulage activity shall not exceed a L_{Aeq} (15 minute) of 40 dBA at the nearest most affected sensitive receiver during normal operating hours as defined in condition 2.8.

This criterion applies under the following meteorological conditions:

- Wind speeds up to 3 m/s at 10 meters above ground; and/or
- Temperature inversion conditions of up to 3°C/100 m and source to receiver gradient winds of up to 2 m/s at 10 m above ground level

6.2.2 Environmental Performance

DP&I reviewed and approved the Kerosene Vale Ash Repository Operational Noise Review in 2009, indicating that the relevant requirements of CoA 3.2 of the Minister's approval had been met. DP&I supported the following recommendations as outlined in Section 9 of the Operational Noise Review to ensure ongoing noise compliance:

- Routine maintenance of fly ash trucks is to be carried out to ensure engine and mechanical component efficiency, minimisation of exhaust noise breakout and appropriate tyre pressure and tread requirements;
- As required by CoA 3.3 and as part of due diligence practice, routine monitoring of ambient noise levels

will be undertaken in the surrounding environment for the determination of potential operational influence on noise environs and compliance with the adopted 40 dB(A) L_{Aeq} 15min noise criterion;

- Periodic operational noise monitoring shall be carried out at a minimum 6 monthly frequency. Within 14 days of completing the noise monitoring any non-compliance with the noise criterion shall be reported to the DECC and the Director-General;
- Where Stage 2 fly ash truck operations are increased from typical existing daily movements resulting in an increased frequency of peak 15-minute pass by events daytime 7 trucks day time period or evening 6 trucks evening period, monitoring of ambient noise levels will be undertaken at nearest receiver locations for the determination of compliance with the adopted operational noise criteria;
- The noise monitoring methodology in the KVAR OEMP be amended to include the measurement of fly ash truck sound exposure level pass by events at the nearest receiver locations; and
- Further monitoring of fly ash truck source noise levels is to be undertaken adjacent to the haul road to, where feasible, identify dominant truck operational noise influence and refine fly ash truck sound power level adopted in the operational noise propagation model.

Due to the non-operational status of Wallerawang, no fly ash trucks have been operating, therefore some of these conditions are no longer applicable.

Aurecon was engaged by EnergyAustralia NSW to carry out ongoing operational noise monitoring for the Kerosene Vale Stage 2 Ash Repository (KVAR) located in Wallerawang, NSW (2015a; 2015b). The noise measurements were performed on two occasions – in June 2015 and again in December 2015. Noise monitoring for Stage 2B was performed as per the OEMP insofar that it was conducted at the three most affected sensitive receiver locations to ensure the increase in noise satisfies the requirement of Background noise + 10 dB(A). Routine noise monitoring conducted for the ash placement operations at Kerosene Vale Stage 2 was used as a benchmark for noise during normal operations versus noise generated from construction activities; and evening periods were taken into account, as per the requirements outlined in the KVAR Stage 2 Operational Noise and Vibration Management Plan.

The average results from the 15 minute ambient noise measurements at each of the measurement locations are provided in Table 7.

Table 7: Average noise measurements for reporting period

Measurement Period	Sensitive Receiver	Distance to haulage road (m)	Total no. of truck movements*	Average L_{Aeq} (15 min) (dBA)	Criteria L_{Aeq} (15 min) (dBA)
June 2015	60 Skelly Road	300	0	41	40
	10 Skelly Road	270	0	46	40
	21 Neubeck Street	145	0	47	40
December 2015	60 Skelly Road	300	2	45	40
	10 Skelly Road	270	1	44	40
	21 Neubeck Street	145	0	46	40
Note * - Truck counts include ash trucks and light commercial trucks travelling on the haul road. Exceedances of the L_{Aeq} (15 min) criteria of 40 dB(A) are shown in bold					

The June noise monitoring report (Aurecon, 2015a) found that:

During the site visit it was observed that no evident ash truck movements occurred during the entire noise survey.

The existing ambient noise levels $L_{Aeq(15min)}$ exceeded the assessment criteria of $L_{Aeq(15min)}$ 40 dB (A) on most occasions, with the background noise (L_{A90}) only exceeding the noise criteria on two occasions.

The primary contributor to the background and ambient noise levels at all measurement locations was the traffic noise on the nearby roads. Noise from birds, insects and other animals also contributed to the ambient noise at all locations.

Since no ash truck movements occurred during the noise measurement periods, the operational noise emissions from the Stage 2 KVAR are considered compliant with the Conditions of Approval

The December noise monitoring report (Aurecon, 2015b) found very similar results, with the following exception:

Although no evident ash truck movements were observed during the entire noise survey, a few light commercial vehicles were visible on the haul road.

Based on site observations and information reviewed potential noise impacts from the operation and maintenance of the Kerosene Vale Stage 2 Ash Repository are considered to have been effectively mitigated and managed, with no noise complaints received for the KVAR during the reporting period.

6.2.3 Reportable Incidents

No reportable incidents have been recorded against operational noise for the reporting period.

6.2.4 Further Improvements

No further improvements have been identified for the next reporting period.

6.3 Construction Noise Monitoring

6.3.1 Environmental Management

As per the Construction Environmental Management Plan (CEMP) (Section 3.2) a construction noise management sub-plan was developed to detail how construction noise impacts would be minimised and managed, in accordance with the project conditions of approval. Noise monitoring for Stage 2B construction activities is required to be conducted at the three most sensitive receiver locations to ensure the increase in noise satisfy the requirement of background noise + 10dB(A).

In summary the noise criteria is as follows:

$$L_{A10} \text{ dBA (measured)} \leq L_{A90} \text{ dBA (Background noise)} + 10 \text{ dBA}$$

6.3.2 Environmental Performance

No construction activities were performed during the reporting period.

6.3.3 Reportable Incidents

No reportable incidents have been recorded against construction noise management for the reporting period.

6.3.4 Further Improvements

No further improvements have been identified for the next reporting period.

6.4 Ecological Monitoring

EnergyAustralia NSW has determined that there is no longer any need to realign SSC. Therefore ecological monitoring as required under CoA 3.7 is not required.

6.5 Air Quality Monitoring

6.5.1 Environmental Management

The original Repository Site Management Plan (Conneq, 2010) for KVAR Stage 2 operations proposes an Implementation Strategy in accordance with the Air Quality Monitoring Program, as required under the CoAs as stipulated by DP&I and as outlined in the OEMP. The strategy includes specific site management pertaining to the transport and emplacement of ash, managing dust within the ash repository using an extensive sprinkler system and water cart applications, and continuous monitoring for dust/airborne particulates.

Dust management within the site is also included in the responsibilities of all operations, including:

- Wash-down of security roadways, haul road/s and vehicle access roads;
- Use of perimeter sprays at the ash placement area;
- Mobile sprinkler system;
- Ash placement operations;
- Final and temporary capping of ash; and
- General maintenance of the ash placement area (Lend Lease, 2012).

6.5.1.1 Dust suppression – KVAR sprinkler system

Water application (measured in sprinkler hours) is based on wind velocity, humidity and temperature. The water used for dust suppression in KVAR is sourced from the Sawyer's Swamp Creek Ash Dam return water system- no clean water is used in this application.

The updated Repository Management Plan (Lend Lease, 2012) provides a guide for sprinkler hours at an optimum of 4 hours per day during low evaporation at less than 3 mm per day to ensure that a target of 5 mm by irrigation application is not exceeded (Table 8).

Table 8: Guide for sprinkler hours

Water use guidelines	Water use guidelines
>25° >20km/hr (10hrs/day)	15° <20km/hr (<4 hours/day)
15-24° <20km/hr (8 hrs/day)	
15° <20km/hr (4 hours/day)	
Evaporation 3-7 mm per day	Evaporation < 3 mm per day
Oct, Nov, Dec, Jan, Feb, Mar,	April, May, June, July, Aug, Sept

* Operation of sprinklers in extreme hot and dry conditions requires extended irrigation hours

6.5.1.2 Dust deposition monitoring

Air quality is monitored at the seven depositional dust gauges listed within the OEMP. These gauges are situated closer to residential areas outside of the Kerosene Vale Ash Repository area (Figure 4). Eight dust monitors are also installed on and around KVAR (Figure 5).

Data collection commenced in March 2009, with results recorded on a monthly basis with colour and textural observations. Data from these depositional dust gauges provide a comprehensive assessment of potential dust impacts from Kerosene Vale Stage 2 Ash Repository.

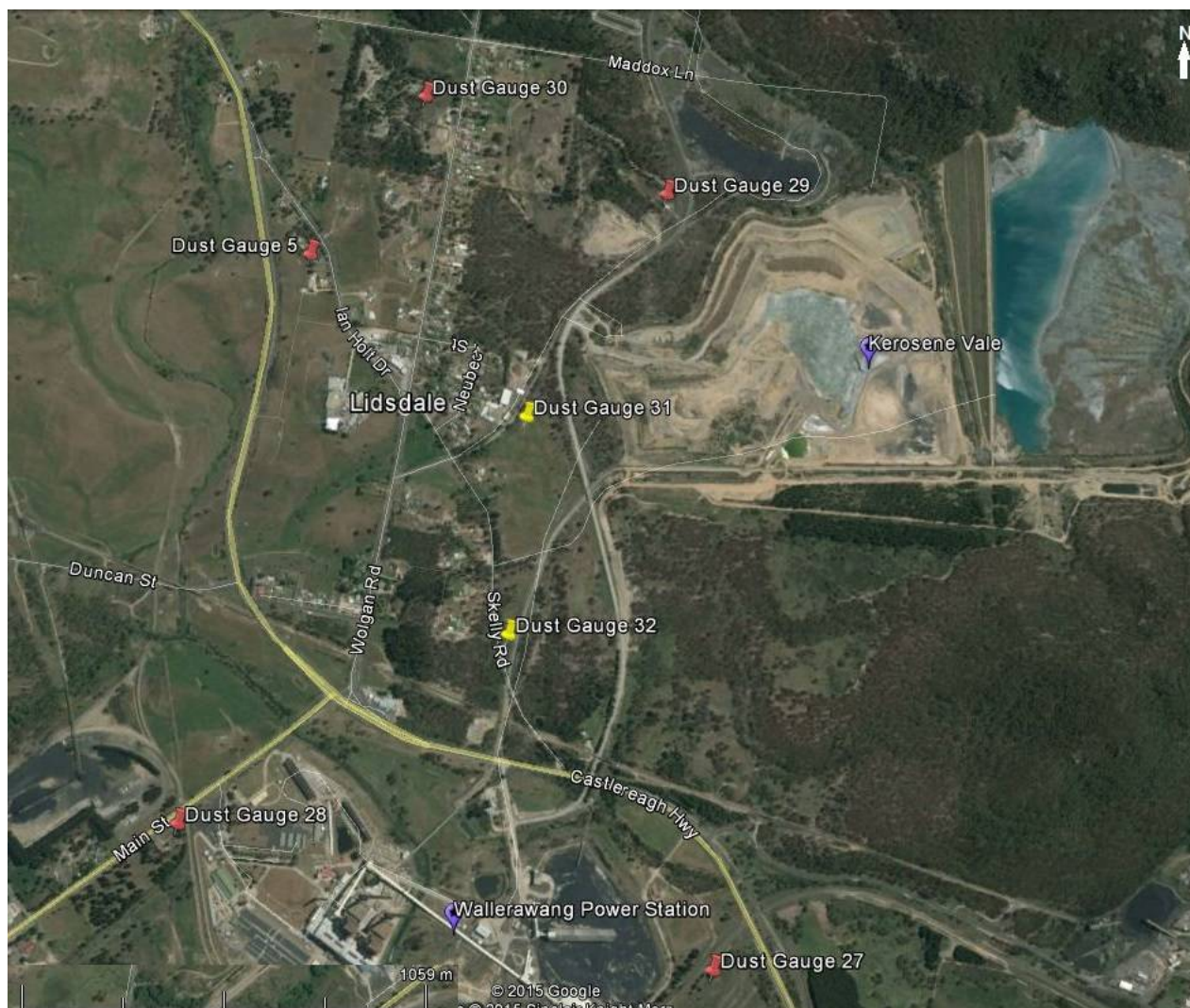


Figure 4: Regional dust gauge network for Kerosene Vale monitoring purposes

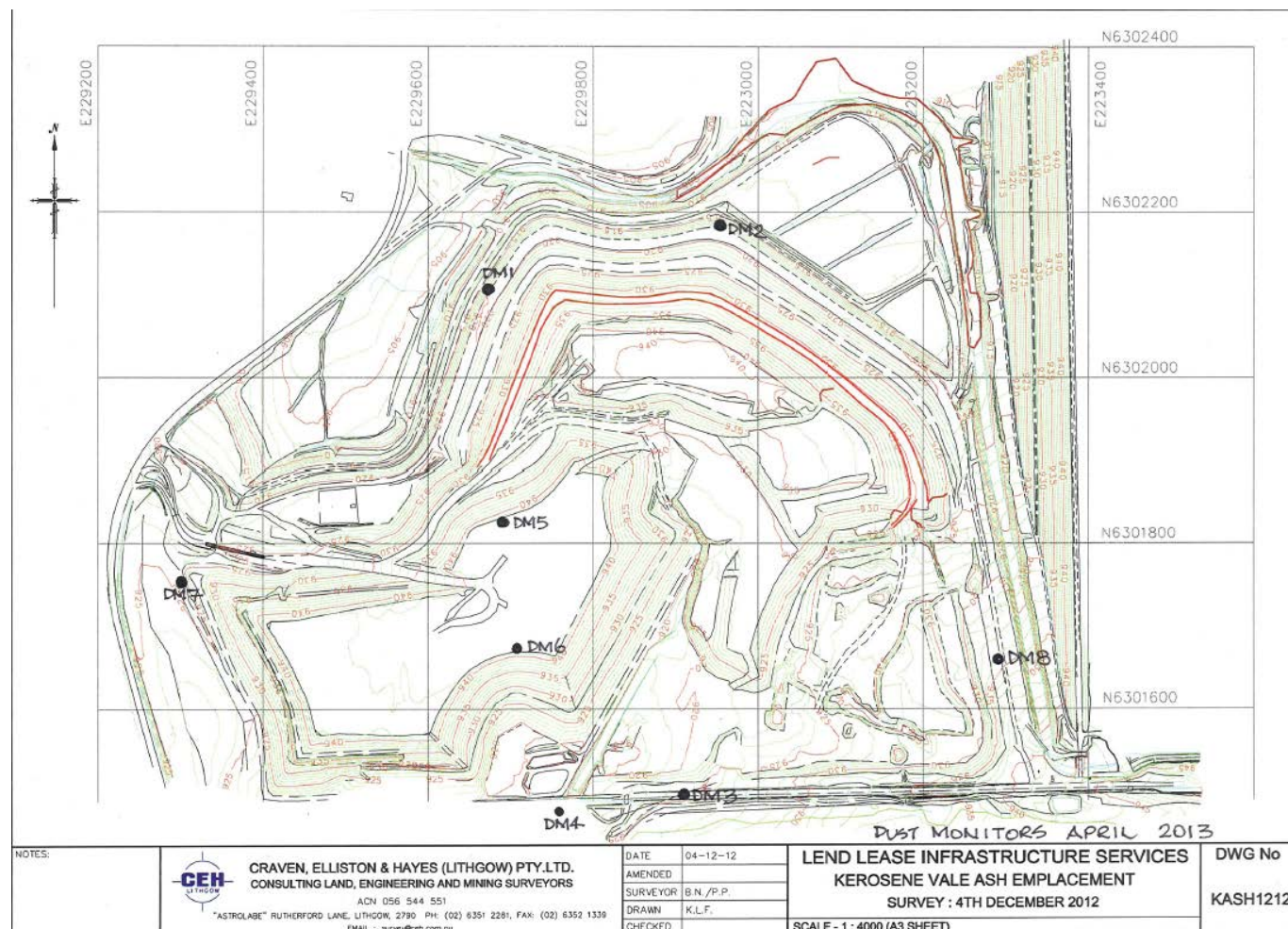


Figure 5: Location of KVAR Stage 2B dust gauges

6.5.2 Environmental Performance

6.5.2.1 Dust suppression – KVAR sprinkler system

Figure 6 reflects a relationship between sprinkler application and evaporation to identify that the target or maximum application rates for irrigation at 5 mm / day was achieved for the majority of the reporting period. Net irrigation was calculated by subtracting the daily evaporation from the daily sprinkler irrigation.

Sprinkler application rates did reach above the target between September 2015 and March 2016, but equally high evaporation rates resulted in a net irrigation rate of approximately 2.5 mm/day which is below the maximum application rate for irrigation.

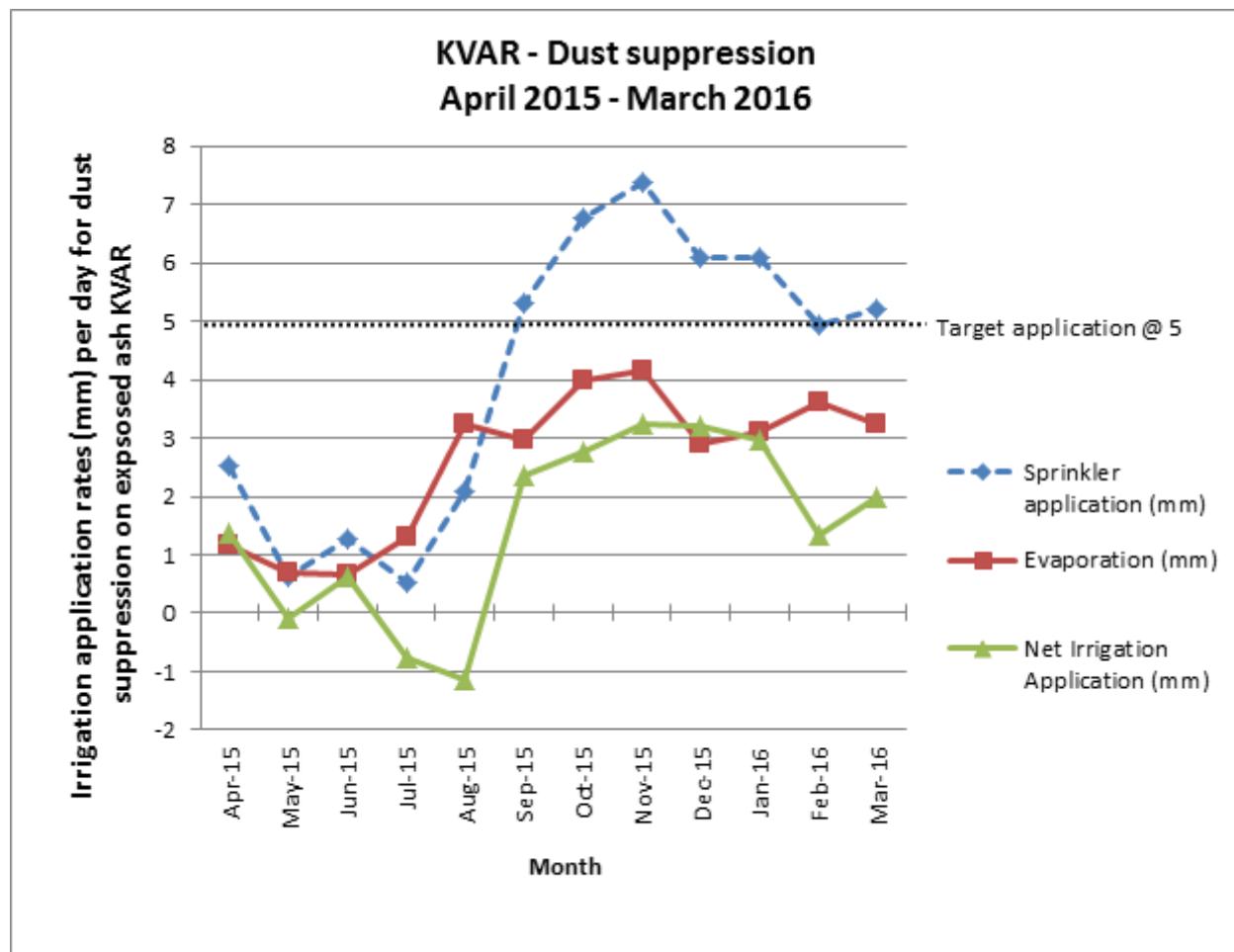


Figure 6: Efficacy of irrigation operations April 2015 – March 2016

6.5.2.2 Dust deposition monitoring

Dust gauge data from the 2015-2016 period of KVAR Stage 2 operations do not indicate that KVAR Stage 2 operations have resulted in dust deposition above the OEMP levels that trigger the requirement to implement additional control measures.

The 7 OEMP dust deposition gauges located outside of KVAR recorded an annual average deposition rate of 1.50 g/m²/month (as insoluble solids), which is below the OEMP trigger level. However, it should be noted that the combined monthly averages reached a maximum of 4.4 g/m²/month in November 2015 (Figure 7), which was the result of an anomalously high result being recorded in dust gauge 28.

During the month of November, winds were predominantly south-westerlies, i.e. blowing towards KVAR from the affected dust gauge. Additionally, all of the other OEMP dust gauges recorded total dust levels of below the 4 g/m²/month criteria, thus indicating that KVAR was not the likely source of the anomalously high result recorded in dust gauge 28.

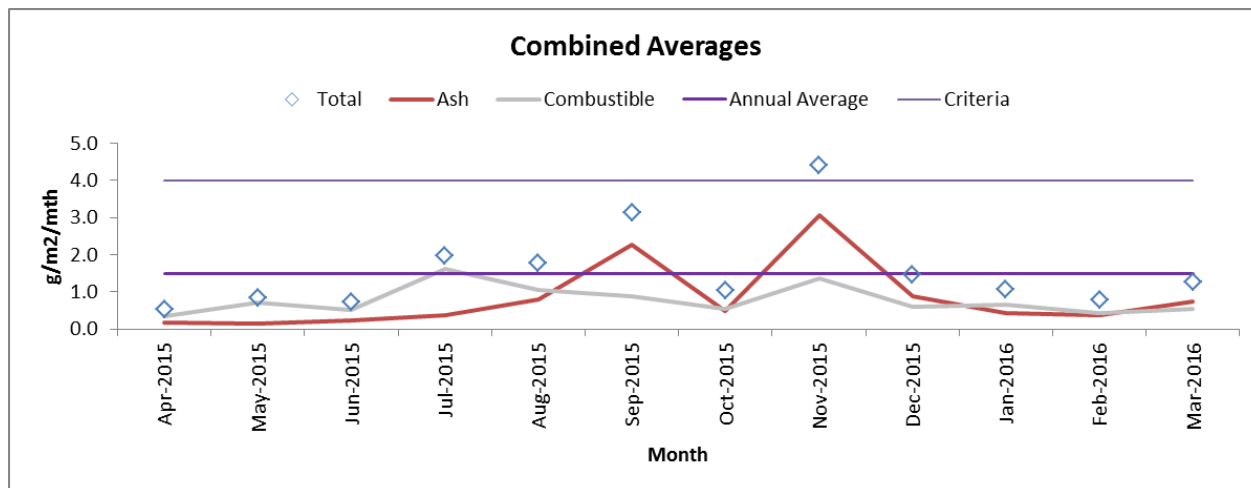


Figure 7: Combined averages for the 7 OEMP depositional dust gauges

The annual averages for the individual gauges varied between 0.4 and 3.8 g/m²/month (Figures 8-15). Investigations into the moderately high results recorded across July, August and September 2015, particularly in gauges 27 and 32, indicate that these results were likely the result of extensive hazard reduction burning performed in Sydney, the Hawkesbury and the Blue Mountains across this period (RFS, 2015). The extensive hazard reduction operations would have resulted in particulate levels above the standard requirements across much of the state.

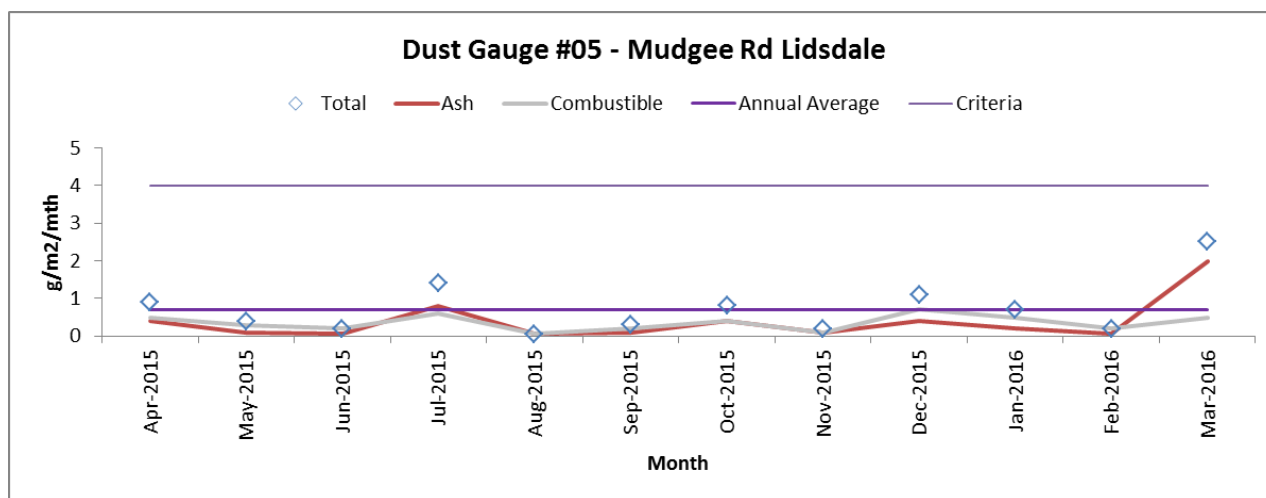


Figure 8: Depositional Dust Summary - Dust Gauge 5

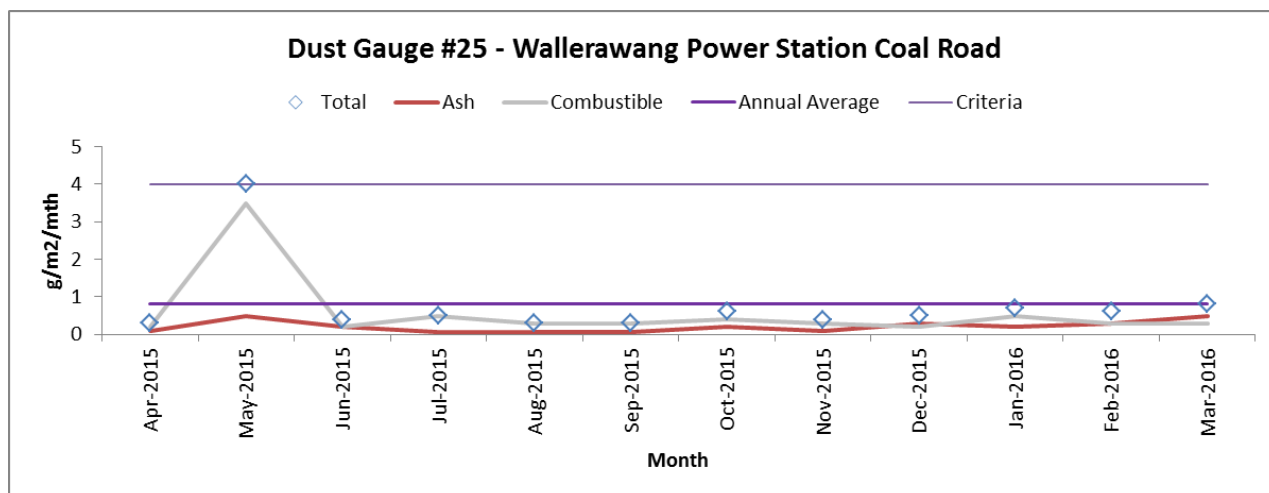


Figure 9: Depositional Dust Summary - Dust Gauge 25

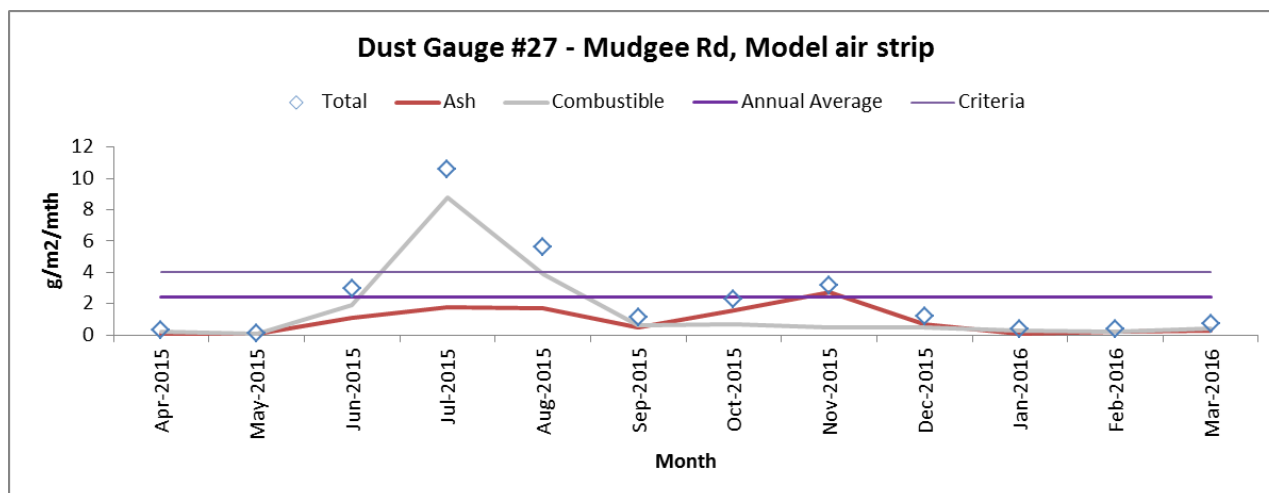


Figure 10: Depositional Dust Summary - Dust Gauge 27

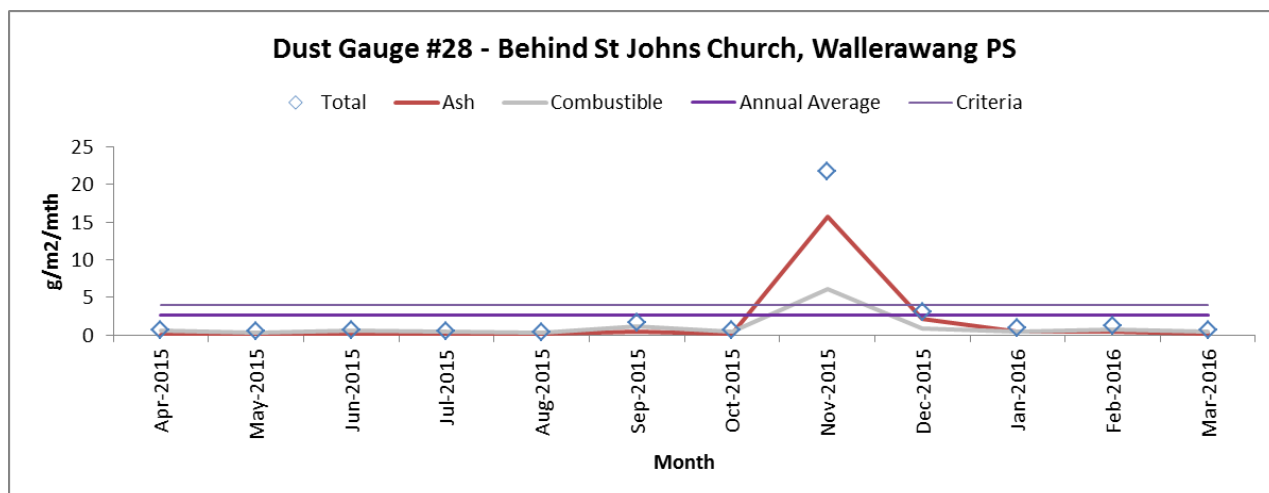


Figure 11: Depositional Dust Summary - Dust Gauge 28

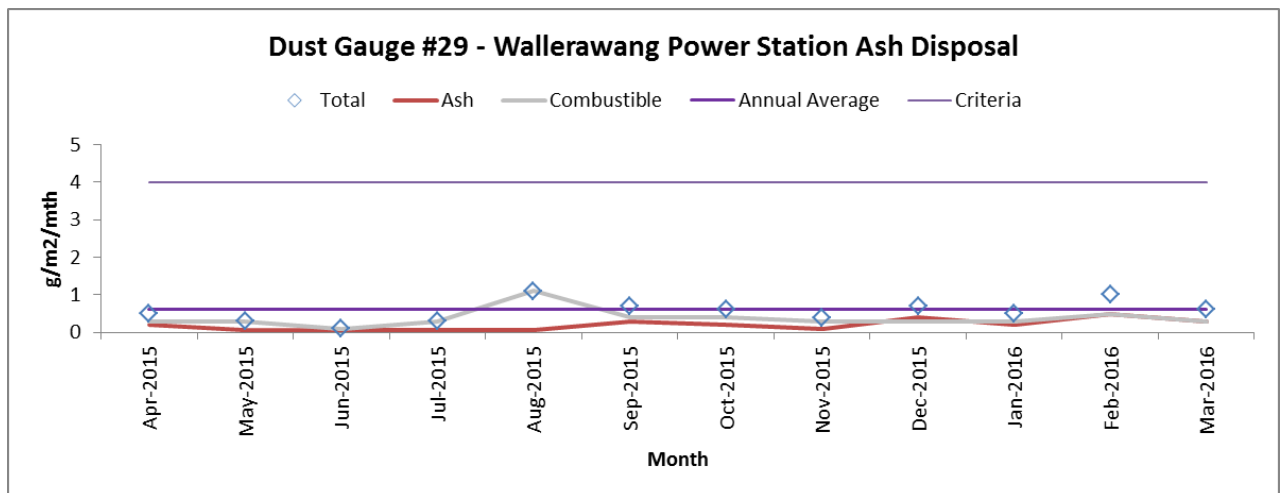


Figure 12: Depositional Dust Summary - Dust Gauge 29

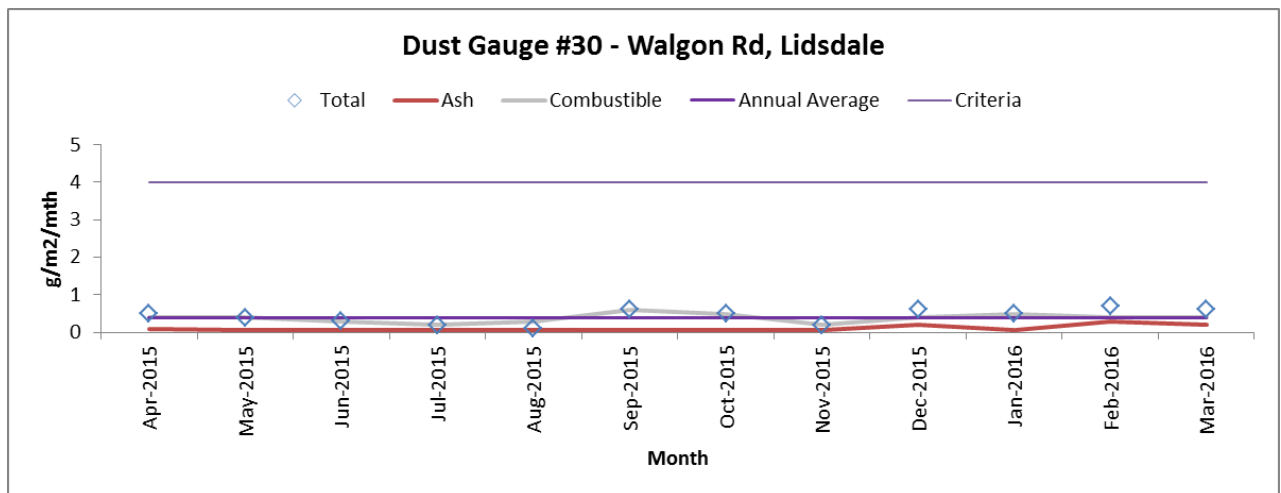


Figure 13: Depositional Dust Summary - Dust Gauge 30

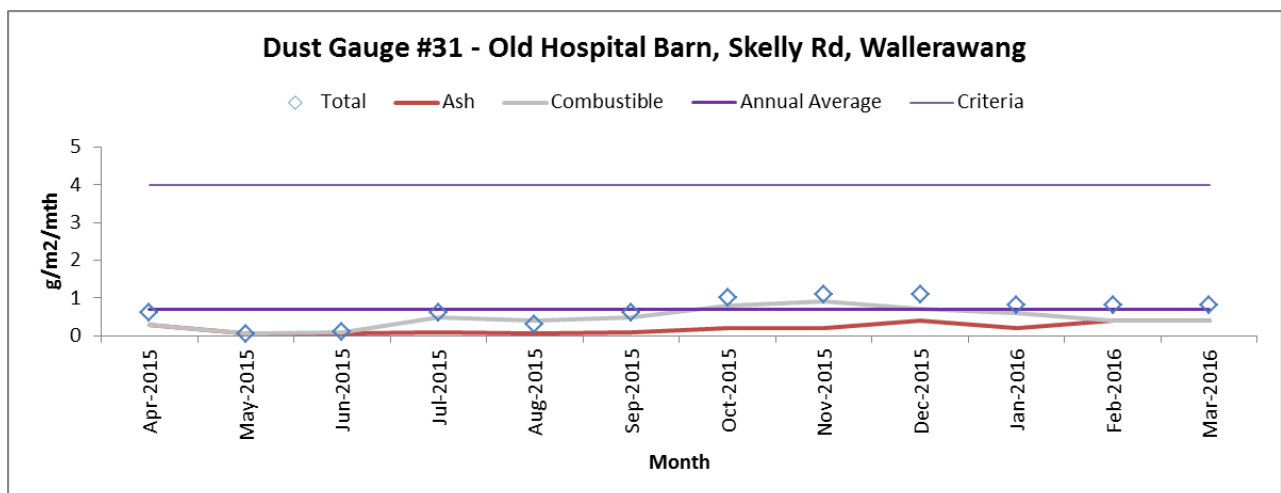


Figure 14: Depositional Dust Summary - Dust Gauge 31

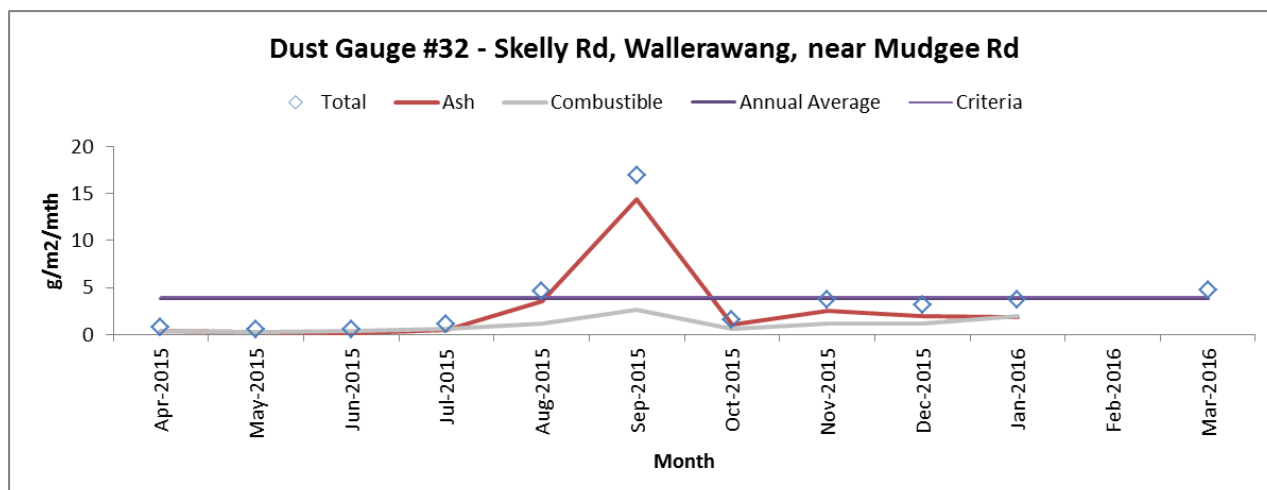


Figure 15: Depositional Dust Summary - Dust Gauge 32

Gauges located within the perimeter of the Kerosene Vale Stage 2 Ash Repository (Table 9) recorded annual average deposition rates of 2.8 g/m²/month (as insoluble solids). The rolling average for the period was 2.78 g/m²/month Monthly Average insoluble Solids and 1.86 g/m²/month Monthly Average Incombustible matter.

Table 9: Average depositional rates for Lend Lease Static Dust Gauges

Month	Total Number of Gauges monitored	Monthly Average Insoluble Solids (g/m ² /month)	Monthly Average Incombustible matter (g/m ² /month)
May 15	9	0.9	0.7
June 15	9	1.6	1.2
July 15	9	0.8	0.8
August 15	9	4.1	3.9
September 15	9	3.7	4.1
October 15	9	3.3	1.8
November 15	9	3.1	2.2
December 15	11	1.3	0.8
January 16	11	2.8	1.3
February 16	11	2.4	1.3
March 16	11	7.0	3.6
April 16	11	2.8	1.3
Yearly Site Average		2.8	1.9

Having reviewed all available information/data and from site inspections, the requirements of the OEMP were compliant through 2014-2015. These results indicate that KVAR is managed effectively for dust and as such is in compliance with CoAs 2.33 and 3.8.

6.5.3 Reportable Incidents

No reportable incidents have been recorded against air quality management for the reporting period

6.5.4 Further Improvements

No further improvements have been identified for the next reporting period.

6.6 Waste Management

6.6.1 Environmental Management

Waste disposal practices at the Kerosene Vale Ash Repository are to reflect and be guided by the requirements of Environmental Protection Licence 766 and the Waste Management Sub-Plan (OEMP Section 6.9). As such, the management of waste is guided by the principle that waste shall not be disposed of at the ash repository, unless expressly permitted by the Environmental Protection Licence 766. In addition, all waste materials are assessed, classified, managed and disposed of in accordance with Environmental Guidelines: Assessment, Classification and Management of Liquid and Non-liquid Wastes (EPA, 1999).

EnergyAustralia NSW and associated contractors are not to cause, permit or allow any waste generated outside the ash repository to be received at the ash repository for storage, treatment, processing, reprocessing or disposal, including no wastes other than those as stated on the licence approval to be kept on the site. Waste generated by site personnel shall (including maintenance wastes such as oils and greases) are collected on a regular basis to be recycled or disposed of to an appropriate facility.

All staff involved in the Stage 2 operations are made aware of the waste management procedures as outlined in the OEMP sub-plan. Waste-related documents and records are developed to reflect adherence to these protocols, thereby providing the foundations for a transparent approach to waste management. The OEMP provides further guidance and detail on specific waste streams and applicable management measures (OEMP Section 6.9).

6.6.2 Environmental Performance

Based on the Monthly Client Reports, information reviewed (including discussion with site security and the Security Manager regarding vehicle movements or access of illegal dumpers) and site observations made, the operations of the Stage 2 KVAR have met the OEMP targets for waste management for the 2015-16 year, insofar that no allowable waste had been co-placed within the ash repository during the reporting year. As such, the OEMP requirements with respect to waste management were found to be complied with. No non-conformances were identified.

6.6.3 Reportable Incidents

No reportable incidents have been recorded against waste management for the reporting period.

6.6.4 Further Improvements

No further improvements have been identified for the next reporting period.

6.7 Heritage Management

6.7.1 Environmental Management

The OEMP provides guidance surrounding the management methods required to comply with CoA's 2.37-2.38 regarding the protection of Aboriginal and non-indigenous heritage sites. Specifically this is addressed in the Ash delivery and placement sub-plan.

The Environmental Assessment performed by Parsons Brinckerhoff (2008a) for Kerosene Vale Stage 2 included a preliminary archaeology and heritage assessment. The assessment concluded that the Stage 2 KVAR works pose no threat to the Aboriginal archaeological or heritage values and would not result in any further impact on Aboriginal archaeological potential. Based on these findings, the following statements of commitment, in regards to heritage sites, were made:

- Disturbance to the western portion of the ash repository shall be limited to reduce the potential for inadvertent disturbance of the Aboriginal heritage values of the area.
- In the event that any heritage sites or items be discovered during operation, all works likely to affect the sensitive area are to cease immediately and reported to the DECC Regional Archaeologist, the Bathurst Local Aboriginal Land Council, or the NSW Heritage Office, so that an appropriate course of action can be determined.

All construction and earthworks personnel are educated on their obligations in respect of the protection of Aboriginal and non-indigenous heritage sites and items.

6.7.2 Environmental Performance

No additional Aboriginal and non-indigenous heritage sites were identified during the reporting period.

6.7.3 Reportable Incidents

No reportable incidents have been recorded against heritage management for the reporting period.

6.7.4 Further Improvements

No further improvements have been identified for the next reporting period.

7. Water management

7.1 Groundwater Monitoring

7.1.1 Environmental Management

The ground waters of Kerosene Vale are monitored regularly to determine the extent of impacts, if any, of Stage 2 operations on regional waters, and to examine the movement of water beneath the site and through the catchment.

The OEMP (Parsons Brinckerhoff, 2008b) and original Repository Management Plan (Conneq, 2010) included a Groundwater Management Plan for KVAR and adjacent KVAD. The main focus of this Management Plan was to not only understand water quality impacts on the immediate area, but to understand the influence of regional groundwater on the stability of the Stage 2 operations, due to the placement of the site over the reclaimed ash dam. The Groundwater quality sub-plan as outlined in the OEMP provided the following indicator:

- Groundwater monitoring results indicating reduction in surface infiltration through use of preventative measures such as ash stacking and compaction techniques; and
- Results of monitoring trends undertaken by NATA accredited specialists as per OEMP.

This process has continued with continued monitoring assessments commissioned for the site (Aurecon, 2011; 2016).

On site dry ash placement management has mainly involved limiting rainfall infiltration and reducing seepage from KVAD into the local groundwater. The effectiveness of these activities was demonstrated by improved water quality in the local groundwater during Stage 1 placement, from 2003 to 2006, before the toe drains of the Ash Dam became blocked (Aurecon, 2011). The report (Aurecon, 2011) indicates that the quality of groundwater beneath KVAR is not being negatively impacted by ash placement operations, thus meeting the OEMP performance target.

Blocked toe drains of KVAD were cleared in February 2010, and further monitoring of groundwater levels within the Ash Dam and Stage 2 repository were instigated. This included subsurface investigations.

Subsurface investigations and subsurface drainage works (for seepage collection) and installation of additional water monitoring points (Table 7 and Appendix E) have provided for management and assessment of water levels beneath the Stage 1 repository (Golder Associates, 2013).

7.1.2 Environmental Performance

The EnergyAustralia NSW Water Quality Assessment for April 2015 to March 2016 (Aurecon, 2016) (Appendix K) for the ash placement at KVAR aimed to determine that there have been no significant effects of the KVAR dry ash placement area on the local surface or groundwater quality. The assessment also took the locally mineralised conditions and any residual effects of the Kerosene Vale Ash Dam and Sawyers Swamp Creek Ash Dam into consideration.

Water samples taken at the main regional bores- WGM1/D2 (DW2), WGM1/D3 (DW3), WGM1/D4 (DW4), WGM1/D5 (DW5) and WGM1/D6 (DW6) (Figure 18) provide information about groundwater quality and flow under SSCAD, KVAD and the dry repository storages of KVAR Stage 1 and Stage 2A. This, together with the local KVAD/R seepage and more detailed measurements in Sawyers Swamp Creek, indicated no significant effects on the groundwater receiving water.

The assessment of groundwater quality found that:

- All the trace metal concentrations in bore D5 during the current period were higher than the estimated increases, with the exception of iron, fluoride and molybdenum, indicating another source of trace metal inputs to D5 other than seepage from the KVAR. The elements of iron, fluoride and molybdenum were estimated to give an increase that was an order of magnitude higher than the concentrations at bore D5, indicating losses by adsorption onto the local soils as the KVAD groundwater flowed towards D5.
- The lack of significant selenium concentrations in the KVAD groundwater indicates that leachates from the long-held ash have been depleted, and that most of the trace metals are now arising from mineralised groundwater inflows from coal or chitter, or the background conditions within the area.
- Although salinity, trace metals and aluminium concentrations within the Lidsdale Cut pond have decreased, possibly as the result of improved water management in the pond to minimise the effects of coal pyrite oxidation, the concentrations are still considered to be elevated. However, the elevated concentrations are unrelated to groundwater seepage from the KVAD and are most likely due to the overriding effects of coal pyrites in the open-cut mine void that forms the perimeter of the Lidsdale Cut pond.

Groundwater flow directions are used to help explain why groundwater quality changes occur in the groundwater under and around the KVAD/R, as well as potential effects of seepage into Sawyers Swamp Creek. The groundwater level contours and overall, indicative, groundwater flow paths within the ash placement areas have been modified by the ongoing drawdown of the water table under the KVAR by the toe drains and subsurface drains (Aurecon, 2015c). Following installation of the subsurface drains the LLI groundwater bore GW10 has dried up. In addition, the changes in water quality and trace metal concentrations within the Lidsdale Cut pond, as well as at bore D5, suggest that pumping of the water out of the Lidsdale Cut pond is drawing down the groundwater levels in the surrounding open-cut area that forms the Lidsdale Cut.

This movement of water has potential impacts on local groundwater quality. Impacts of operations on groundwater quality and interpretation of impacts of groundwater movement (Figures 16 and 17) are presented as pH and electrical conductivity respectively. Data represent annual averages with 95% confidence intervals and identify the ash placement site is represented by acidic and saline groundwater underlying the site and is not significantly impacted by Stage 2 operations. Comparison between data provide for the general observation that very acidic water (pH 4) is associated with very high soluble salts as sulphate and iron. Site notation is as detailed in Table 10 and in Appendix E.

Based on this data it appears that the quality of groundwater underlying the site is not significantly impacted by Stage 2 operations.

Table 10: Current Groundwater Monitoring Sites for KVAR

Upstream Sites	Ash Placement Sites	Downstream Sites
21 – Bore WGM1/D1	19 – Sump 1 South	24 – Bore WGM1/D4
22 – Bore WGM1/D2	31 – North KVAD North Wall	36 – Bore WGM1/D5
23 – Bore WGM1/D3	20 – Sump 2 East KVAD Wall	37 – Bore WGM1/D6
	4 – WX50 outflow West Wall	40 – Lidsdale Cut (Collection)
	8 – KVAD West Toe Drain GW10	
	9 – KVAD West Toe Drain GW11	
	77 – KVAD North Toe Drain AP09	
	11 – KVAD North Toe Drain AP17	
	52 – Sump 3 KVAR Stage 2B	
	6 – North Pond Outflow Collection	

Report Title: KVAR Stage 2 Annual Environmental Management Report 2015-2016

Objective ID: A895130

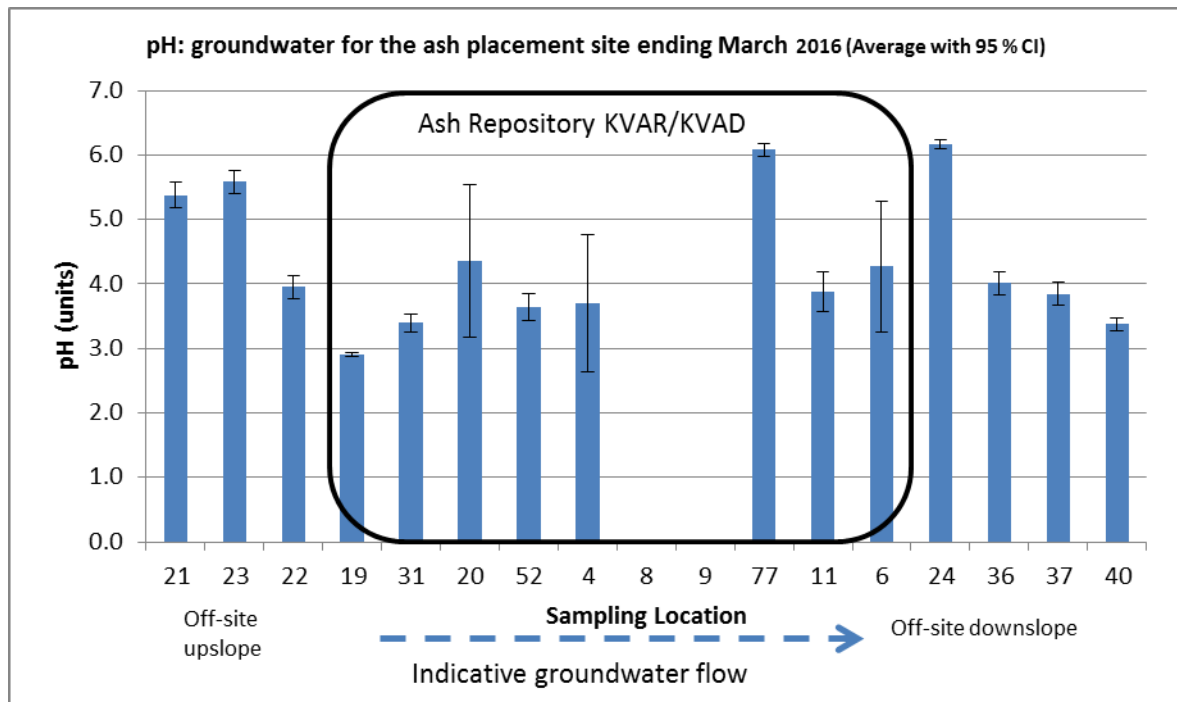


Figure 16: pH of groundwater for the KVAR ash placement area

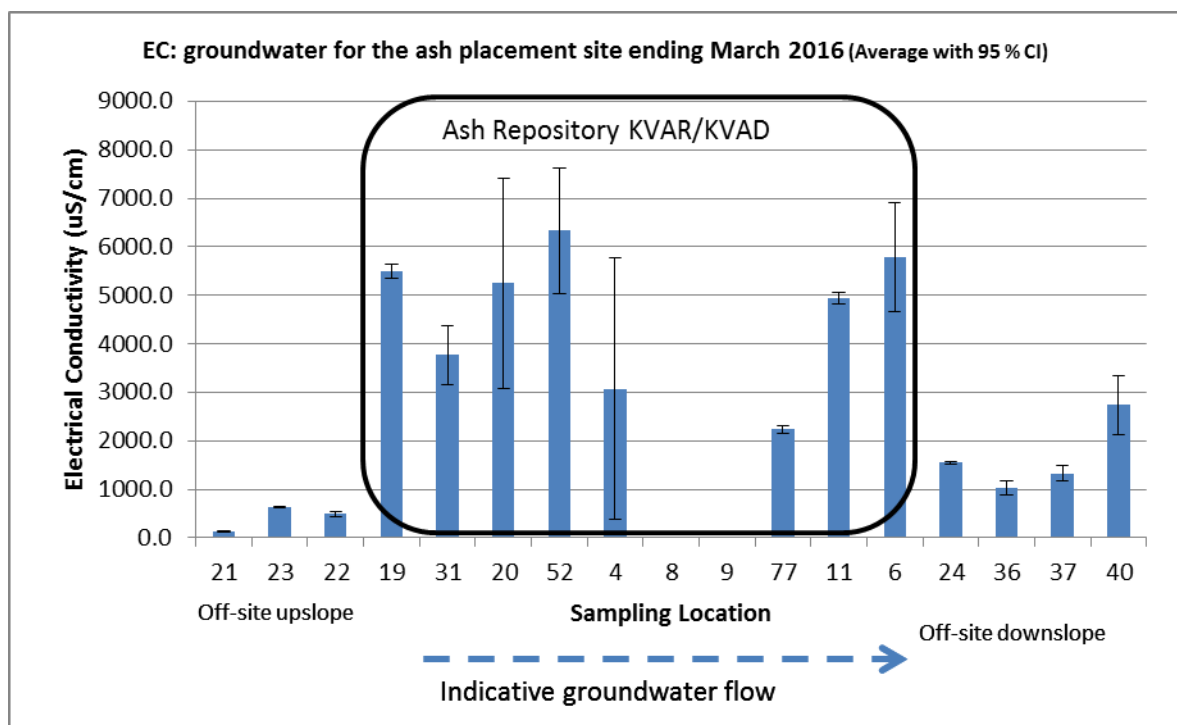


Figure 17: Conductivity of groundwater within and surrounding the KVAR ash placement area



Figure 18: Surface and groundwater monitoring sites for SSCAD and KVAR

7.1.3 Reportable Incidents

No reportable incidents have been recorded against groundwater managed for the reporting period.

7.1.4 Further Improvements

No further improvements have been identified for the next reporting period.

7.2 Surface Water Quality Monitoring

7.2.1 Environmental Management

The Surface water quality sub-plan as outlined in the OEMP is comprised of the following targets:

- The water quality within Sawyer's Swamp Creek is not impacted by Stage 2 operations; and
- Zero environmental incidents that relate to pollution of waters at SSC.

Indicators:

- Surface water monitoring results and assessment of water quality in accordance with ANZECC guidelines;
- No visual evidence of erosion and sedimentation impacts on SSC following significant rain events; and
- Records of trend analysis, management procedures and observations for each of the nominated monitoring locations.

The surface waters of Kerosene Vale are mostly comprised of runoff generated within the ash repository site. All runoff from KVAR is restricted from entering SSC, and is contained for reuse for the conditioning of ash and dust suppression. The CoAs stipulate that a monitoring program must be implemented to record and observe water quality and potential impacts from repository operations on regional surface waters. This monitoring included a program following the realignment of SSC- however, as the creek has not been realigned, this aspect of monitoring is no longer necessary.

The original design concept for managing surface water for the repository was outlined in the Repository Management Plan (Conneq, 2010), and based on reducing water pooling or ponding on exposed ash benches, and eliminating flow from these areas over batters managed by controlled outflow structures. Current repository management plan objectives also reiterate this design concept (Lend Lease, 2012).

The Operational Environment Management Plan for KVAR Stage 2 requires sampling within SSC at four locations- two (2) on SSC, one (1) on Dump Creek to the northwest of the repository, and one (1) in SSC Ash Dam, to ensure operations are not impacting on catchment surface waters, and to comply with Section 120 of the *Protection of the Environment Operations Act 1997*.

Sampling has been undertaken at Site ID numbers 38, 39, 40 and 41 (Appendix B, shaded cells) since January 2003. Sampling commenced at sites 79, 80, 81, 83 and 84 in January 2010. Sampling at the remaining sites (86, 87 and 88) commenced in May 2010.

The other sites (Appendix B, unshaded cells) form part of the Lend Lease monthly water sampling routine for a combined total of 18 locations that are regularly monitored for the project.

Note that SSC realignment did not take place. The other sites (Appendix B, unshaded cells) form part of the Lend Lease monthly water sampling routine that are regularly monitored for the project, with tests performed providing the following information:

- pH;

- Alkalinity (CaCO₃);
- Sulfate (SO₄);
- Conductivity;
- Total dissolved solids; and
- Trace metals- including Mercury (Hg), Chloride (Cl), Fluoride (F), Aluminium (Al), Arsenic (As), Barium (Ba), Beryllium (Be), Boron (B), Cadmium (Cd), Calcium (Ca), Chromium (Cr), Copper (Cu), Lead (Pb), Magnesium (Mg), Molybdenum (Mo), Nickel (Ni), Potassium (K), Selenium (Se), Silver (Ag), Sodium (Na), Zinc (Zn), Iron (Fe), Manganese (Mn).

Tests for dissolved oxygen (O₂), turbidity, total phosphorus (TP) and total nitrogen (TN) were considered unnecessary by the previous AEMR due to SSC not requiring realignment. However, these tests have been conducted for surface waters upon specific request, and have been incorporated into routine sampling at EnergyAustralia's request, as of August 2011.

7.2.2 Environmental Performance

Though no contaminated surface water is allowed to enter the catchment, surface waters are tested to ensure compliance with ANZECC guidelines.

Based on the findings of the April 2015 to March 2016 Water Quality Assessment (Aurecon, 2016), since the commencement of continuous Springvale Mine water discharge, the water quality and trace metal concentrations in Sawyers Swamp Creek (SSC) have been dramatically altered by this source. The volume of water from Springvale Mine water (up to 30 ML/day) significantly limits the assessment of the effects of KVAR/D and SSCAD on Sawyers Swamp Creek. However, water quality at WX7, including conductivity, continued to meet the local/ANZECC (2000) guideline goals, with the exception of Molybdenum. As there was no other potential evidence of the effects of seepage on trace metals at WX7, the increase in Molybdenum concentrations were attributed to the Springvale Mine water discharges instead of KVAD/R operations.

The following graph (Figure 19) indicates through electrical conductivity levels that the surface waters of the adjacent SSC both up- and downstream of the ash placement area (Site 2) remain non-affected by ash emplacement operations. The water quality of the site 3 is water collected from the internal Surface water runoff collection pond which collects surface runoff and groundwater seepage. Data represent averages of monthly sampling with 95% confidence intervals. Site notation is as detailed in Table 11 and referenced in Appendix E.

Table 11: Current Surface Water Monitoring Sites for KVAR

Upstream Sites	Ash Placement Site	Downstream Sites
10 – Sawyers Swamp Creek @ 0 m	3 – Surface Water runoff Collection SW Pond 1	13 – Sawyers Swamp Creek @ 800 m
11 – Sawyers Swamp Creek @ 300 m		14 – Sawyers Swamp Creek @ 1200 m
12 – Sawyers Swamp Creek @ 600 m		

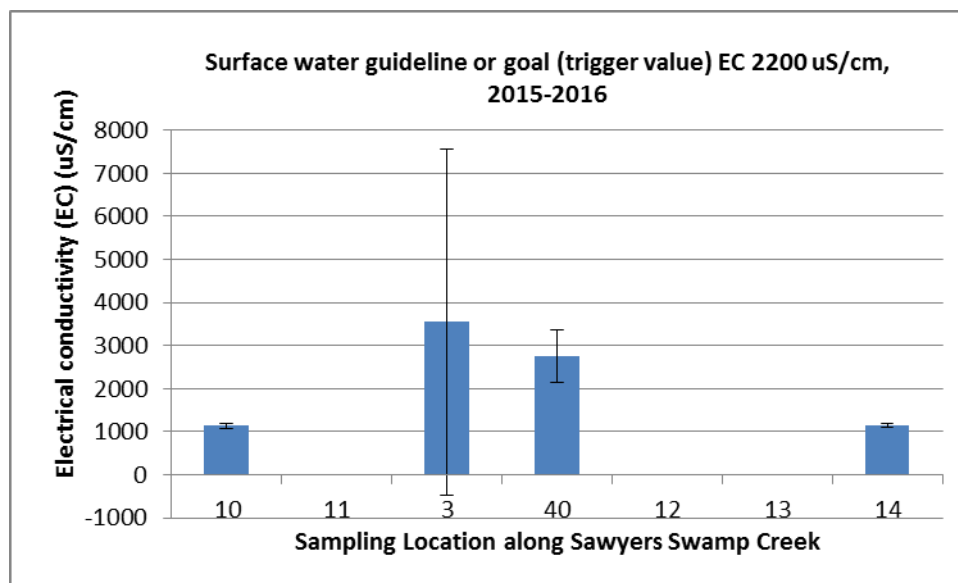


Figure 19: Electrical conductivity of surface waters up- and downstream of the ash placement area

Based on site observations and information reviewed potential surface and groundwater impacts from the operation of the Kerosene Vale Stage 2 Ash Repository have been effectively mitigated and managed. Operations of the Stage 2 KVAR are considered to have met the target of zero environmental incidents relating to pollution of waters at SSC.

7.2.2.1 Lidsdale Cut

The Water Quality Assessment from April 2013 to March 2015, in relation to the decommissioned Wallerawang Power Station (Aurecon, 2015c), suggested that EnergyAustralia NSW investigate maintaining a higher water level in the Lidsdale Cut pond to minimise trace metal release from pyrites in the coal waste/chitter. Higher water levels in Lidsdale Cut present other ground water management issues for EnergyAustralia. As such, the level in Lidsdale Cut has been maintained at a mid-level (0.4 to 0.6 m) to ensure all environmental issues are minimised. At this stage, no further investigation of Lidsdale Cut water level is planned. However, the 2015-16 Water Quality Assessment (Aurecon, 2016) found that salinity, trace metals and aluminium had decreased in the Lidsdale Cut pond, potentially as a result of the improved water management in the pond, which in turn has potentially minimised the effects of coal pyrites in the open-cut mine void.

7.2.3 Reportable Incidents

No reportable incidents have been recorded against surface water management for the reporting period

7.2.4 Further Improvements

- Continue monthly water quality monitoring at the EnergyAustralia NSW routine surface water and groundwater monitoring sites until the relevant Authorities advise on the decommissioning conditions for the site
- EnergyAustralia NSW continue to monitor the water quality in the Lidsdale Cut pond to see if the current decrease in concentrations continues
- EnergyAustralia NSW investigate the dissolved oxygen in the SSCAD pond bottom waters to see if it is maintaining sufficient levels to minimise release of trace metals from the pond sediments.

7.3 Hydrological Monitoring

EnergyAustralia NSW has determined that there is no longer any need to realign SSC. As such, hydrological monitoring as required under CoA 3.6 is not required.

7.4 Erosion and Sediment Control

7.4.1 Environmental Management

The management, collection and monitoring of surface water to ensure site runoff is undertaken as part of the operational and development activities of the KVAR, and is addressed within the surface water quality sub-plan of the OEMP. Site specific management practices are used to prevent site runoff from exposed ash surfaces from entering Sawyers Swamp Creek. Site surface water management measures include:

- Sediment and erosion controls
 - Works in disturbed areas restricted during heavy rainfall events
 - Operations-related earthworks not undertaken within 50m of Sawyers Swamp Creek where reasonable and feasible
 - Cleared vegetation is mulched, chipped or re-used onsite for sediment filter fences or other uses, where appropriate.
- Development of a retention basin (or use of the existing basin) to capture site surface water runoff
- Placement of ash with designated slopes to direct water to retention areas
- Diversion of clean water away from disturbed areas to existing surface water drains and Sawyers Swamp Creek to provide environmental flows (Figure 20)
- Capping and revegetating completed areas to enable the diversion of clean water to site drainage systems



Figure 20: Existing site drainage system

7.4.2 Environmental Performance

Within the reporting period, an additional clean water detention pond was excavated to service the 7.2 ha of exposed soils located at the north-eastern corner of KVAR Stage 2B. As a result the KVAR site (50.7 ha) now has two catchments: one reporting to the north and one reporting to the south at the KVAR site. The northern catchment has a plan area of 28.5 ha and the southern catchment has a plan area of 19.7 ha, including the 7.2 ha of Stage 2B where the site was excavated for ash placement but no ash was placed. All water management services for these catchments are set aside to future design (water management areas).

During the current reporting period, rainfall runoff flows directed to the north went into the North Holding Pond. Outflow from the North Holding Pond was either pumped back as irrigation water needed for dust suppression, pumped back to the Sawyers Swamp Creek Ash Dam for holding, or directed into the collection system into Lidsdale Cut and subsequently pumped back to the southern water management area. In this reporting period, the water pumped to the southern water management area (at the return water canal) was re-directed to the Wallerawang Power Station ponds. Water pump-back to the power station was necessary due to a build-up of silt in the collection ponds at the southern water management area. Thus in this last reporting period there was no pump-back up from the southern water management area back into the Sawyers Swamp Creek Ash Dam. As a result, no rainfall runoff flow has been enabled to enter into the Sawyers Swamp Creek catchment, since it has been contained through a closed water management system.

7.4.3 Reportable Incidents

No reportable incidents have been recorded against erosion and sediment control for the reporting period.

7.4.4 Further Improvements

No further improvements have been identified for the next reporting period.

8. Landscape and Revegetation

8.1.1 Environmental Management

The statement of landscape and revegetation environmental management is provided in the Site Repository Plan (Lend Lease, 2012) and is based on an overall requirement to integrate the ash repository into the existing landscape.

The Kerosene Vale Ash Repository (KVAR) is managed by incorporating the following aspects for water management, which all affect the progress of landscape and revegetation practices:

- Clean water (free of ash) off permanently capped batters and laybacks
- Surface water from exposed ash
- Groundwater inflows from the catchment
- Irrigation and dust suppression water sources
- Ash conditioning water sources
- Groundwater outflows from the repository site.

The principle management aim is to mitigate risk against storm damage and the potential for uncontrolled flow patterns. Several basic operational objectives are involved with achieving this aim:

- 1) Detainment and containment
- 2) Mitigation of all runoff over batters (internal or external)
- 3) Control of slope to mitigate erosion
- 4) Water reuse and recycling

Items 1-3 (i.e. detainment, mitigation and control) constitute the primary principle of catchment management – that is to detain water high in the landscape. This applies to all areas, including completed and capped areas and is necessary to develop a staged or cascade system with retention from the highest elevation. The first level of detainment is initially derived using the ash placement benches, with off-flow structures subsequently placed at intervals down-slope. Management structures also include the use of a gradient of 1% and sumps or pond detentions.

This has been the environmental operational policy used by the principal ash contractors, Lend Lease, since 2006 and detainment, mitigation and slope control are now a normal practice for the repository workers. Calculations indicate that this control measure of integrated slopes and detentions built into the exposed ash placement benches will provide a buffer of up to 70 mm rainfall before the water being detained will need to flow across to runoff collection infrastructure.

8.1.2 Environmental Performance

Landscaping and revegetation at the KVAR for the reporting period 2015-16 has been limited to maintaining the previous planting and weed management. The previous planting was conducted in August 2014 to conclude the landscape planting expected in conjunction with ash placement, i.e. pro-rata completion of ash to completed capping. Previously reported planting includes areas of Stage 1 western batter, which was performed in 2013. On this site, composted organic waste materials were used to cover the batters to reduce soil loss. Trees and shrub planting has established well, with all areas of tree planting having grass cover as shown in Plates 1 & 2. In

addition, the tree growth established in the past 5 years is now providing habitat to various native birds as documented in Plates 3 & 4.



Plate 1: Kerosene Vale Ash Repository Stage 1 rehabilitation works (planted August 2014, photo taken 16th November 2015)



Plate 2: Typical Kerosene Vale Ash Repository planting efforts using an organic compost soil cover (photo taken 24th March 2016)



Plate 3: Scarlet Robin observed within the KVAR Ash Placement Area.



Plate 4: Crimson Rosella Observed in an Acacia tree located within the KVAR Ash Placement Area.

The majority of the OEMP requirements with respect to landscaping/revegetation were found to be not applicable as ash has yet to reach the design RL (940 m AHD). However, the interim landscaping/revegetation activities undertaken are considered to be in line with the relevant OEMP target, given the project's progress to date.

Table 12: Landscape and Revegetation status

Area Type	Previous Reporting Period Apr 2014 – Mar 2015	This Reporting period Apr 2015 – Mar 2016	Next Reporting period Apr 2016 – Mar 2017
Total footprint of KVAR (Stage 1 & 2)	50.7	50.7	50.7
Total active disturbance	44.1	44.1	44.1
Land being prepared for rehabilitation	44.1 ha – 3.8 ha (laybacks and access roads) = 40.3 ha	13.5 ha of the 40.3 ha has been identified needing remedial soil cover or a dress soil cover (limited within the ash footprint): before planting can be undertaken.	13.5 ha of the 40.3 ha has been identified needing remedial soil cover or a dress soil cover (limited within the ash footprint): before planting can be undertaken.
Land under active rehabilitation	Final rehabilitation progress is subject to decisions about the water management design (including management of acidic groundwater pumped-back from Lidsdale Cut); the potential for accessing the ash for manufacturing; the availability and access to engineering fill, topsoil and the organic amendments needed to complete the planting works.	Final rehabilitation progress is subject to decisions about the water management design (including management of acidic groundwater pumped-back from Lidsdale Cut); the potential for accessing the ash for manufacturing; the availability and access to engineering fill, topsoil and the organic amendments needed to complete the planting works.	Final rehabilitation progress is subject to decisions about the water management design (including management of acidic groundwater pumped-back from Lidsdale Cut); the potential for accessing the ash for manufacturing; the availability and access to engineering fill, topsoil and the organic amendments needed to complete the planting works.
Completed rehabilitation	6.6	6.6	6.6

As detailed within Table 12, of the total area that has been capped, approximately 6.6 ha have had final planting and soil cover completed. However 3.4 ha require remedial soil cover of between 1-2 m placement to reach final form and grade and a further 10.1 ha requires a dress soil cover of approximately 0.5 – 1 m of topsoil or similar before revegetation can take place. Rehabilitation work is also recommended to include an organic soil layer, such as compost or mulch, on all completed capping. Use of mulch significantly reduces the cost required to build sediment control ponds as using a mulch layer will directly contribute to achieving water of a quality that will be suitable for direct inflow to the catchment.

The site has an area that was excavated for ash placement, which has not occurred as a result of the Wallerawang Power Station being decommissioned and remains with approximately 7.2 ha of exposed soils. Work and soil placement needs to be undertaken to re-establish the soil profile across this area.

Thus the site current requires soil placement within a 'capping and rehabilitation program' to cover a plan area of 20.7 ha (excluding the exposed ash area that is not capped). The amount of soil material that is needed to address the requirements of the capping and rehabilitation program is 20.7 ha x 0.5-1 m ~ 103,500 - 207,000 m³ of soil.

No non-conformances were identified.

8.1.3 Reportable Incidents

No reportable incidents have been recorded against landscape and revegetation management for the reporting period.

8.1.4 Further Improvements

- Work and soil placement needs to be undertaken to re-establish the soil profile across the 7.2 ha of exposed soil within the area excavated for ash placement that has not been performed.
- Initiate works required under the 'capping and rehabilitation program.

9. Community

EnergyAustralia NSW maintains a 24 hour hotline for the public to report incidents, complaints or enquiries with contact details available on the EnergyAustralia website.

EnergyAustralia records the details of all complaints received in a Complaints Register.

The register includes:

- The date and time of the complaint
- The means by which the complaint was made (e.g. telephone, email, mail, in person)
- Any personal details of the complainant that were provided
- The nature of the complaint
- The time taken to respond to the complaint
- Any investigations and actions taken in relation to the complaint
- If no action was taken in relation to the complaint, the reason(s) why no action was taken.
- Any follow-up contact with, and feedback from, the complainant

The Contract Administrator, Site Manager and the Environmental Representative ensure that the community relations protocols are communicated to all project personnel involved in the complaints process and that appropriate training covering the protocols is established in site inductions.

The key elements of the on-site complaints management protocol are outlined below:

- All persons wishing to register a complaint to operations personnel will be politely directed to the Commercial Manager, in line with EnergyAustralia NSW's existing complaints procedure.
- The Commercial Leader will deal with the complaint and take down particulars of the complaint as per the criteria listed on the complaints register. Action will then be taken to resolve the issue whilst ensuring that all correspondence relating to the issue is documented. All attempts will be made to resolve the issue on the same day, however if this is not possible, the complainant will be updated regularly on the progress of the matter.

Written and phone complaints will be directed to the Commercial Leader who will take down the particulars of the complaint as per the criteria listed on the complaints register, and will ensure that the complaint is actioned as quickly as possible.

9.1 Community complaints

No complaints were recorded against operations at KVAR Stage 2 in the period from April 2015 to March 2016.

10. Inspections and Audits

As stated in the OEMP, Environmental inspections will be undertaken by the Environmental representative and Site Manager, in accordance with the program outlined in Table 13. The inspections assist to identify areas where improvements to the environmental performance of the Stage 2 operations can be achieved. Further detail is provided in section 3.7 of the OEMP. Reports from inspections undertaken are submitted to and reviewed by EnergyAustralia NSW monthly, with all areas discussed in detail during regular client/contractor meetings.

Table 13: Environmental inspection program

Potential impact	Locations	Technique	Frequency	Reporting	Responsibility
General Environmental Impacts	All stage 2 operational areas	Site environmental inspections	Daily	Daily site environmental checklists	Contractor
			Monthly	Monthly site environmental checklists	Environmental representative
Dust related ash delivery and placement impacts	Haul roads and ash placement zones	Environmental inspections targeting haul roads and ash placement zones	Weekly	Weekly ash management checklist	Contract Administrator

11. Incidents and non-compliances during the reporting period

No incidents or non-compliances have been recorded within the 2015-16 reporting period.

12. Activities Proposed in the reporting period

12.1 Environmental Management Targets and Strategies for the Next Year

Environmental care and maintenance activities at the Kerosene Vale Ash placement area will continue to be performed. These activities will include management of dust through suppression (i.e. sprinklers & water cart), noise monitoring, dust monitoring and management of water collection of sub-surface waters from Lidsdale Cut.

Project development for site closure includes a final capping of open ash areas, grading and placing of capping for water management, and requirements for completion of the northern area water management system as the collection point for sediment and silt. At completion of the final form, the various water management installations such as contour banks, sumps and drop down drains can be installed. Management for soils, erosion and revegetation will continue.

In the event that current and ongoing work can finalise the establishment of supply, markets and manufacturing proposal for ash utilisation of KVAR product, then a site reclamation plan will be required. Consequently, all aspects of environmental management for the site, water collection and site runoff, water reuse and site rehabilitation will be incorporated to any continuing site development and ash utilisation program.

13. References

- ANZECC. (2000). *Australian Water Quality Guidelines for Fresh and Marine Waters*. Australian and New Zealand Environmental Conservation Council, ACT.
- Aurecon. (2011). *Kerosene Vale Ash Repository Stage 2 - Ongoing Water Monitoring Assessment*. Aurecon Australia Pty Ltd, NSW.
- Aurecon. (2012). *Kerosene Vale Ash Repository Stage 2 - Ongoing Noise Monitoring Assessment*. Aurecon Australia Pty Ltd, NSW.
- Aurecon. (2015a). *Kerosene Vale Ash Repository - Stage 2 Ongoing Operational Noise Measurements. June 2015*. Aurecon Australia Pty Ltd, NSW.
- Aurecon. (2015b). *Kerosene Vale Ash Repository Stage 2B - Ongoing Noise Monitoring Assessment - December 2015*. Aurecon Australia Pty Ltd, NSW.
- Aurecon. (2015c). *Kerosene Vale Ash Dam & Dry Ash Repository Water Quality Assessment April 2014 - March 2015*.
- Aurecon. (2016). *Kerosene Vale Ash Dam & Dry Ash Repository Water Quality Assessment April 2015 - March 2016*.
- Conneq. (2010). *Repository Site Management Plan for Ash Placement Area, Wallerawang Power Station*. Conneq Industrial Infrastructure Pty Ltd, NSW.
- Conneq. (2011). *Kerosene Vale Stage 2B Construction Environment Management Plan*. Conneq Industrial Infrastructure (Australia) Pty Ltd.
- DMC. (2010). *Fly Ash: Strategy Development for Aggregates and Other Bulk Use Applications*. DMC Advisory Pty Ltd, NSW.
- DP&I. (2008). *Director-General's Conditions of Approval for Kerosene Vale Ash Repository Stage 2*. Department of Planning & Infrastructure, NSW.
- EANSW. (2016). *Wallerawang Power Station Closure Project - Closure Management Plan*. NSW: EnergyAustralia.
- EPA. (1999). *Environmental Guidelines: Assessment, Classification and Management of Liquid and Non-liquid Wastes*. Environment Protection Authority, NSW.
- Golder Associates. (2013). *Kerosene Vale Ash Repository Factual Report on Installation of Groundwater Monitoring Bores and Instrumentation - Stage 1 Repository*. Golder Associates Australia.
- Hyder Consulting. (2001). *Wallerawang Ash Management Proposed Dry Ash Handling Facility*. Hyder Consulting (Australia) Pty Ltd.
- Lend Lease. (2012). *Ash & Dust Repository Management Plan - Wallerawang Power Station, MP-PL-702 Version 05*. 1st June 2012. LLS Industrial Pty Ltd, NSW.
- Parsons Brinckerhoff. (2008a). *Kerosene Vale Stage 2 Ash Repository Area Environmental Assessment*. Parsons Brinckerhoff Australia Pty Ltd, NSW.
- Parsons Brinckerhoff. (2008b). *Kerosene Vale - Stage 2 Ash Repository Operation Environmental Management Plan*. Parsons Brinckerhoff Australia Pty Ltd, NSW.

Parsons Brinckerhoff. (2009). *Stage 2 Kerosene Vale Ash Repository Operational Noise Review*. Parsons Brinckerhoff Australia Pty Ltd, NSW.

RFS. (2015, August). *Media release - Large number hazard reduction burns planned*. Retrieved May 25, 2016, from RFS website: http://www.rfs.nsw.gov.au/__data/assets/pdf_file/0007/33676/150814-Media-Release-large-number-of-Burns.pdf

14. Glossary of Terms

AEMR	Annual Environmental Management Report
CEMP	Construction Environmental Management Plan
CoA	Condition of Approval (also known as MCoA – Minister’s CoA)
DDR	Decommissioning, Deconstruction & Rehabilitation
DE	Delta Electricity
DECC	Department of Environment & Climate Change
DoP	Department of Planning
DP&E	Department of Planning and Environment (formerly DP&I / DoP)
DP&I	Department of Planning and Infrastructure
EPL	Environment Protection Licence
KVAD	Kerosene Vale Ash Dam
KVAR	Kerosene Vale Ash Repository
mAHD	Metres Australian Height Datum
NEMMCO	National Electricity Market Management Company
OEH	Office of Environment & Heritage (formerly DECC)
OEMP	Operation Environmental Management Plan
ONVMP	Operational Noise and Vibration Management Plan
RL	Relative Level
SSC	Sawyers Swamp Creek
SSCAD	Sawyers Swamp Creek Ash Dam

Appendix A

Detailed review checklist and Recommendations for Conditions of Approval

Administrative Conditions

Terms of approval

Minister's Condition of Approval 1.1
<p><i>The proponent shall carry out the project generally in accordance with the:</i></p> <ul style="list-style-type: none"> <i>a) Major Project Application 07_0005;</i> <i>b) Kerosene Vale – Stage 2 Ash Repository Area (two volumes) – Environmental Assessment, prepared by Parsons Brinckerhoff and dated 1 April 2008;</i> <i>c) Kerosene Vale – Stage 2 Ash Repository Area – Submissions Report, prepared by Parsons Brinckerhoff and dated 30 May 2008; and</i> <i>d) The conditions of this approval.</i>
<p>Compliance Assessment Observations and Comments</p> <p>Based on the review undertaken, the Kerosene Vale Stage 2 operations have been carried out in accordance with the above requirements.</p>
Compliance Assessment Finding – Compliant
Minister's Condition of Approval 1.2
<p><i>In the event of an inconsistency between:</i></p> <ul style="list-style-type: none"> <i>a) The conditions of this approval and any document listed from condition 1.1a) – 1.1c) inclusive the conditions of this approval shall prevail to the extent of the inconsistency; and</i> <i>b) Any of the documents listed from the condition 1.1a) – 1.1c) inclusive, the most recent document shall prevail to the extent of the inconsistency.</i>
<p>Compliance Assessment Observations and Comments</p> <p>No inconsistencies were observed between the documents listed above during implementation of the project or during the course of the review of operations in preparing this AEMR.</p>
Compliance Assessment Finding – Compliant

Minister's Condition of Approval 1.3
<i>The proponent shall comply with the reasonable requirements of the Director-General arising from the Department's assessment of:</i> <i>a) Any reports, plans or correspondence that are submitted in accordance with this approval; and</i> <i>b) The implementation of any actions or measures contained in these reports, plans or correspondence.</i>
Compliance Assessment Observations and Comments In a letter dated 18 January 2016, the DP&E made seven comments in regards to the 2014-2015 AEMR. The response to these actions are provided within Table 5, Section 1 of this report. No further requests from the Director-General of the DP&E were received in the 2015-16 reporting period.
Compliance Assessment Finding – Compliant

Limits of approval

Minister's Condition of Approval 1.4
<i>This approval shall lapse five years after the date on which it is granted, unless the works that are the subject of this approval are physically commenced on or before that time.</i>
Compliance Assessment Observations and Comments The Project Approval for KVAR Stage 2 is dated 26 November 2008, indicating a 26 November 2013 lapse date. Works on the KVAR Stage 2B project commenced June 2013, well before the 'deadline' date.
Compliance Assessment Finding – Compliant

Statutory requirements

Minister's Condition of Approval 1.5
<i>The Proponent shall ensure that all licences, permits and approvals are obtained as required by law and maintained as required with respect to the project. No condition of this approval removes the obligation for the Proponent to obtain, renew or comply with such licences, permits or approvals.</i>
Compliance Assessment Observations and Comments The project complies with the requirements of EnergyAustralia NSW's EPL 766. (See Table 1).
Compliance Assessment Finding – Compliant

Specific Environmental Conditions

Ash management

Minister's Condition of Approval 2.1
<i>The Proponent shall prepare a long-term ash-management strategy including a program for investigation and assessment of alternative ash management measures with a goal of 40% reuse of ash by 31 December 2012. The report shall be submitted to the Director-General within six months of the commencement of operations. The Proponent shall report on the status and outcomes of its investigations to the Director-General every two years from the commencement of the operation of the project, unless otherwise agreed by the Director-General.</i>
<p>Compliance Assessment Observations and Comments</p> <p>EnergyAustralia NSW commissioned the report <i>Fly Ash: Strategy Development for Aggregates and Other Bulk Use Applications</i> (DMC, 2010). The reports were submitted to DP&I in September 2011.</p> <p>Ash reuse progress is communicated via the Lend Lease Monthly Compliance Report and tracked in EnergyAustralia's Annual Sustainability Report. Ash utilisation has been an ongoing program for the power station. At this time, more research and development to develop markets have been performed, rather than to solely focus on servicing established market opportunities. Total ash placed to the repository remains less than 40% of the original approval.</p>
Compliance Assessment Finding – Compliant
Minister's Condition of Approval 2.2
<i>To facilitate assessment of the viability of coal resources in the project area and provide a finite opportunity for their extraction, the Proponent shall undertake revised staging of ash placement activities as described in the document referred to in condition 1.1c) of this approval</i>
<p>Compliance Assessment Observations and Comments</p> <p>Centennial Coal declined to extract the coal resources in the project area.</p> <p>Ash will not be placed over the coal resource in the project area as a result of the non-operational status of Wallerawang Power Station, which is finite opportunity. As outlined in this report, the pine plantation area now constitutes Stage 2B of KVAR.</p>
Compliance Assessment Finding - Compliant

Noise impacts

Minister's Condition of Approval 2.3
<p><i>Construction activities associated with the project shall only be undertaken during the following hours:</i></p> <ul style="list-style-type: none"> <i>a) 7:00 am to 6:00 pm, Mondays to Fridays, inclusive;</i> <i>b) 8:00 am to 1:00 pm on Saturdays; and</i> <i>c) At no time on Sundays or public holidays.</i>
<p><i>Compliance Assessment Observations and Comments</i></p> <p>A CEMP was prepared for the works associated with the development of Stage 2B in preparation for ash placement and included a Construction Noise Management Plan and Noise Monitoring Program. This was submitted to DP&I in August 2011 and approved on the 16th December 2011.</p> <p>No construction activities have occurred during the reporting period.</p>
Compliance Assessment Finding – Not Applicable
Minister's Condition of Approval 2.4
<p><i>Activities resulting in impulsive or tonal noise emission (such as rock breaking or rock hammering) shall be limited to 8:00 am to 12:00 pm, Monday to Saturday and 2:00 pm to 5:00 pm Monday to Friday. The Proponent shall not undertake such activities for more than three continuous hours and must provide a minimum one-hour respite period.</i></p>
<p><i>Compliance Assessment Observations and Comments</i></p> <p>No activities resulting in tonal or impulsive noise emission have occurred during the monitoring period.</p>
Compliance Assessment Finding - Not Applicable

Minister's Condition of Approval 2.5
<p><i>Construction outside the hours stipulated in condition 2.3 of this approval is permitted in the following circumstances:</i></p> <ul style="list-style-type: none"> <i>a) Where construction works do not cause audible noise at any sensitive receiver; or</i> <i>b) For the delivery of materials required outside these hours by the Police or other authorities for safety reasons; or</i> <i>c) Where it is required in an emergency to avoid the loss of lives, property and/or to prevent environmental harm.</i>
<p>Compliance Assessment Observations and Comments</p> <p>No construction activities have taken place during the reporting period.</p>
Compliance Assessment Finding - Not Applicable
Minister's Condition of Approval 2.6
<p><i>The hours of construction activities specified under condition 2.3 of this approval may be varied with the prior written approval of the Director-General. Any request to alter the hours of construction specified under condition 2.3 shall be:</i></p> <ul style="list-style-type: none"> <i>a) Considered on a case-by-case basis;</i> <i>b) Accompanied by details of the nature and need for activities to be conducted during the varied construction hours; and</i> <i>c) Accompanied by any information necessary for the Director-General to reasonably determine that activities undertaken during the varied construction hours will not adversely impact on the acoustic amenity of sensitive receivers in the vicinity of the site.</i>
<p>Compliance Assessment Observations and Comments</p> <p>There has been no requirement to vary hours of construction during the reporting period, as no construction activities have taken place.</p>
Compliance Assessment Finding - Not Applicable

Minister's Condition of Approval 2.7
<p><i>The construction noise objective for the proponent is to manage noise from construction activities (as measured by $L_{A10(15\text{minute})}$ descriptor) so as not to exceed the background L_{A90} noise level by more than 10dB(A) at any sensitive receiver.</i></p> <p><i>Any activities that have the potential for noise emissions that exceed the objective must be identified and managed in accordance with the Construction Noise Management Plan (as referred under condition 6.3B) of this approval). The Proponent shall implement all reasonable and feasible noise mitigation measures with the aim of achieving the construction noise objective.</i></p>
<p>Compliance Assessment Observations and Comments</p> <p>No construction activities with the potential to exceed background noise levels were undertaken during the reporting period.</p>
Compliance Assessment Finding – Not Applicable
Minister's Condition of Approval 2.8
<p><i>Operational activities associated with the project shall only be undertaken from 7:00am to 10:00pm Monday to Sunday.</i></p>
<p>Compliance Assessment Observations and Comments</p> <p>Lend Lease have advised that no operational activities have taken place during or outside the hours designated above.</p> <p>Aurecon reported that: "No ash truck movements were noticed during the entire noise survey."</p>
Compliance Assessment Finding - Compliant
Minister's Condition of Approval 2.9
<p><i>Within six months of commencement of operation of the project the Proponent shall prepare and submit to the Director-General a review of the logistical arrangements for ash haulage and placement to determine the feasibility of reducing the hours of operation. If, as a result of the review, it is determined that ash haulage and placement times can commence later and/or finish earlier, the Proponent shall aim to observe the reduced hours whenever possible.</i></p>
<p>Compliance Assessment Observations and Comments</p> <p>The review was conducted within six months of commencement of operations and submitted to the DP&I on the 26th April 2012. The review determined that ash haulage and placement times could not commence later or finish earlier. This review was not submitted to the Director-General.</p>
Compliance Assessment Finding - Compliant

Minister's Condition of Approval 2.10
<p><i>Operations outside the hours stipulated in condition 2.8 of this approval are only permitted in the following emergency situations:</i></p> <ul style="list-style-type: none"> <i>a) Where it is required to avoid the loss of live, property and/or to prevent environmental harm; or</i> <i>b) Breakdown of plant and/or equipment at the repository or the Wallerawang Power Station with the effect of limiting or preventing ash storage at the power station outside the operating hours defined in condition 2.8; or</i> <i>c) A breakdown of an ash haulage truck(s) preventing haulage during the operating hours stipulated in condition 2.8 combined with insufficient storage capacity at the Wallerawang Power Station to store ash outside of the project operating hours; or</i> <i>d) In the event that the National Electricity Market Management Company (NEMMCO), or a person authorised by NEMMCO, directs the Proponent (as a licensee) under the National Electricity Rules to maintain, increase or be available to increase power generation for system security and there is insufficient ash storage capacity at the Wallerawang Power Station to allow for the ash to be stored.</i> <p><i>In the event of conditions 2.10b) or 2.10c) arising, the Proponent is to take all reasonable and feasible measures to repair the breakdown in the shortest time possible.</i></p>
<p><i>Compliance Assessment Observations and Comments</i></p> <p>Lend Lease have advised that no operational activities have taken place outside the hours.</p>
<p>Compliance Assessment Finding - Not Applicable</p>

Minister's Conditions of Approval 2.11, 2.12, 2.13 and 2.14
<p>2.11- In the event that an emergency situation as referred to under condition 2.10b) or 2.10c) occurs more than once in any two month period, the Proponent shall prepare and submit to the Director-General for approval a report including, but not limited to:</p> <ul style="list-style-type: none"> a) The dates and a description of the emergency situations; b) An assessment of all reasonable and feasible mitigation measure to avoid recurrence of the emergency situations; c) Identification of a preferred mitigation measure(s); and d) Timing and responsibility for implementation of the mitigation measure (s). <p>The report is to be submitted to the Director-General within 60 days of the second exceedence occurring. The Proponent shall implement all reasonable and feasible mitigation measures in accordance with the requirements of the Director-General.</p> <p>2.12- The Proponent shall notify the DECC prior to undertaking any emergency ash haulage or placement operations outside of the hours of operation stipulated in condition 2.8 of this approval and keep a log of such operations.</p> <p>2.13- The Proponent shall notify the Director-General in writing within seven days of undertaking any emergency ash haulage or placement operations outside of the hours of operation stipulated in condition 2.8 of this approval.</p> <p>2.14- The Proponent shall notify nearby sensitive receivers (as defined in the Operational Noise Management Plan required under condition 6.5a) of this approval) prior to 8.00pm where it is known that emergency ash haulage or placement operations will be required outside of the hours of operation stipulated in condition 2.8 of this approval.</p>
<p>Compliance Assessment Observations and Comments</p> <p>No emergency situations have occurred during the reporting period.</p>
<p>Compliance Assessment Finding - Not Applicable</p>

Minister's Condition of Approval 2.15
<p><i>The cumulative operational noise from the ash placement area and ash haulage activity shall not exceed an L_{Aeq} (15 minute) of 40 dB(A) at the nearest most affected sensitive receiver during normal operating hours as defined in condition 2.8 of this approval.</i></p> <p><i>This noise criterion applies under the following meteorological conditions:</i></p> <ul style="list-style-type: none"> <i>a) Wind speeds up to 3m/s at 10 metres above ground; and/or</i> <i>b) Temperature inversion conditions of up to 3°C/100m and source to receiver gradient winds of up to 2m/s at 10m above ground level.</i> <p><i>This criterion does not apply where the Proponent and the affected landowner have reached a negotiated agreement in regard to noise, and a copy of the agreement has been forwarded to the Director-General and the DECC.</i></p>
<p>Compliance Assessment Observations and Comments</p> <p>Measured noise levels during June 2015 and December 2015 indicate Stage 2 operations are compliant with operational noise criteria (Aurecon, 2015a; 2015b)</p> <p>EnergyAustralia NSW has not entered into any agreements regarding noise from KVAR with any potentially affected landholders, nor had any noise related complaints regarding the KVAR Stage 2 project. (See Section 6.3).</p>
Compliance Assessment Finding - Compliant
Minister's Condition of Approval 2.16
<p><i>The Proponent shall implement measures to ensure noise attenuation of trucks. These measures may include, but are not limited to, installation of residential class mufflers, engine shrouds, body dampening, speed limiting, fitting of rubber stoppers to tail gates, limiting the use of compression breaking, and ensuring trucks operate in a one-way system at the ash repository where feasible.</i></p>
<p>Compliance Assessment Observations and Comments</p> <p>Lend Lease has engaged a fleet of Mercedes-Benz Actros trucks which are compliant with the noise emission standards outlined above. No compression braking is used on the repository, trucks are well maintained with engines enclosed, mufflers in place, and proceed in a unidirectional format according to enforced speed limits. Minimal ash truck movements have occurred during the reporting period as a result of minimal ash being placed within Kerosene Vale Ash Repository due to the operational status of Wallerawang Power Station.</p>
Compliance Assessment Finding - Compliant

Minister's Condition of Approval 2.17
<i>The Proponent shall liaise with the owner/operator of Angus Place Coal Mine with the aim of preparing a protocol which provides for a co-operative approach for the management and mitigation of noise impacts associated with coal and ash truck movements along the private haul road.</i>
<p>Compliance Assessment Observations and Comments</p> <p>EnergyAustralia NSW regularly liaises with Centennial Coal through monthly fuel supply meetings. The protocol developed between EnergyAustralia and Centennial includes the restriction of movement of trucks along the haul road between 6pm and 7am daily- trucks are diverted from the haul road passage during these hours as necessary. Centennial Coal reports to EnergyAustralia with any instances that may impact on background noise caused by truck movement through the monthly meetings, and are bound by their Environment Protection Licence 467. Information provided to EnergyAustralia by Centennial regarding potential Angus Place noise impacts associated with coal and ash truck movements underneath this licence included hours of operation, noise level limits and pollutants.</p> <p>In 2015, Angus Place Coal Mine was placed into Care and Maintenance functionality. As a result, no coal truck movements have occurred on the private haul road. In addition, minimal ash truck movements have occurred along the private haul road during the reporting period as a result of minimal ash being placed within Kerosene Vale Ash Repository due to the operational status of Wallerawang Power Station.</p>
Compliance Assessment Finding - Compliant
Minister's Condition of Approval 2.18
<p>Where noise monitoring (as required by conditions 3.2 or 3.3 of this approval) identifies any non-compliance with the operational noise criterion specified under condition 2.15 of this approval the Proponent shall prepare and submit to the Director-General for approval a report including, but not limited to:</p> <ul style="list-style-type: none"> a) An assessment of all reasonable and feasible physical and other mitigation measures for reducing noise at the source including, but not limited to – <ul style="list-style-type: none"> i. Construction of a noise barrier along the haulage road ii. Alternative ash haulage routes, and iii. Alternative methods of ash conveyance to the repository; and b) Identification of the preferred measure(s) for reducing noise at the source; c) Feedback from directly affected property owners and the DECC on the proposed noise mitigation measures; and d) Location, type, timing and responsibility for implementation of the noise mitigation measure(s). <p>The report is to be submitted to the Director-General within 60 days of undertaking the noise monitoring which has identified exceedences of the operational noise criterion specified under condition 2.15, unless otherwise agreed to by the Director-General. The Proponent shall implement all reasonable and feasible mitigation measures in accordance with the requirements of the Director-General.</p>

<p>Compliance Assessment Observations and Comments</p> <p>EnergyAustralia NSW has implemented annual noise monitoring assessments. No non-compliances were identified during the reporting period. Refer to Appendix I and Appendix J for further details.</p>
Compliance Assessment Finding - Compliant
<p>Minister's Condition of Approval 2.19</p> <p><i>If, after the implementation of all reasonable and feasible source controls, as identified in the report required by condition 2.18, the noise generated by the project exceeds the criterion stipulated in condition 2.15 at:</i></p> <ul style="list-style-type: none"> <i>a) Any sensitive receiver in existence at the date of this approval; or</i> <i>b) Any residential dwelling for which an approval has been sought or obtained under the Environmental Planning and Assessment Act 1979 no later than six months after the confirmation of operational noise levels;</i> <p><i>Upon receiving a written request from an affected landowner (unless that landowner has acquisition rights under condition 2.20 of this approval and has requested acquisition) the Proponent shall implement additional noise mitigation measures such as double glazing, insulation, air conditioning and or other building acoustic treatments at any residence on the land, in consultation with the landowner.</i></p> <p><i>For the purpose of this condition and condition 2.20, confirmation of operational noise levels means:</i></p> <ul style="list-style-type: none"> <i>a) Completion of the operational noise review required under condition 3.2 this approval; and</i> <i>b) Implementation of any source controls, as required under condition 2.18 of this approval, should the operational noise review indicate noise levels in excess of the operational noise criterion specified in condition 2.15; and</i> <i>c) Monitoring of operational noise levels, as required under condition 3.3b) of this approval, following the implementation of any source controls.</i> <p><i>The additional mitigation measures must be reasonable and feasible. If within three months of receiving this request from the landowner the Proponent and landowner cannot agree on the measures to be implemented, or there is a dispute about the implementation of these measures, then either party may refer the matter to the Director-General for resolution, whose decision shall be final.</i></p>
<p>Compliance Assessment Observations and Comments</p> <p>EnergyAustralia NSW has implemented annual noise monitoring assessments. No non-compliances were identified during the reporting period. Refer to Appendix I and Appendix J for further details.</p> <p>EnergyAustralia NSW has received no written requests from affected landowners regarding noise mitigation measures.</p>
Compliance Assessment Finding - Compliant

Minister's Condition of Approval 2.20
<p><i>If, after the implementation of all reasonable and feasible source controls, as identified in the report required by condition 2.18, the noise generated by the project exceeds the criterion stipulated in condition 2.15 by more than 5dB(A):</i></p> <ul style="list-style-type: none"> <i>a) At a sensitive receiver in existence at the date of this approval; or</i> <i>b) At any residential dwelling for which an approval has been sought or obtained under the Environmental Planning and Assessment Act 1979 prior to the landholder receiving written notification that they are entitled to land acquisition rights, as per condition 2.25 of this approval; or</i> <i>c) Over 25% or more of the area of a vacant allotment in existence at the date of this approval, and where a dwelling is permissible under the Environmental Planning and Assessment Act 1979 at that date, with the exception of land that is currently used for industrial or mining purposes;</i> <p><i>The Proponent shall, upon receiving a written request for acquisition from the landowner, acquire the land in accordance with the procedures in conditions 2.22 to 2.24 of this approval.</i></p> <p><i>Any landowner that has agreed to, or property that has been the subject of, the application of additional noise mitigation measures under condition 2.19 of this approval waives the right to land acquisition.</i></p>
<p>Compliance Assessment Observations and Comments</p> <p>EnergyAustralia NSW has received no written or verbal requests from landowners to acquire their land.</p>
Compliance Assessment Finding - Compliant
Minister's Condition of Approval 2.21
<p><i>The land acquisition rights under condition 2.20 of this approval do not apply to landowners who have sought approval to subdivide their land after the date of this approval, unless the subdivision is created pursuant to condition 2.24 of this approval.</i></p>
<p>Compliance Assessment Observations and Comments</p> <p>No landholders have applied for approval to subdivide their land according to the land acquisition rights.</p>
Compliance Assessment Finding - Not Applicable

Minister's Condition of Approval 2.22
<p><i>Within three months of receiving a written request from a landowner with acquisition rights under condition 2.20 of this approval, the Proponent shall make a binding written offer to the landowner based on:</i></p> <ul style="list-style-type: none"> <i>a) The current market value of the landowner's interest in the property at the date of this written request, as if the property were unaffected by the project which is the subject of the project application, having regard to the:</i> <ul style="list-style-type: none"> <i>i. Existing and permissible use of the land, in accordance with the applicable planning instruments at the date of the written request; and</i> <i>ii. Presence of improvements on the property and/or any approved building or structure which has been physically commenced at the date of the landowner's written request, and is due to be completed subsequent to that date, but excluding any improvements that have resulted from the implementation of condition 2.19 of this approval;</i> <i>b) The reasonable costs associated with:</i> <ul style="list-style-type: none"> <i>i. Relocating within the Lithgow local government area, or to any other local government area determined by the Director-General;</i> <i>ii. Obtaining legal advice and expert advice for determining the acquisition price of the land, and the terms upon which it is required; and</i> <i>c) Reasonable compensation for any disturbance caused by the land acquisition process.</i> <p><i>However, if at the end of this period, the Proponent and landowner cannot agree on the acquisition price of the land, and/or the terms upon which the land is to be acquired, then either party may refer the matter to the Director-General for resolution.</i></p> <p><i>Upon receiving such a request, the Director-General shall request the President of the NSW Division of the Australian Property Institute to appoint a qualified independent valuer or Fellow of the Institute, to consider submissions from both parties, and determine a fair and reasonable acquisition price for the land, and/or terms upon which the land is to be acquired.</i></p> <p><i>Within 14 days of receiving an independent valuer's determinations, the Proponent shall make a written offer to purchase the land at a price not less than the independent valuer's determination.</i></p> <p><i>If the landowner refuses to accept this offer within six months of the date of the Proponent's offer, the Proponent's obligations to acquire the land shall cease, unless otherwise agreed by the Director-General.</i></p>
<p>Compliance Assessment Observations and Comments</p> <p>No landholders have applied for approval to subdivide their land according to the land acquisition rights.</p>
<p>Compliance Assessment Finding - Not Applicable</p>

Minister's Conditions of Approval 2.23, 2.24 and 2.25
<p>2.23- The Proponent shall bear the costs of any valuation or survey assessment requested by the independent valuer or the Director-General and the costs of determination referred to above.</p> <p>2.24- If the Proponent and landowner agree that only part of the land shall be acquired, then the Proponent shall pay all reasonable costs associated with obtaining Council approval for any plan of subdivision (where permissible), and registration of the plan at the Office of the Registrar-General.</p> <p>2.25- The Proponent shall provide written notice to all landowners that are entitled to rights under conditions 2.19 and 2.20 within 21 days of determining the landholdings where additional noise mitigation measures or land acquisition apply. For the purpose of condition 2.20b), this condition only applies where operational noise levels have been confirmed in accordance with the definition in condition 2.19.</p>
<p>Compliance Assessment Observations and Comments</p> <p>No landholders have applied for approval to subdivide their land according to the land acquisition rights.</p>
Compliance Assessment Finding - Not Applicable

Sawyers Swamp Creek realignment

EnergyAustralia NSW decided upon commencement of the Project that the realignment of SSC was not necessary. Therefore, the CoAs relating to SSC realignment are not applicable. This refers to CoAs 2.26 (a – m), 2.27, 2.28 and 2.29.

Surface water quality

Minister's Condition of Approval 2.30
<i>The Proponent shall take all reasonable and feasible measures to prevent discharge of sediments and pollutants from the construction and operation of the project entering waterways.</i>
<i>Note: Section 120 of the Protection of the Environment Operations Act 1997 prohibits the pollution of water except where expressly provided by an Environmental Protection Licence.</i>
Compliance Assessment Observations and Comments No surface waters from KVAR Stage 2 are allowed to enter the SSC catchment. Measures to prevent surface water discharge include a series of collection ponds on site, with water reticulated around KVAR for the treatment of ash and dust suppression.
Compliance Assessment Finding - Compliant
Minister's Condition of Approval 2.31
<i>Earthworks not associated with the realignment of Sawyer Swamp Creek shall not be undertaken within 50m of the creek where reasonable and feasible.</i>
Compliance Assessment Observations and Comments A minimum buffer zone of 50m has been maintained along the riparian area of SSC for all operations.
Compliance Assessment Finding - Compliant
Minister's Condition of Approval 2.32
<i>All equipment, machinery and vehicles associated with the construction and operation of the project shall be operated and maintained in a manner that minimises the potential for oil and grease spills/leaks.</i>
Compliance Assessment Observations and Comments Lend Lease supply EnergyAustralia NSW with Monthly Client Service Reports detailing site safety, ash placement, operations, environmental and maintenance aspects of site management. These maintenance records include general operations (truck maintenance and hours, ash analyses, sensor repairs, vent lines, line trips etc.), projects (unit outages, silo repairs and maintenance, valve repairs and maintenance etc.), incidents /near misses, training and safety. Monthly Client Service Reports may be viewed upon request.
Compliance Assessment Finding - Compliant

Air quality impacts

Minister's Condition of Approval 2.33
<i>The Proponent shall construct and operate the project in a manner that minimises dust impacts generated by construction works and operational activities, including wind-blown and traffic generated dust, on the receiving environment. All activities on the site shall be undertaken with the objective of preventing visible emissions of dust from the site. Should such visible dust emissions occur at any time, the Proponent shall identify and implement all practicable dust mitigation measures, including cessation of relevant works, as appropriate, such that emissions of visible dust cease.</i>
<p>Compliance Assessment Observations and Comments</p> <p>Dust management within the site is included in the responsibilities of all operations, including:</p> <ul style="list-style-type: none"> • Use of perimeter sprays at the ash placement area; • Water cart (20,000 L) on site during all ash placement operations 8 am to 5 pm Mondays to Sundays; • Ash placement operations; • Final capping of ash; and • General maintenance and rehabilitation of the ash placement area.
Compliance Assessment Finding - Compliant
Minister's Condition of Approval 2.34
<i>The Proponent shall ensure that the load carrying compartment(s) of all ash haulage trucks are covered at all times except when loading or unloading ash material.</i>
<p>Compliance Assessment Observations and Comments</p> <p>No issues with load coverings were recorded for the 2015-2016 reporting period.</p>
Compliance Assessment Finding - Compliant

Lighting emissions

Minister's Condition of Approval 2.35
<i>The Proponent shall take all practicable measures to mitigate off-site lighting impacts from the project and ensure all external lighting associated with the project complies with Australian Standard AS4282 1997 – Control of the Obtrusive Effects of Outdoor Lighting.</i>
<p>Compliance Assessment Observations and Comments</p> <p>Lend Lease Work Procedures Manual contains procedures that apply to all personnel and equipment operating at Kerosene Vale, including mobile lighting towers for ash placement operations, and details the responsibilities, application and procedures for using outdoor lighting for the project, within the project area.</p> <p>Lights used to illuminate the tipping area must face south or east, operators must ensure the horizontal distance of the illuminated area is not less than 40m and as access to the repository for ash transport is between 7am and 10pm lights must be extinguished by 10pm.</p> <p>The lights used at KVAR are the HILITE 4000 hired from Coates Hire Operations Pty Ltd. The specification sheets for these lights form part of the Work Procedures Manual for lighting.</p>
Compliance Assessment Finding - Compliant

Construction traffic and transport impacts

Minister's Condition of Approval 2.36
<p><i>The Proponent shall ensure that construction vehicles associated with the project:</i></p> <ul style="list-style-type: none"> <i>a) Minimise the use of local roads (though residential streets and town centres) to gain access to the site;</i> <i>b) Adhere to any nominated haulage routes identified in the Construction Traffic Management Plan as referred to in condition 6.3a) of this approval; and</i> <i>c) Adhere to a Construction Vehicle Code of Conduct prepared to manage driver behaviour along the local road network to address traffic impacts (and associated noise) along nominated haulage routes.</i>
<p>Compliance Assessment Observations and Comments</p> <p>A Construction Traffic Management Plan was submitted to and approved by the DP&I as part of the Construction Environment Management Plan.</p>
Compliance Assessment Finding - Compliant

Heritage impacts

Minister's Condition of Approval 2.37
<i>The Proponent shall ensure that all construction personnel are educated on their obligations in respect of the protection of Aboriginal and non-indigenous heritage sites and items.</i>
<p>Compliance Assessment Observations and Comments</p> <p>The Lend Lease Work Procedures Manual includes Environmental Management Controls for Cultural Heritage and applies to all personnel.</p> <p>No aboriginal or other cultural heritage sites have been identified at Kerosene Vale. All of EnergyAustralia NSW's cultural sites are listed in the Section 170 Heritage and Conservation Register.</p>
Compliance Assessment Finding - Compliant
Minister's Condition of Approval 2.38
<i>If any previously unidentified heritage sites or items (Aboriginal and/or non-indigenous) are discovered during construction works or operational activities, all work likely to affect the heritage sites or item(s) is to cease immediately and the discovery of the objects shall be reported to DECC or the Department as relevant.</i>
<p>Compliance Assessment Observations and Comments</p> <p>No previously unidentified heritage sites or items were discovered during the reporting period.</p>
Compliance Assessment Finding - Not applicable

Waste management

Minister's Condition of Approval 2.39
<i>All waste materials shall be assessed, classified, managed and disposed of in accordance with Environmental Guidelines: Assessment, Classification and Management of Liquid and Non-liquid Wastes (EPA, 1999).</i>
<p>Compliance Assessment Observations and Comments</p> <p>Lend Lease provides Monthly Ash Placement Work Instructions to address all issues of routine site maintenance as part of a monthly work program. Waste management is conducted in accordance with EPA guidelines.</p>
Compliance Assessment Finding - Compliant
Minister's Condition of Approval 2.40
<i>All waste materials removed from the site shall only be directed to a waste management facility lawfully permitted to accept the materials.</i>
<p>Compliance Assessment Observations and Comments</p> <p>Lend Lease utilises EnergyAustralia NSW's waste management facilities for wastes generated in the operation of the repository, including waste oils, general waste and materials for recycling. These are stored in intermediate storage facilities at Wallerawang Power Station and routinely removed by EnergyAustralia NSW's waste contractors. No additional waste materials were generated during the reporting period.</p>
Compliance Assessment Finding - Compliant
Minister's Condition of Approval 2.41
<i>The Proponent shall not cause, permit or allow any waste generated outside the site to be received at the site for storage, treatment, processing, reprocessing, or disposal on the site, except as expressly permitted by a licence under the Protection of the Environment Operations Act 1997, if such a licence is required in relation to that waste.</i>
<p>Compliance Assessment Observations and Comments</p> <p>No wastes generated outside the Kerosene Vale site are allowed to enter the area.</p> <p>To prevent the unlawful access to the repository area, regular security patrols are conducted across the site. Both Lend Lease and EnergyAustralia NSW security personnel are required to report if they encounter any rubbish or wastes outside those that are allowed during routine operations.</p>
Compliance Assessment Finding - Compliant

Environmental Monitoring

Construction noise monitoring

Minister's Condition of Approval 3.1
<p><i>The Proponent shall prepare and implement a Construction Noise Monitoring Program to confirm the predictions of the noise assessment detailed in the document referred to under condition 1.1b) of this approval and assess compliance against the construction noise criterion stipulated in condition 2.7 of this approval. The noise monitoring program shall be prepared in consultation with, and to the satisfaction of, the DECC. The monitoring program shall form part of the Construction Noise Management Plan referred to in condition 6.3b) of this approval and must include monitoring of the construction noise generated during:</i></p> <ul style="list-style-type: none"> <i>a) The realignment of Sawyers Swamp Creek;</i> <i>b) Construction of the stabilisation berm;</i> <i>c) Excavation of the former pine plantation area;</i> <i>d) Relocation and construction of surface water management structures; and</i> <i>e) Concurrent construction activities.</i> <p><i>The Proponent shall forward to the DECC and the Director-General a report containing the results of each noise assessment and describing any non-compliance within 14 days of conducting a noise assessment.</i></p>
<p>Compliance Assessment Observations and Comments</p> <p>A CEMP was prepared for the construction works associated with the development of Stage 2B in preparation for ash placement, including a Construction Noise Management Plan and Noise Monitoring Program. This was submitted to DP&I in August 2011 and approved on the 16th December 2011.</p> <p>No construction activities took place during the reporting period.</p>
Compliance Assessment Finding - Compliant

Operational noise review

Minister's Condition of Approval 3.2

Within 60 days of the commencement of operation of the project, unless otherwise agreed to by the Director-General, the Proponent shall submit for the approval of the Director-General an Operational Noise Review to confirm the operational noise impacts of the project. The Operational Noise Review must be prepared in consultation with, and to the satisfaction of, the DECC. The Review shall:

- a) Identify the appropriate operational noise objectives and level for sensitive receivers;*
- b) Describe the methodologies for noise monitoring including the frequency of measurements and location of monitoring sites;*
- c) Document the operational noise levels at sensitive receivers as ascertained by the noise monitoring program;*
- d) Assess the noise performance of the project against the noise criterion specified in condition 2.15 of this approval and the predicted noise levels as detailed in the report referred to under condition 1.1b) of this approval; and*
- e) Provide details of any entries in the Complaints Register (as required under condition 5.4 of this approval) relating to noise impacts.*

Where monitoring indicates noise levels in excess of the operational noise criterion specified in condition 2.15 of this approval, the Proponent shall prepare a report as required by condition 2.18 of this approval.

Compliance Assessment Observations and Comments

The Operational Noise Review (Parsons Brinckerhoff, 2009) was submitted to the DP&I on 16 September 2009, and the Department acknowledged its satisfaction that CoA 3.2 had been met on 18 September 2009.

Compliance Assessment Finding - Compliant

Ongoing operational noise monitoring

<p>Minister's Condition of Approval 3.3</p> <p><i>The Proponent shall prepare and implement an Operational Noise Monitoring Program to assess compliance against the operational noise criterion stipulated in condition 2.15 of this approval, throughout the life of the project. The noise monitoring program shall be prepared in consultation with, and to the satisfaction of, the DECC.</i></p> <p><i>The noise monitoring program shall be prepared in accordance with the requirements of the New South Wales Industrial Noise Policy (EPA, 2000) and must include, but not be limited to:</i></p> <ul style="list-style-type: none"> <i>a) Monitoring during ash placement in the far western area of the site adjacent to the haul road; and</i> <i>b) Monitoring of the effectiveness of any noise mitigation measures implemented under condition 2.18 of this approval, against the noise criterion specified in condition 2.15 of this approval.</i> <p><i>Noise from the project is to be measured at the most affected point on or within the residential boundary, or at the most affected point within 30 metres of a dwelling where the dwelling is more than 30 metres from the boundary, to determine compliance with the noise criterion stipulated in condition 2.15 of this approval. Where it can be demonstrated that direct measurement of noise from the project is impractical, the DECC may accept alternative means of determining compliance (see Chapter 11 of the NSW Industrial Noise Policy). The modification factors in Section 4 of the NSW Industrial Noise Policy shall also be applied to the measured noise levels where applicable.</i></p> <p><i>The Proponent shall forward to the DECC and the Director-General a report containing the results of any non-compliance within 14 days of conducting a noise assessment.</i></p> <p><i>Where monitoring indicates noise levels in excess of the operational noise criterion specified in condition 2.15 of this approval, the Proponent shall prepare a report as required by condition 2.18 of this approval.</i></p> <p><i>The monitoring program shall form part of the Operational Noise Management Plan referred to in condition 6.5a) of this approval.</i></p>
<p>Compliance Assessment Observations and Comments</p> <p>An Operational Noise Monitoring Program in the form of the Operational Noise sub-plan was developed as part of the OEMP (Parsons Brinckerhoff, 2008b) and provided to Delta to determine the minimum monitoring requirements for groundwater following receipt of approval from the DP&I. EnergyAustralia NSW continue to implement the required noise monitoring assessments. No non-compliances were identified during the reporting period.</p>
<p>Compliance Assessment Finding - Compliant</p>

Groundwater monitoring

Minister's Condition of Approval 3.4
<p><i>The Proponent shall prepare and implement a Groundwater Monitoring Program to monitor the impacts of ash placement activities on local groundwater quality and hydrology. The program shall be developed in consultation with, and to the satisfaction of, the SCA, and shall describe the location, frequency, rationale and procedures and protocols for collecting groundwater samples, as well as the parameters analysed and methods of analysis. The monitoring program shall be ongoing for the life of the project and include, but not be limited to:</i></p> <ul style="list-style-type: none"> <i>a) Monitoring at established bore sites (or replacement bore sites in the event that existing sites are damaged or lost) as described in the document referred to under condition 1.1b) of this approval; and</i> <i>b) A schedule for periodic monitoring of groundwater quality, depth and flow at all monitoring sites, at an initial frequency of no less than once every month for the first 12 months of operation.</i> <p><i>The monitoring program shall form part of the Groundwater Management Plan referred to in condition 6.5b) of this approval.</i></p>
<p>Compliance Assessment Observations and Comments</p> <p>A Groundwater Monitoring Program in the form of the Groundwater Quality sub-plan was developed as part of the OEMP (Parsons Brinckerhoff, 2008b) and provided to EnergyAustralia NSW, then Delta, to determine the minimum monitoring requirements for groundwater following receipt of approval from the DP&I.</p>
Compliance Assessment Finding - Compliant

Surface water quality monitoring

Minister's Condition of Approval 3.5
<p><i>The Proponent is to implement a surface water quality monitoring program to monitor the impacts of the ash placement activities on, and the realignment of, Sawyers Swamp Creek. The Program shall be developed in consultation with and to the satisfaction of the DPI (Fisheries) and SCA, and shall describe the location, frequency, rationale and the procedures and protocols for collecting water samples as well as the parameters analysed and methods of analysis. The program shall include, but not necessarily be limited to:</i></p> <ul style="list-style-type: none"> <i>a) Monitoring at the four existing water quality monitoring sites as described in the document referred to under 1.1b) of this approval;</i> <i>b) Monitoring downstream of the realigned section of Sawyers Swamp Creek;</i> <i>c) Monitoring at groundwater discharge points into Sawyers Swamp Creek;</i> <i>d) Wet weather monitoring with a minimum of two events recorded within the first 12 months of both the operation of the project and post realignment of Sawyers Swamp Creek; and</i> <i>e) A schedule for periodic monitoring of surface quality at all sites throughout the life of the project, at an initial frequency of no less than once every month for the first 12 months and must include, but not be limited to, dissolved oxygen, turbidity, total phosphorus and total nitrogen.</i> <p><i>The monitoring program shall form part of the Surface Water Management Plan referred to in condition 6.5c) of this approval.</i></p>
<p>Compliance Assessment Observations and Comments</p> <p>A surface water Monitoring Program in the form of the surface water Quality sub-plan was developed as part of the OEMP (Parsons Brinckerhoff, 2008b) and provided to Delta to determine the minimum monitoring requirements for surface water following receipt of approval from the DP&I.</p>
<p>Compliance Assessment Finding - Compliant</p>

Sawyers Swamp Creek realignment monitoring

EnergyAustralia NSW decided upon commencement of the Project that the realignment of SSC was not necessary. Therefore, CoAs 3.6 and 3.7 relating to SSC realignment are not applicable.

Air quality monitoring

Minister's Condition of Approval 3.8
<p><i>The Proponent shall prepare an Air Quality Monitoring Program, in consultation with, and to the satisfaction of, the DECC. The Program shall include but not necessarily be limited to, monitoring for dust at the monitoring sites identified in the document referred to under condition 1.1b) of this approval. The air quality monitoring program shall be ongoing for the life of the project, including final rehabilitation and stabilisation of the site.</i></p> <p><i>The monitoring program shall form part of the Air Quality Management Plan referred to in condition 6.5d) of this approval.</i></p>
<p>Compliance Assessment Observations and Comments</p> <p>An air quality monitoring program in the form of the air quality sub-plan was developed as part of the OEMP (PB, 2009) and provided to Delta to determine the minimum monitoring requirements for air quality following receipt of approval from the DP&I.</p> <p>Dust monitoring results are recorded monthly with colour and textural observations. These results indicate that KVAR is managed effectively for ash dust and as such is in compliance with CoAs 2.33 and 3.8.</p>
Compliance Assessment Finding - Compliant

Compliance Monitoring and Tracking

Minister's Condition of Approval 4.1
<p><i>Prior to each of the events listed below, the Proponent shall certify in writing to the satisfaction of the Director-General that it has complied with all conditions of this approval applicable prior to that event:</i></p> <ul style="list-style-type: none"> <i>a) Commencement of any construction works on the land subject of this approval; and</i> <i>b) Commencement of operation of the project.</i>
<p>Compliance Assessment Observations and Comments</p> <p>The DP&I indicated its satisfaction that EnergyAustralia NSW had met the relevant pre-operational requirements of this project before commencement in 2009. This included submission of a Pre-Operation Compliance Report, Compliance Tracking Program, and the Operation Environmental Management Plan.</p>
Compliance Assessment Finding - Compliant

Minister's Condition of Approval 4.2

The Proponent shall develop and implement a Compliance Tracking Program for the project, prior to commencing operations, to track compliance with the requirements of this approval and shall include, but not necessarily be limited to:

- a) Provisions for periodic review of the compliance status of the project against the requirements of this approval and the Statement of Commitments detailed in the document referred to in condition 1.1c) of this approval;*
- b) Provisions for periodic reporting of the compliance status to the Director-General;*
- c) A program for independent environmental auditing in accordance with AS/NZ ISO 19011:2003 – Guidelines for Quality and/or Environmental Management Systems Auditing;*
- d) Procedures for rectifying any non-compliance identified during environmental auditing or review of compliance;*
- e) Mechanisms for recording environmental incidents and actions taken in response to those incidents;*
- f) Provisions for reporting environmental incidents to the Director-General during construction and operation; and*
- g) Provisions for ensuring all employees, contractors and sub-contractors are aware of, and comply with, the conditions of this approval relevant to their respective activities.*

The Compliance Tracking Program shall be implemented prior to operation of the project with a copy submitted to the Director-General for approval within four weeks of commencement of the project, unless otherwise agreed by the Director-General.

Compliance Assessment Observations and Comments

Environmental incidents that may occur in respect to KVAR Stage 2 operations are reported in accordance with the Operation Environmental Management Plan (Parsons Brinckerhoff, 2008b) and are captured within the Environmental Management System. Annual reporting requirements are covered by the preparation of the AEMR.

Sections of the Minister approved OEMP that relate to this Condition include:

- Section 3.8 Environmental Audits (CoA 4.2c);
- Section 3.8 Environmental Audits and Section 3.8.1 Non-Compliances (CoA 4.2d);
- Section 3.9 Environmental Incidents Management (CoA 4.2e);
- Section 3.9 Environmental Incidents Management (CoA4.2f); and
- Section 3.5 Environmental Awareness Training and Site Inductions (4.2g).

Lend Lease have included the directive in the Repository Site Management Plan (Conneq, 2010) that formal site management processes be documented monthly and weekly in line with the OEMP and the Repository Management Plan. The Monthly Client Service Reports are used as a method for recording any incidences.

Compliance Assessment Finding - Compliant

Minister's Condition of Approval 4.3 and 4.4
<i>CoA 4.3 – Nothing in this approval restricts the Proponent from utilising any existing compliance tracking programs administered by the Proponent to satisfy the requirements of condition 4.2. In doing so, the Proponent must demonstrate to the Director-General how these systems address the requirements and/or have been amended to comply with the requirements of the condition.</i>
<i>CoA 4.4 – The Proponent shall meet the requirements of the Director-General in respect of the implementation of any measure necessary to ensure compliance with the conditions of this approval, and general consistency with the documents listed under condition 1.1 of this approval.</i>
Compliance Assessment Observations and Comments This project has a Minister approved OEMP (April, 2009), and operates under EnergyAustralia NSW's ISO14001 accreditation and Environmental Management System. The Director-General has not issued any requests to implement any additional measure to ensure compliance with the relevant CoAs for the KVAR Stage 2 project.
Compliance Assessment Finding - Not applicable

Community Information and Complaints Management

Provision of Information

Minister's Conditions of Approval 5.1 and 5.2
<p><i>Prior to the commencement of the project, the Proponent shall establish and maintain a website for the provision of electronic information associated with the project. The Proponent shall, subject to confidentiality, publish and maintain up-to-date information on this website or dedicated pages including, but not necessarily limited to:</i></p> <ul style="list-style-type: none"> <i>a) The documents referred to under condition 1.1 of this approval;</i> <i>b) This project approval, Environment Protection Licence and any other relevant environmental approval, licence or permit required and obtained in relation to the project;</i> <i>c) All strategies, plans and program required under this project approval, or details of where this information can be viewed;</i> <i>d) Information on construction and operational progress;</i> <i>e) The outcomes of compliance tracking in accordance with the requirements of this project approval.</i> <p>5.2 – The Proponent shall make all documents required to be provided under condition 5.1 of this approval publicly available.</p>
<p>Compliance Assessment Observations and Comments</p> <p>EA have developed a specific project website for Kerosene Vale Ash Repository that enables the provision of electronic information listed within CoA 5.1. A link to this web page is below.</p> <p>https://www.energyaustralia.com.au/about-us/what-we-do/generation-assets/wallerawang-mtpiper-power-station/kerosene-vale-ash-repository</p> <p>The website include:</p> <ul style="list-style-type: none"> • Major Project Application 07_0005 • Kerosene Vale – Stage 2 Ash Repository Area (two volumes) – Environmental Assessment prepared by Parsons Brinckerhoff and dated 1 April 2008. • Kerosene Vale – Stage 2 Ash Repository Area – Submissions Report prepared by Parsons Brinckerhoff and dated 30 May 2008. • Project Approval (Conditions of Approval) File S07/00001, dated 26 November 2008.
Compliance Assessment Finding - Compliant

Complaints and enquiries procedure

Minister's Condition of Approval 5.3
<p><i>Prior to the commencement of the project, the Proponent shall ensure that the following are available for community complaints and enquiries during construction and operation:</i></p> <ul style="list-style-type: none"> <i>a) A 24 hour contact number(s) on which complaints and enquiries about construction and operational activities may be registered;</i> <i>b) A postal address to which written complaints and enquiries may be sent; and</i> <i>c) An email address to which electronic complaints and enquiries may be sent; and</i> <i>d) An email address to which electronic complaints and enquiries may be transmitted.</i> <p><i>The telephone number, postal address and email address shall be published in a newspaper circulating in the local area prior to the commencement of the project. The above details shall also be provided on the website required by condition 5.1 of this approval.</i></p>
<p>Compliance Assessment Observations and Comments</p> <p>The website: http://www.energyaustralia.com.au/about-us/what-we-do/generation-assets/wallerawang-mtpiper-power-station</p> <p>lists the following contact details for the project: 24 hour contact number - call Wallerawang Power Station on 02 6352 8611 Postal address: Environment Specialist EnergyAustralia NSW Locked Bag 1000, Portland NSW 2847 Email: contactus@energyaustraliansw.com.au</p>
Compliance Assessment Finding - Compliant

Minister's Condition of Approval 5.4
<p><i>The Proponent shall record the details of all complaints received through the means listed under condition 5.3 of this approval in an up-to-date Complaints Register. The Register shall record, but not necessarily be limited to:</i></p> <ul style="list-style-type: none"> <i>a) The date and time of the complaint;</i> <i>b) The means by which the complaint was made (e.g. telephone, email, mail, in person);</i> <i>c) Any personal details of the complainant that were provided, or if no details were provided a note to that effect;</i> <i>d) The nature of the complaint;</i> <i>e) The time taken to respond to the complaint;</i> <i>f) Any investigations and actions taken by the Proponent in relation to the complainant; and</i> <i>g) If no action was taken by the Proponent in relation to the complaint, the reason(s) why no action was taken.</i> <p><i>The Complaints Register shall be made available for inspection by the Director-General upon request.</i></p>
<p>Compliance Assessment Observations and Comments</p> <p>Any complaints called in to EnergyAustralia NSW go via the switchboard (02 6352 8611) and are then redirected to the appropriate area of EnergyAustralia NSW operations. All complaints are recorded in the Ellipse system in the Incidents and Complaints Register with all details captured including actions to be taken if necessary. If actions were necessary, a review of those actions is undertaken before the work order is closed. No complaints were received regarding KVAR for the reporting period.</p>
<p>Compliance Assessment Finding - Compliant</p>

Environmental Management

Environmental representative

Minister's Condition of Approval 6.1
<p><i>Prior to the commencement of any construction or operational activities, or as otherwise agreed by the Director-General, the Proponent shall nominate for the approval of the Director-General a suitably qualified and experienced Environmental Representative(s) independent of the design, construction and operation personnel. The Proponent shall engage the Environmental Representative(s) during any construction activities, and throughout the life of the project, or as otherwise agreed by the Director-General. The Environmental Representative(s) shall:</i></p> <ul style="list-style-type: none"> <i>a) Oversee the implementation of all environmental management plans and monitoring programs required under this approval, and advise the Proponent upon the achievements of these plans/programs;</i> <i>b) Have responsibility for considering and advising the Proponent on matters specified in the conditions of this approval and the Statement of Commitments as referred to under condition 1.1c) of this approval;</i> <i>c) Oversee the implementation of the environmental auditing of the project in accordance with the requirements of condition 4.2 of this approval and all relevant project Environmental Management System(s); and</i> <i>d) Be given the authority and independence to recommend to the Proponent reasonable steps to be taken to avoid or minimise unintended or adverse environmental impacts, and, failing the effectiveness of such steps, to recommend to the Proponent that relevant activities are to be ceased as soon as reasonably practicable if there is a significant risk that an adverse impact on the environment will be likely to occur.</i>
<p>Compliance Assessment Observations and Comments</p> <p>In March 2009 EnergyAustralia NSW nominated the Environment Manager- Western Nino Di Falco as the Environmental Representative. The Environment Manager oversees the implementation of all operations at KVAR through attendance at Monthly Client Meetings with Lend Lease and regular liaison with the External Plant Manager. The Environment Manager guides the project through site visits, sampling and other regulatory activities to ensure compliance with the environmental requirements of the CoAs and all relevant licences.</p> <p>In February 2015, EnergyAustralia NSW notified the DP&E of Mr Di Falco's retirement and nominated the new Environment Manager as the Environmental Representative.</p>
Compliance Assessment Finding - Compliant

Construction environmental management

Minister's Conditions of Approval 6.2 and 6.3

6.2 – Prior to the commencement of construction work, the Proponent shall prepare and implement a Construction Environmental Management Plan (CEMP). The CEMP shall outline the environmental management practices and procedures to be followed during construction. The CEMP shall be prepared in accordance with Guideline for the Preparation of Environmental Management Plans (DIPNR, 2004).

The Construction Environmental Management Plan for the project (or any stage of the project) shall be submitted to the Director General for approval at least four weeks prior to the commencement of any construction work associated with the project (or stage as relevant), unless otherwise agreed by the Director-General. Construction shall not commence until written approval has been received from the Director-General.

6.3 – As part of the Construction Environmental Management Plan for the project, the Proponent shall prepare and implement the following plans:

- a) **A Construction Traffic Management Plan, prepared in consultation with the RTA, the relevant Council and emergency services to manage the construction traffic impacts of the project, including but not limited to:**
 - i. **Identifying construction vehicle volumes (construction staff vehicles, heavy vehicles and oversized loads) and haulage routes;**
 - ii. **Identifying any road closures and/or traffic detours during the haulage of oversized loads as agreed to by the relevant roads authority;**
 - iii. **Detailing a Construction Vehicle Code of Conduct to set driver behaviour controls to minimise impacts on the land uses along haulage routes (including noise minimisation measures); and**
 - iv. **Complying with the document Procedures for Use in the Preparation of a Traffic Management Plan (RTA, 2011).**
- b) **A Construction Noise Management Plan to detail how construction noise impacts would be minimised and managed. The Strategy shall be developed in consultation with, and to the satisfaction of, the DECC and shall include, but not necessarily be limited to:**
 - i. **Details of construction activities and an indicative schedule for construction works;**
 - ii. **Identification of construction activities that have the potential to generate noise impacts on sensitive receivers;**
 - iii. **Procedures for assessing noise levels at sensitive receivers and compliance;**
 - iv. **Details of the reasonable and feasible actions and measures to be implemented to minimise noise impacts and, if any noise exceedance is detected, how any non-compliance would be rectified; and**
 - v. **Procedures for notifying sensitive receivers of construction activities that are likely to affect their noise amenity.**
- c) **An Erosion and Sediment Control Plan to detail measures to minimise erosion and the discharge of sediment and other pollutants to land and/or water during construction works. The Plan must include, but not necessarily be limited to:**
 - i. **Identification of the construction activities that could cause soil erosion or discharge sediment or water pollutants from the site;**
 - ii. **A description of the management methods to minimise soil erosion or discharge of sediment or water pollutants from the site, including a strategy to minimise the area of bare surfaces, stabilise disturbed areas, and minimise bank erosion; and**

Demonstration that the proposed erosion and sediment control measures will conform with, or exceed, the relevant requirements of Managing Urban Stormwater: Soils and Construction (Landcom, 2004).

Compliance Assessment Observations and Comments

A Construction Environmental Management Plan for KVAR Stage 2B was developed in consultation with EnergyAustralia NSW's Western Environment Section and approved by the DP&I in August 2011.

Compliance Assessment Finding - Compliant

Operational environmental management

Minister's Conditions of Approval 6.4 and 6.5

6.4 – The Proponent shall prepare and implement and Operation Environmental Management Plan to detail an environmental management framework, practices and procedures to be followed during operation of the project. The Plan shall be consistent with Guideline for the Preparation of Environmental Management Plans (DIPNR, 2004) and shall include, but not be limited to:

- a) Identification of all statutory and other obligations that the Proponent is required to fulfil in relation to operation of the project, including all approvals, licences and consultations;**
- b) A description of the roles and responsibilities for all relevant employees (including contractors) involved in the operation of the project;**
- c) Overall environmental policies and principles to be applied to the operation of the project**
- d) Standards and performance measures to be applied to the project, and a means by which environmental performance can be periodically reviewed and improved, where appropriate;**
- e) Management policies to ensure that environmental performance goals are met and to comply with the conditions of this approval;**
- f) The additional plans listed under condition 6.5 of this approval; and**
- g) The environmental monitoring requirements outlined under conditions 3.3 to 3.5 inclusive and 3.8 of this approval.**

The Plan shall be submitted for the approval of the Director-General no later than four weeks prior to the commencement of operation of the project, unless otherwise agreed by the Director-General. Operation shall not commence until written approval has been received from the Director-General.

Nothing in this approval precludes the Proponent from incorporating the requirements of the Operational Environmental Management Plan into existing environmental management systems and plan administered by the Proponent.

6.5 – As part of the Operation Environmental Management Plan for the project, required under condition 6.4 of this approval, the Proponent shall prepare and implement the following Management Plans:

- a) An Operational Noise Management Plan to detail measures to mitigate and manage noise during operation of the project. The Plan shall be prepared in consultation with, and to the satisfaction of, the DECC and include, but not necessarily be limited to:**

- i. Procedures to ensure that all reasonable and feasible noise mitigation measures are applied during operation of the project;*
 - ii. Identification of all relevant sensitive receivers and the applicable criteria at those receivers commensurate with the noise limit specified under condition 2.15 of this approval;*
 - iii. Identification of activities that will be carried out in relation to the project and the associated noise sources;*
 - iv. Noise monitoring procedures (as referred to in condition 3.3 of this approval) for periodic assessment of noise impacts at the relevant receivers against the noise limits specified under this approval and the predicted noise levels as detailed in the report referred to under condition 1.1b) of this approval;*
 - v. Details of all management methods and procedures that will be implemented to control individual and overall noise emissions from the site during operation;*
 - vi. Procedures and corrective actions to be undertaken if non-compliance against the operational noise criteria is detected; and*
 - vii. Provisions for periodic reporting of results to DECC.*
- b) A Groundwater Management Plan to detail measures to mitigate and manage groundwater impacts. The Plan shall be prepared in consultation with, and to the satisfaction of, the SCA and include, but not necessarily be limited to:**
- i. Baseline data on groundwater quality, depth and flow in the project area;*
 - ii. Groundwater objectives and impact assessment criteria;*
 - iii. A program to monitor groundwater flows and groundwater quality in the project area as required by condition 3.4 of this approval;*
 - iv. A protocol for the investigation of identified exceedences of the groundwater impact assessment criteria;*
 - v. A response plan to address potential exceedences and groundwater impacts; and*
 - vi. Provisions for periodic reporting of results to the SCA.*
- c) A Surface Water Management Plan to outline measures that will be employed to manage water on the site, to minimise soil erosion and the discharge of sediments and other pollutants to land and/or waters throughout the life of the project. The Plan shall be based on best environmental practice and shall be prepared in consultation with, and to the satisfaction of, the SCA and DPI (Fisheries). The Plan shall include, but not necessarily be limited to:**
- i. Baseline data on the water quality and flow in Sawyers Swamp Creek up to the date of this approval;*
 - ii. Water quality objectives and impact assessment criteria for Sawyers Swamp Creek;*
 - iii. A program to monitor surface water quality in Sawyers Swamp Creek as referred to in condition 3.5 of this approval;*
 - iv. A protocol for the investigation of identified exceedences in the impact assessment criteria;*
 - v. A response plan to address potential adverse surface water quality exceedences;*
 - vi. A site water management strategy identifying clean and dirty water areas for Stage A, B and C of the project and the associated water management measures including erosion and sediment controls and provisions for recycling/reuse of water and the procedures for decommissioning water management structures on the site; and*

- vii. Provisions for periodic reporting of results to the DPI (Fisheries) and the SCA.**
- d) An Air Quality Management Plan to outline measures to minimise impacts from the project on local air quality. The Plan shall be prepared in consultation with, and to the satisfaction of, the DECC and include, but not necessarily be limited to:**
- i. Baseline data on dust deposition levels;**
 - ii. Air quality objectives and impact assessment criteria;**
 - iii. An air quality monitoring program as referred to in condition 3.8 of this approval;**
 - iv. An assessment of alternative methods of ash placement to minimise the exposure of active placement areas to prevailing winds;**
 - v. Mitigation measures to be incorporated during emplacement activities and haulage of ash;**
 - vi. An operating protocol for the repository irrigation system including activation rates, application rates and area of coverage;**
 - vii. A protocol for the investigation of visible emissions from the repository area;**
 - viii. A response plan to address visible emissions from the repository area; and**
 - ix. Provisions for periodic reporting of results to the DECC.**
- e) A Landscape/Revegetation Plan to outline measures to minimise the visual impacts of the repository and ensure the long-term stabilisation of the site and compatibility with the surrounding land fabric and land use. The Plan shall include, but not necessarily be limited to:**
- i. Identification of design objectives and standards based on local environmental values, vistas, and land uses;**
 - ii. A description of short- and long-term revegetation measures;**
 - iii. A schedule of species to be used in revegetation;**
 - iv. Timing and progressive implementation of revegetation works as placement areas are completed, including landscape plans; and**
 - v. Procedures and methods to monitor and maintain revegetated areas during the establishment phase and long-term.**
- Revegetation works must incorporate the use of local native species.**

Compliance Assessment Observations and Comments

The Operation Environmental Management Plan was prepared by Parsons Brinckerhoff. Approval was granted in April 2009 and operations at KVAR Stage 2 commenced in September 2009.

Compliance Assessment Finding - Compliant

Environmental Reporting

Environmental incident reporting

Minister's Conditions of Approval 7.1 and 7.2
<p>7.1 – The Proponent shall notify the Director-General of any environmental incident within 12 hours of becoming aware of the incident. The Proponent shall provide full written details of the incident to the Director-General within seven days of the date on which the incident occurred.</p> <p>7.2 – The Proponent shall meet the requirements of the Director-General to address the cause or impact of any environmental incident, as it related to this approval, reported in accordance with condition 7.1 of this approval, within such period as the Director-General may require.</p>
<p>Compliance Assessment Observations and Comments</p> <p>No environmental incidents requiring notification of the Director-General occurred within the April 2015- March 2016 reporting period</p>
Compliance Assessment Finding - Not applicable

Annual performance reporting

Minister's Condition of Approval 7.3
<p><i>The Proponent shall, throughout the life of the project, prepare and submit for the approval of the Director-General, an Annual Environmental Management Report (AEMR). The AEMR shall review the performance of the project against the Operation Environmental Management Plan (refer to condition 6.4 of this approval) and the conditions of this approval. The AEMR shall include, but not necessarily be limited to:</i></p> <ul style="list-style-type: none"> <i>a) Details of compliance with the conditions of this approval;</i> <i>b) A copy of the Complaints Register (refer to 5.4 of this approval) for the preceding twelve-month period (exclusive of personal details), and details of how these complaints were addressed and resolved;</i> <i>c) Identification of any circumstances in which the environmental impacts and performance of the project during the year have not been generally consistent with the environmental impacts and performance predicted in the documents listed under condition 1.1 of this approval, with details of additional mitigation measures applied to the project to address recurrence of these circumstances;</i> <i>d) Results of all environmental monitoring required under conditions 3.3 to 3.8 of this approval, including interpretations and discussion by a suitably qualified person; and</i> <i>e) A list of all occasions in the preceding twelve-month period when environmental goals/objectives/impact assessment criteria for the project have not been achieved, indicating the reason for failure to meet the criteria and the action taken to prevent recurrence of that type of failure.</i> <p><i>The Proponent shall submit a copy of the AEMR to the Director-General every year, with the first AEMR to be submitted no later than twelve months after the commencement of operation of the project. The Director-General may require the Proponent to address certain matters in relation to the environmental performance of the project in response to review of the Annual Environmental Report. Any action required to be undertaken shall be completed within such period as the Director-General may require. The Proponent shall make copies of each AEMR available for public inspection on request.</i></p>
<p>Compliance Assessment Observations and Comments</p> <p>This AEMR satisfies the requirements of CoA 7.3.</p>
<p>Compliance Assessment Finding - Compliant</p>

Appendix B

OEMP – Table 4-1: Licences, permits and approvals required for the Project

Relevant Authority	Source of requirement	Responsibility for obtaining licence/approval/permit	Trigger	Information required	Additional Comments	Approval obtained / Date
NSW Department of Planning (DoP)	Condition of Approval 6.2	EnergyAustralia NSW	Need to construct stabilisation structure on northern embankment and re-alignment of Sawyers Swamp Creek	Prepare a Construction Environment Management Plan (CEMP) CEMP to contain framework outlining construction activities, potential environmental impacts and mitigation measures and procedures.	To be submitted 4 weeks prior to commencement of construction.	Refer to Appendix A
	Condition of Approval 2.26	EnergyAustralia NSW	Need to realign Sawyers Swamp Creek	Prepare the Sawyers Swamp Creek Re-alignment Rehabilitation Plan	To be submitted 2 months prior to the realignment of Sawyers Swamp Creek	Realignment of Sawyers Swamp Creek deemed unnecessary. Not applicable
	Condition of Approval 4.1	EnergyAustralia NSW	Need to comply with Conditions of Approval applicable to commencement of Stage 2 operation	Submit written certification outlining compliance with Conditions of Approval relating to Stage 2 operation commencement.	To be submitted prior to the commencement of operations of Stage 2 works	Refer to Appendix A
	Condition of Approval 4.2	EnergyAustralia NSW	Need to comply with Conditions of Approval throughout Stage 2 operation	Develop Compliance Tracking Program to track compliance with Conditions of Approval relating to Stage 2 operation	To be implemented prior to Stage 2 operations, and submitted for approval within 4 weeks of commencement of Stage 2 works	Refer to Appendix A

Relevant Authority	Source of requirement	Responsibility for obtaining licence/approval/permit	Trigger	Information required	Additional Comments	Approval obtained / Date
	Condition of Approval 6.1	EnergyAustralia NSW	Need to nominate a suitable Environmental Representative	Candidate profile to be provided to Director-General to aid in approval process	ER details to be submitted prior to commencement of Stage 2 works	Refer to Appendix A
	Condition of Approval 7.3	EnergyAustralia NSW	Need to regularly report on environmental performance of project	Submit Annual Environment Management Report, reviewing against OEMP and Conditions of Approval	To be submitted no later than 12 months after commencement of operations, and each year thereafter	Refer to Appendix A
Department of Primary Industries (Fisheries)	Condition of Approval 3.6	EnergyAustralia NSW	Need to realign Sawyers Swamp Creek	Prepare Sawyers Swamp Creek Realignment Hydrological Monitoring Program Program must include sampling before and after realignment works, with monitoring continuing 5 years post-realignment	To be submitted 2 months prior to the realignment of Sawyers Swamp Creek	Realignment of Sawyers Swamp Creek deemed unnecessary. Not applicable
	Condition of Approval 3.7	EnergyAustralia NSW	Need to realign Sawyers Swamp Creek	Sawyers Swamp Creek Ecological Monitoring Program Program must include sampling and assessment of ecological health before and after realignment works, with monitoring continuing 5 years after final planting.	To be submitted 2 months prior to the realignment of Sawyers Swamp Creek	Realignment of Sawyers Swamp Creek deemed unnecessary. Not applicable

Report Title: KVAR Stage 2 Annual Environmental Management Report 2015-2016

Objective ID: A895130

Relevant Authority	Source of requirement	Responsibility for obtaining licence/approval/permit	Trigger	Information required	Additional Comments	Approval obtained / Date
DPI Water (formerly NSW Office of Water)	Part 5 of the Water Act (1912)	EnergyAustralia NSW	Need to construct groundwater monitoring bores	Application for licence to construct groundwater bore	Licence to be attained prior to construction	Bore licences obtained as required.

Appendix C

OEMP – Table 4-2: Relevant Legislation, Guidelines and Standards

Relevant Legislation (Administering Authority)	Summary of legislation requirements	General requirements
Australian Standard AS4282 1997 – Control of the Obtrusive Effects of Outdoor Lighting	Deals primarily with obtrusive lighting within residential and urban areas, where a measurement of light on residential windows is considered, but has few references to requirements or locations of illuminated signs in rural areas.	Take all reasonable and practical measures to ensure lighting associated with operation of Stage 2 complies with the AS4282. (Refer to CoA 2.35 in Appendix A)
<i>Environmental Planning and Assessment Act, 1979</i> (Department of Planning)	Establishes a framework to control development in NSW by prohibiting, permitting, or placing conditions on activities. The legislation also details the process by which approval can be gained, and the relevant authority.	Changes to the Project as currently approved and described in the Environmental Assessment, Submissions Report and the OEMP may require an amendment to the existing Project Approval under Section 75W of the EP&A Act.
<i>Local Government Act, 1993</i> (Lithgow City Council)	Controls environmental impacts including noise, pollution and nuisance not controlled under the POEO Act. Provides for infrastructure under the control of council, and identifies requirements for developers.	No requirement for permits, licences or approvals have been identified for the Project. However, the Project area is situated within the Greater Lithgow area.
<i>Mine Subsidence Compensation Act, 1961</i> (Mine Subsidence Board)	Provides for payment of compensation for damage to properties and structures resulting from subsidence following coal or shale mining. Works within designated areas must comply with the requirements to ensure they are covered by the scheme.	At the moment, the provisions of this Act do not apply to the operation of the repository. The potential future mining of an area of the Stage 2 repository may invoke certain provisions of the Act. To be determined during the approval process associated with the proposed mining activities at the repository site.
<i>Contaminated Land Management Act, 1997</i> (Department of Environment and Climate Change)	Establishes a process for investigating and where appropriate remediating land where contamination presents a significant risk of harm to the environment.	Environment Protection Licence 766 allows for the placement of certain types of wastes at the repository site. The repository site would be considered 'contaminated land' under the provisions of this Act.

Relevant Legislation (Administering Authority)	Summary of legislation requirements	General requirements
<i>Drinking Water Catchments Regional Environmental Plan No. 1</i> (Sydney Catchment Authority)	This plan was prepared in accordance with Part 3 of the EP&A Act and the <i>Sydney Water Catchment Management Act 1998</i> . The plan was made to secure the environmental, social and economic future of the catchments that supply drinking water to Sydney, the Blue Mountains and the Illawarra. The plan aims to sustain these catchments so as to create healthy water catchments, improve water quality in degraded areas, and maintain or improve water quality where it is currently suitable.	The Stage 2 operation requires the realignment of a section of Sawyers Swamp Creek, which feeds into the Cocks River, and is part of the Drinking Water Catchment. The Environmental Assessment indicated that the water quality as defined by the Drinking Water Catchments Regional Environmental Plan No. 1 would be adequately managed under certain conditions. These conditions are outlined in the Surface and Groundwater Sub-plans of the OEMP.
<i>Environmental Guidelines: Assessment, Classification and Management of Liquid and Non- liquid Wastes, 1999</i>	These guidelines aid in the classification, assessment, storage and management of liquid and non-liquid wastes should there be any.	The guidelines are relevant to the Stage 2 operations and have been referenced within the Waste Management Sub-plan (OEMP Section 6.9).
<i>Environmental Hazardous Chemicals Act, 1985</i> (Department of Environment and Climate Change)	Regulates the disposal of wastes issued with a “chemical control order” and designates chemical wastes. Disposal requirements for designated hazardous waste are identified under the POEO Act. Chemical wastes designated under this Act include: <ul style="list-style-type: none"> • PCB • Pesticide wastes including used pesticide containers • Copper/chrome/arsenic (CCA) wastes. 	No environmentally hazardous chemicals are to be placed at the Stage 2 repository. These types of wastes are not permitted under EPL 766. No requirement for permits, licenses or approvals have been identified for the Project.
<i>Environment Protection and Biodiversity Conservation Act, 1999</i> (Commonwealth Department of Environment and Water Resources)	The Act is triggered by developments that will have a significant impact on Matters of National Environmental Significance including Endangered Ecological Communities, threatened species and migratory species.	No requirement for permits, licenses or approvals have been identified for the Project
<i>Heritage Act, 1977</i> (Heritage Office)	Protects all items of environmental heritage (natural and cultural) in New South Wales. The Act does not apply to Aboriginal “relics”. Applies if any heritage items are identified during operation works.	No requirement for permits, licenses or approvals have been identified for the Project

Relevant Legislation (Administering Authority)	Summary of legislation requirements	General requirements
NSW Industrial Noise Policy 2000 (Department of Environment and Climate Change)	This Policy is set in place to establish noise criteria that would protect the community from excessive intrusive noise and preserve amenity for specific land uses.	The Policy is applicable to the operation of the Project and has been incorporated into the Noise Management Sub-plan (OEMP Section 6.4).
<i>Noxious Weeds Act, 1993</i> (Department of Primary Industries – Agriculture)	Provides for the identification, classification and control of noxious weeds in NSW. Applies to the management and disposal of noxious weeds if found and removed during the works.	No requirements for permits, licenses or approvals have been identified for the Project.
<i>National Parks and Wildlife Act, 1974</i> (Department of Environment and Climate Change)	Provides protection for most fauna species and protected flora, as well as indigenous heritage, in New South Wales. It is an offence to harm any animal which is part of a threatened species, population or ecological community; and/or to pick any plant which is part of a threatened species, population or ecological community. It is also an offence if a person knows that an area of land is the habitat of a threatened species, population or ecological community, to do something or fail to do something, resulting in damage to that habitat. It is an offence to knowingly destroy, deface or damage, or cause or permit the destruction or defacement or damage to, an Aboriginal object or Aboriginal place without a permit.	No requirement for permits, licenses or approvals have been identified for the Project. If previously unidentified indigenous heritage items or places are discovered on site, permits may be required.
<i>Soil Conservation Act, 1938</i> (Department of Environment and Climate Change)	Controls activities causing or likely to cause soil erosion or land degradation. Projects activities must prevent soil erosion or land degradation.	No requirement for permits, licences or approvals have been identified for the project.
<i>Water Act, 1912</i> (Department of Water and Energy)	Regulates the influence of impacts on waterways, outlining control and remedial measures (i.e. groundwater wells), licensing and offences.	No requirement for permits, licenses or approvals have been identified for the Project.

Relevant Legislation (Administering Authority)	Summary of legislation requirements	General requirements
<i>Threatened Species Conservation Act, 1995</i> (Department of Environment and Climate Change)	This Act protects vulnerable and threatened species, populations and ecological communities	No threatened species, populations or communities were recorded within the site. No requirement for permits, licenses or approvals have been identified for the Project.
<i>Protection of the Environment Operations Act, 1997</i> (Department of Environment and Climate Change)	This Act controls how activities should be undertaken in consideration of environmental protection on all aspects, including air, water, soil, and noise pollution, as well as waste. Scheduled activities are required to obtain a licence to operate from the DECC.	The provisions of EPL 766 apply to the operation of the Project.
<i>Waste Avoidance and Resource Recovery Act, 2001</i> (Department of Environment and Climate Change)	Promotes the waste management hierarchy (avoidance, resource recovery, and disposal).	The provisions of this Act do not apply to the Project.
<i>Water Management Act. 2000</i> (Department	Controls water use for activities and in areas of NSW>	The Provisions of this Act do not apply to the Project.

Appendix D

Environmental Monitoring Program

Potential impact	Locations	Parameters	Frequency	Technique	Reporting	Responsibility	OEMP Sub-plan Reference
Noise – Initial 60 day reporting period	4 main locations adopted for a total of 5 monitoring sites: • Skelly Road • Maddox Lane • Neubeck Street • Wolgan Road. (Refer to Figure 5-1)	L_{Aeq} , L_{A10} , L_{A90} and L_{Amax}	4 separate days - 3 weekdays and a Sunday	Attended monitoring using hand held sound level meter Monitoring to be continuous throughout full day of operations for each 15 minute period, including 30 mins prior to and following normal operating hours (7am to 10pm). Nearest potentially affected receiver to be monitored at 07.00 and at least once between 20.30 – 22.30.	Report to be submitted to DECC within 1 week of monitoring	Specialist consultant on behalf of Delta Electricity	Section 6.5 Operational Noise and Vibration Management Plan – Appendix A
Noise - Normal conditions	Minimum of 3 most affected locations as per the 60 day post commissioning assessment. To include periods of ash placement at far western area of the site and where noise mitigation measures are in place. (as per COA 2.15) (Refer to Figure 5-1)	Noise levels shall not exceed an L_{Aeq} of 40dB(A) at the nearest most affected receiver	During daytime (7am-6pm) and evening time (6pm-10am) Every 6 months or more frequent if adverse trends are noted	Ongoing attended monitoring using hand held sound level meter.	6 monthly noise monitoring report If non-compliance, report is to be forwarded to DoP and DECC within 14-days of conducting monitoring	Specialist consultant on behalf of Delta Electricity	Section 6.5 Operational Noise and Vibration Management Plan – Appendix A
Noise - Emergency conditions	At the complainant's property or nearest available representative location.	Noise levels shall not exceed an L_{Aeq} of 40dB(A) at the nearest most affected receiver	As required	Attended monitoring using hand held sound level meter	6 monthly noise monitoring report	Specialist consultant on behalf of Delta Electricity	Section 6.5 Operational Noise and Vibration Management Plan – Appendix A

Potential impact	Locations	Parameters	Frequency	Technique	Reporting	Responsibility	OEMP Sub-plan Reference
Dust impacts	5 existing dust monitoring locations as per Figure 6.5 2 additional dust monitoring locations as determined by specialist consultant and Delta Electricity (subject to landowner approval) (Refer to Figure 6.5)	Total dust deposition of 4 g/m ² /month (annual)	Monthly for first year to establish baseline and every 3 months thereafter	Dust deposition gauges	Quarterly air quality monitoring report	NATA approved specialists on behalf of Delta Electricity	Section 6.7
Groundwater quality	3 bores upstream and 6 downstream of repository (Refer to Figure 6.4)	Analytical suite as per Appendix C, water depth and flow direction, and baseline data	Monthly for first year to establish baseline and every 3 months thereafter	Sample collection from the 9 monitoring locations as per procedures outlined in the Groundwater Quality Sub-plan	Quarterly groundwater monitoring report	NATA approved specialists on behalf of Delta Electricity	Section 6.6
		After 12 months of satisfactory results, inclusion of low detection limit analysis for trace metals and key salinity indicators	Every 3 months after the first 12 months	Sample collection from the 9 monitoring locations as per procedures outlined in the Groundwater Quality Sub-plan (Refer Section 6.6)	Quarterly groundwater monitoring report	NATA approved specialists on behalf of Delta Electricity	
Surface water quality	2 in Sawyers Swamp Creek, 1 in Dump Creek, and 1 in Sawyers Swamp Creek Ash Dam (Refer to Figure 6.3)	Analytical suite as per Appendix C, plus dissolved oxygen, turbidity, total phosphorus,	Monthly for first year to establish baseline and every 3 months thereafter	Sample collection from the 4 monitoring locations as per procedures outlined in the Surface Water Management Sub-plan	Quarterly surface water monitoring report	NATA approved specialists on behalf of Delta Electricity	Section 6.5

Potential impact	Locations	Parameters	Frequency	Technique	Reporting	Responsibility	OEMP Sub-plan Reference
		nitrogen and baseline data.	Following wet weather events, with a minimum of 2 events recorded within the first 12 months of operation	Sample collection from the 4 monitoring locations as per procedures outlined in the Surface Water Management Sub-plan	Quarterly surface water monitoring report	NATA approved specialists on behalf of Delta Electricity	Section 6.5

Appendix E

Current water sampling points

Current water sampling points surface water monitoring KVAR 2010 - 2016

Site #	Nalco site ID	Reported origin	Aspect	Sample ID	Note	Easting	Northing
2	Lend Lease	Clean Water Runoff & Holding Pond	North Pond	CW Pond Runoff 2	Monthly	230112	6302059
3	88	Surface Water Runoff Collection	Internal ash surface runoff	SW Pond 1	Monthly		
4	87	West KVAD Wall subsurface	Groundwater through-flow	WX 50 Outflow	Monthly	229661	6302244
5	Lend Lease	Clean Water Collection near compound	Clean Water Runoff Pond 1	Clean Water Runoff-1	Monthly	229396	6301834
6	Lend Lease	KVAR North Holding Pond	Groundwater seepage, and stormwater runoff	North Holding Pond	Monthly	230225	6302106
7	38	Sawyers Swamp Creek Ash Dam	Dam water	Return Water Canal	Monthly	229765	6301461
8	79	Sawyers Swamp Creek Ash Dam	SSCAD seepage into SSC	Seepage @ V notch	Monthly	230260	6302287
9	41	Sawyers Swamp Creek Lower	Catchment Quality Comparison	SSC @ WX7	Monthly	228957	6302712
10	Lend Lease	Inflow of Sawyers Swamp Ck 0 m	Catchment Quality Comparison	SSC Upstream @ 0 m	Indicative	230386	6301545
11	Lend Lease	Sawyers Swamp Creek @ 300 m	Catchment Quality Comparison	SSC @ 300m	Monthly	230284	6301969
12	Lend Lease	Sawyers Swamp Creek @ 600 m	Catchment Quality Comparison	SSC @ 600m	Monthly	230253	6302120
13	84	Sawyers Swamp Creek @ 800 m	Catchment Quality Comparison	SSC @ 800m	Monthly	229954	6302256
14	83	Sawyers Swamp Creek @ 1250 m (nr D5)	Catchment Quality Comparison	SSC @ 1200 m	Monthly	229650	6302253
16	39	Dump Creek	Catchment Quality Comparison	DC	Monthly	229112	6302668
17	80	West KVAD Wall surface right	KVAD Toe Drain seepage	Right	Monthly	229662	6302177
18	81	West KVAD Wall s surface left	KVAD Toe Drain seepage	Left	Monthly	229688	6302194
40	40	Lidsdale Cut	Catchment Quality Comparison	LC @ WX5	Monthly	229490	6302227

Groundwater level monitoring for KVAR 2010 - 2016

Site #	Nalco site ID	Reported origin	Aspect	Sample ID	Note	Easting ²	Northing ²
8	75	Groundwater Bore GW10	KVAD West Wall	GW10 ²	Toe Drains	229754	6302228
9	76	Groundwater Bore GW11	KVAD West Wall	GW11 ²	Toe Drains	229612	6301994
11	78	Groundwater Bore AP17	KVAD North Wall	AP17 ²	Toe Drains	229915	6302193
19	Lend Lease	South West KVAR subsurface	Groundwater through-flow	Sump 1	Monthly	229441	6301496
20	Lend Lease	East KVAD Wall subsurface	Groundwater through-flow1	Sump 2	Monthly	230218	6302032
21	32	Groundwater Bore WGM1/D1	Regional	D12	Upstream	231988.5	6301410
22	33	Groundwater Bore WGM1/D2	Regional	D22	South East	229680	6301387.7
23	34	Groundwater Bore WGM1/D3	Regional	D32	East below SCAD	230276.1	6301753.2
24	35	Groundwater Bore WGM1/D4	Regional	D42	NE corner SSC	230160.7	6302349.8
27	85	Groundwater Bore GW6	KVAD	GW62	North West at SSC	229754	6302228
31	86	North KVAD Wall subsurface	Groundwater through-flow	North Wall	Monthly	229908	6302216
32	Lend Lease	Groundwater Well APA02	KVAR Stage 2A – Level	APA02	Stage 1A KVAR	229890	6301839.4
33	Lend Lease	Groundwater Well APA09A	KVAR Stage 2A - Level	APA09A	Stage 2A above clay cap north	229849	6302125.4

Site #	Nalco site ID	Reported origin	Aspect	Sample ID	Note	Easting ²	Northing ²
34	Lend Lease	Groundwater Well APA09B	KVAR Stage 2A - Level	APA09B	Stage 2A KVAD north	229849.5	6302125.7
35	Lend Lease	Groundwater Well APA10	KVAR Stage 2A - Level	APA10	Stage 2A KVAD west	229694.1	6302054.4
36	36	Groundwater Bore WGM1/D5	Regional	D52	Downstream	229642.5	6302205.9
36	Lend Lease	Groundwater Well APA11	KVAR Stage 2A - Level	APAD11	Stage 2A KVAD subsurface drain	229930	6301886
37	37	Groundwater Bore WGM1/D6	Regional	D62	Up dip coal seam	229412	6302027.8
37	Lend Lease	Groundwater Well APA12	KVAR Stage 2A - Level	APAD12	Stage 2A KVAD subsurface drain	229916	6301846
38	Lend Lease	Groundwater Well APA13	KVAR Stage 2A - Level	APAD13	Stage 2A KVAD subsurface drain	229985	6301931
39	Lend Lease	Groundwater Well APA14	KVAR Stage 2A	APAD14	Stage 2A KVAD subsurface drain	230024	6301949
41	Lend Lease	Groundwater Well APA16A	KVAR Stage 2A	APAD16	Stage 2A KVAD subsurface drain	230174	6301968
42	Lend Lease	Groundwater Well APA17	KVAR Stage 2A	APAD17	Stage 2A KVAD subsurface drain	230169	6301969
43	Lend Lease	Groundwater VWP ¹ APA08	KVAR Stage 2A	APA08	Stage 2A above clay cap	229731.2	6301943.1
44	Lend Lease	Groundwater VWP ¹ APA07	KVAR Stage 2A	APA07	Stage 2A above clay cap	229891.3	6302057.1
45	Lend Lease	Groundwater VWP ¹ APA06	KVAR Stage 2A	APA06	Stage 2A above clay cap	230019.4	6302054.3
46	Lend Lease	Groundwater VWP ¹ APA04	KVAR Stage 2A	APA04	Stage 2A above clay cap	229955.8	6301987.5

Site #	Nalco site ID	Reported origin	Aspect	Sample ID	Note	Easting ²	Northing ²
47	Lend Lease	Groundwater BH Cent KV_MB	Regional	KV_MB1D	Upslope adjacent to SSCAD	230604.2	6301288.2
48	Lend Lease	Groundwater BH Cent KV_MB	Regional	KV_MB1S	Upslope adjacent to SSCAD	230600	6301290
49	Lend Lease	Groundwater BH Cent KV_MB	Regional	KV_MB6D	KVAR Stage 2B	229982.9	6301782.6
50	Lend Lease	Groundwater BH Cent KV_MB	Regional	KV_MB6S	KVAR Stage 2B	229986.9	6301784.6
51*	Lend Lease	Groundwater BH Cent KV_MB	Regional	KV_MB8A	Offsite comparison un-disturbed	229166.4	6301607.4
52	Lend Lease	Centre APA Stage 1 and Stage 2	KVAR Stage 2A	Sump 3	Stage 2B		
53	Lend Lease level only	Groundwater Well 01	Groundwater through-flow	2012-PVC01	KVAR Stage 1	229468.21	6301620.1
54	Lend Lease level only	Groundwater Well 02	Groundwater through-flow	2012- PVC-02	KVAR Stage 1	229612.67	6301629.2
55	Lend Lease level only	Groundwater Well 03	Groundwater through-flow	2012- PVC-03	KVAR Stage 1	229564.84	6301717.9
56	Lend Lease level only	Groundwater VWP ¹ 04	Groundwater through-flow	2012-VWP-04	KVAR Stage 1	229708.16	6301675.2
57	Lend Lease level only	Groundwater VWP ¹ 05	Groundwater through-flow	2012-VWP-05	KVAR Stage 1	229815.42	6301684.6
58	Lend Lease level only	Groundwater VWP ¹ 06	Groundwater through-flow	2012-VWP-06	KVAR Stage 1	229768.96	6301784.4
59	Lend Lease level only	Groundwater VWP ¹ 07	Groundwater through-flow	2012-VWP-07	KVAR Stage 1	229683.52	6301792.7
60	Lend Lease level only	Groundwater Well 08	Groundwater through-flow	2012- PVC-08	KVAR Stage 1	229811.22	6301829.9

Report Title: KVAR Stage 2 Annual Environmental Management Report 2015-2016

Objective ID: A895130

Site #	Nalco site ID	Reported origin	Aspect	Sample ID	Note	Easting ²	Northing ²
61	Lend Lease level only	Groundwater VWP ¹ 09	Groundwater through-flow	2012-VWP-09	KVAR Stage 1	229851.8	6301752.8
62	Lend Lease	Groundwater Well APA15	KVAR Stage 2A	APAD15	Stage 2A KVAD subsurface drain	230159	6301948

¹ VWP – Vibrating Wire Piezometer – Pressure Transducer located in fly ash

² Water Quality Monitoring Results Available Groundwater KVAR Site - 2010 to 2011

* Previously Centennial Coal bores- now sampled by EnergyAustralia NSW

Water level measured only

Appendix F

Nalco Surface Water Sampling Results 2015 - 2016

Nalco surface water sampling results 2015 – 2016 (mg/L, unless specified otherwise)

Site ID	Reported Origin	Sample Date	pH	Cond	Fluoride	Chloride	SO4	TDS	Turbidity	DO	Alk - M	Na	K	Ca	Mg	Total Nitrogen	Nitrite	NO3	Total Phosphorus (P)
38	Sawyers Swamp Creek Ash Dam	9/04/2015	4.3	1700	4.5	23	860	1300	0.65	12.7	12.5	200	50	80	22	0.95	0.5	4	
39	Dump Creek WX11	9/04/2015	3.2	1600	2.3	21	730	1100	4.5	12	12.5	86	26	67	63	1.3	0.5	0.5	
40	Lidsdale Cut WX5	9/04/2015	3.6	2000	12	16	1200	1800	8.3	12.6	12.5	100	84	120	36	1.45	0.5	3	
41	Sawyers Swamp Creek WX7	9/04/2015	8.8	1100	1.2	7	46	700	7.8	10.7	520	250	11	6.6	4	0.6	0.5	2	
41	Sawyers Swamp Creek WX7	13/04/2015	8.8	1100					8.3										
41	Sawyers Swamp Creek WX7	20/04/2015	8.7	1100					13										
41	Sawyers Swamp Creek WX7	27/04/2015	8.7	1000					11										
41	Sawyers Swamp Creek WX7	4/05/2015	8.7	1100					8.7										
41	Sawyers Swamp Creek WX7	11/05/2015	8.7	1100					7.7										
41	Sawyers Swamp Creek WX7	18/05/2015	8.8	1100					8.2										
38	Sawyers Swamp Creek Ash Dam	27/05/2015	4.4	1600	4.4	19	810	1100	0.55	11.8	12.5	160	44	72	21	0.7	0.5	3	
40	Lidsdale Cut WX5	27/05/2015	3.5	2700	15	26	1800	2400	8.8	11.3	12.5	160	120	180	82	1.45	0.5	0.5	
39	Dump Creek WX11	28/05/2015	3.3	1500	1.7	24	690	980	0.65	10.4	12.5	83	23	66	63	0.95	0.5	0.5	
41	Sawyers Swamp Creek WX7	28/05/2015	8.8	1100	1.1	7	37	680	8.1	8.7	560	220	11	4.8	3	0.55	0.5	2	
41	Sawyers Swamp Creek WX7	1/06/2015	8.8	1100					7.3										
41	Sawyers Swamp Creek WX7	9/06/2015	8.8	1100					5.7										
38	Sawyers Swamp Creek Ash Dam	17/06/2015	5.4	460	0.7	6	195	250	4.1	14.9	12.5	55	15	26	5	0.35	0.5	0.5	
39	Dump Creek WX11	17/06/2015	3.4	1300	1.7	24	610	800	4.2	13.8	12.5	83	24	60	55	1.55	0.5	0.5	
40	Lidsdale Cut WX5	17/06/2015	3.6	2000	11	18	1300	1700	140	16.7	12.5	110	84	130	42	1.55	0.5	3	
41	Sawyers Swamp Creek WX7	17/06/2015	8.8	1100	1.1	7	37	620	5.3	11.8	618	240	11	4.5	3	0.6	0.5	2	
41	Sawyers Swamp Creek WX7	22/06/2015	8.8	1100					4.4										
41	Sawyers Swamp Creek WX7	29/06/2015	8.8	1100					4.8										
41	Sawyers Swamp Creek WX7	6/07/2015	8.8	1100					4.3										
38	Sawyers Swamp Creek Ash Dam	15/07/2015	4.43	1650	2.3	18.1	803	1110	0.6	40.4	0.5	181	50	73.7	20	0.8	0.005	0.59	

Site ID	Reported Origin	Sample Date	pH	Cond	Fluoride	Chloride	SO4	TDS	Turbidity	DO	Alk - M	Na	K	Ca	Mg	Total Nitrogen	Nitrite	NO3	Total Phosphorus (P)
39	Dump Creek WX11	15/07/2015	3.75	728	0.5	18.9	284	446	7.2	20.1	0.5	46.5	10.6	28.8	24.4	1.1	0.005	0.07	
40	Lidsdale Cut WX5	15/07/2015	3.71	2220	9.3	18.3	1280	1600	17.9	19.4	0.5	125	88.4	124	44.7	3.8	0.005	0.68	
41	Sawyers Swamp Creek WX7	15/07/2015	8.8	1100	1.4	6.06	55.1	611	7	24.1	619	260	12.3	4.44	3.25	0.7	0.01	0.43	
41	Sawyers Swamp Creek WX7	20/07/2015	8.7	1100					4.1										
41	Sawyers Swamp Creek WX7	27/07/2015	8.8	1100					5.6										
41	Sawyers Swamp Creek WX7	3/08/2015	8.7	1100					6.3										
41	Sawyers Swamp Creek WX7	10/08/2015	8.8	1100					7.2										
38	Sawyers Swamp Creek Ash Dam	19/08/2015	4.53	1660	5.06	18.3	776	1250	0.6	11.8	0.5	195	53.1	79.2	21.2	0.8	0.005	0.65	
39	Dump Creek WX11	19/08/2015	3.31	1580	0.857	26.5	744	974	2.9	15.4	0.5	95.2	26.4	63.6	59.6	1.9	0.005	0.02	
40	Lidsdale Cut WX5	19/08/2015	3.45	3310	20.1	25.8	2040	3260	11.9	12.6	0.5	204	154	200	76.5	4.2	0.005	0.32	
41	Sawyers Swamp Creek WX7	19/08/2015	8.8	1100	0.991	5.8	36.2	530	5.8	8.4	629	262	12.2	4.33	3.1	0.7	0.005	0.54	
41	Sawyers Swamp Creek WX7	24/08/2015	8.7	1100					15										
41	Sawyers Swamp Creek WX7	31/08/2015	8.8	1100					6.3										
41	Sawyers Swamp Creek WX7	7/09/2015	8.8	1100					7.5										
38	Sawyers Swamp Creek Ash Dam	16/09/2015	4.74	1591	4.5	19.2	828	1150	1.5	11.2	0.5	192	54.9	82.7	21	0.6	0.005	0.6	
39	Dump Creek WX11	16/09/2015	3.48	1462	1.08	34.8	708	644	17.4	11.8	0.5	104	25.3	67.3	59.8	2.8	0.005	0.005	
40	Lidsdale Cut WX5	16/09/2015	3.36	3255	19.1	29.5	2100	2490	5.4	10.2	0.5	217	138	210	91.2	2.5	0.005	0.1	
41	Sawyers Swamp Creek WX7	16/09/2015	8.8	1100	0.714	6.01	34.9	630	7.5	8.8	606	282	13.5	4.79	3.4	0.8	0.005	0.59	
41	Sawyers Swamp Creek WX7	21/09/2015	8.8	1100					5.8										
41	Sawyers Swamp Creek WX7	28/09/2015	8.8	1100					6.3										
41	Sawyers Swamp Creek WX7	6/10/2015	8.8	1200					7.9										
41	Sawyers Swamp Creek WX7	12/10/2015	8.8	1200					8.8										
38	Sawyers Swamp Creek Ash Dam	21/10/2015	4.72	855	1.82	9.58	406	601	1.1	8.2	0.5	92.4	28.9	38.9	9.44	0.6	0.005	0.36	
39	Dump Creek WX11	21/10/2015	3.68	562	0.575	11.5	224	346	30.8	5.1	0.5	32.8	12.2	21.7	15.7	2.4	0.005	0.005	
40	Lidsdale Cut WX5	21/10/2015	3.57	2000	11.2	14.4	1190	1610	1.9	7.8	0.5	112	80.6	121	38.4	2.2	0.005	0.46	
41	Sawyers Swamp Creek WX7	21/10/2015	8.8	1200	1.29	6.31	37.5	674	7.7	7.9	550	259	14.8	4.51	3.33	1	0.01	0.55	

Report Title: KVAR Stage 2 Annual Environmental Management Report 2015-2016

Objective ID: A895130

Site ID	Reported Origin	Sample Date	pH	Cond	Fluoride	Chloride	SO4	TDS	Turbidity	DO	Alk - M	Na	K	Ca	Mg	Total Nitrogen	Nitrite	NO3	Total Phosphorus (P)
41	Sawyers Swamp Creek WX7	26/10/2015	8.8	1200					8										
41	Sawyers Swamp Creek WX7	2/11/2015	8.8	1200					10										
41	Sawyers Swamp Creek WX7	9/11/2015	8.8	1200					6.4										
38	Sawyers Swamp Creek Ash Dam	18/11/2015	5.45	581	0.691	7.78	255	419	0.9	11.9	0.5	58.7	20.2	28.8	5.51	0.4	0.005	0.36	
39	Dump Creek WX11	18/11/2015	3.1	1921	2.49	19	948	1340	4.8	11.2	0.5	110	37	84.2	71.6	1.3	0.005	0.01	
40	Lidsdale Cut WX5	18/11/2015	3.33	3073	14.6	24.8	1870	2500	2.5	8.3	0.5	185	129	194	73.2	2.8	0.005	0.25	
41	Sawyers Swamp Creek WX7	18/11/2015	8.8	1200	1.03	5.18	35.3	702	6.7	9.9	536	252	14.1	5.12	3.5	1.1	0.005	0.66	
41	Sawyers Swamp Creek WX7	23/11/2015	8.8	1200					5.2										
41	Sawyers Swamp Creek WX7	30/11/2015	8.8	1200					4.6										
38	Sawyers Swamp Creek Ash Dam	9/12/2015	5.4	848	1.18	8.61	408	572	5.9	9.1	2	91.7	28.1	53.8	9.75	0.8	0.005	0.45	
39	Dump Creek WX11	9/12/2015	2.92	2098	2.78	20.4	993	1400	8.1	6.3	0.5	126	43.2	95.8	85.4	1.8	0.005	0.01	
40	Lidsdale Cut WX5	9/12/2015	3.15	3618	17	29.1	2180	2970	0.7	7.2	0.5	251	153	244	101	2.7	0.005	0.13	
41	Sawyers Swamp Creek WX7	9/12/2015	8.7	1200	1.32	5.22	34.3	736	85	7	562	301	14.1	5.43	3.7	1	0.005	0.66	
41	Sawyers Swamp Creek WX7	14/12/2015	8.8	1200					6.3										
41	Sawyers Swamp Creek WX7	21/12/2015	8.7	1200					6.4										
41	Sawyers Swamp Creek WX7	29/12/2015	8.7	1300					7.3										
41	Sawyers Swamp Creek WX7	4/01/2016	8.8	1300					5.6										
41	Sawyers Swamp Creek WX7	11/01/2016	8.7	1300					12										
38	Sawyers Swamp Creek Ash Dam	20/01/2016	5.26	714	1.07	9.47	298	382	0.6	5.9	0.5	65	25.5	36.2	7.78	0.3	0.005	0.26	
39	Dump Creek WX11	20/01/2016	3.13	1734	2.26	20.8	806	1230	2.8	4.8	0.5	104	32	71	67.1	1.1	0.005	0.005	
40	Lidsdale Cut WX5	20/01/2016	3.34	1840	8.31	13.6	947	1460	0.7	5.6	0.5	105	75.4	99.2	36.8	1.6	0.005	0.32	
41	Sawyers Swamp Creek WX7	20/01/2016	8.7	1300	1.43	5.02	35	672	5.2	4.9	654	318	12.5	4.69	3.14	0.8	0.005	0.5	
41	Sawyers Swamp Creek WX7	25/01/2016	8.7	1200					8.6										
41	Sawyers Swamp Creek WX7	1/02/2016	8.8	1100					8.7										
38	Sawyers Swamp Creek Ash Dam	10/02/2016	4.74	1184	2.43	14.5	537	800	0.8	4.9	0.5	129	39.6	55.8	13.1	0.6	0.005	0.55	
40	Lidsdale Cut WX5	10/02/2016	3.13	2788	12.6	23.1	1550	2010	1.4	4.9	0.5	166	114	167	71.5	2.2	0.005	0.14	

Report Title: KVAR Stage 2 Annual Environmental Management Report 2015-2016

Objective ID: A895130

Site ID	Reported Origin	Sample Date	pH	Cond	Fluoride	Chloride	SO4	TDS	Turbidity	DO	Alk - M	Na	K	Ca	Mg	Total Nitrogen	Nitrite	NO3	Total Phosphorus (P)
39	Dump Creek WX11	11/02/2016	2.94	1889	2.26	23.6	878	1090	2.8	3.5	0.5	112	35.4	81.2	73.8	2.2	0.005	0.01	
41	Sawyers Swamp Creek WX7	11/02/2016	8.8	1200	1.34	5.51	35	737	4.3	3.9	575	281	13	5.14	3.51	2.6	0.005	0.57	
41	Sawyers Swamp Creek WX7	15/02/2016	8.7	1200					4.2										
41	Sawyers Swamp Creek WX7	22/02/2016	8.8	1200					55										
41	Sawyers Swamp Creek WX7	29/02/2016	8.8	1200					45										
41	Sawyers Swamp Creek WX7	7/03/2016	8.8	1200					3.9										
38	Sawyers Swamp Creek Ash Dam	16/03/2016	4.27	1181	4.16	12.9	582	910	2.8	6.2	0.5	101	39.4	67.6	19.1	0.8	0.005	0.51	
39	Dump Creek WX11	16/03/2016	3.09	1669	1.95	20.3	777	1080	4.3	4.8	0.5	98.7	29.9	71.5	65.4	1.5	0.005	0.01	
40	Lidsdale Cut WX5	16/03/2016	3.24	1786	7.82	14.1	894	1270	73.2	7.6	0.5	96.5	68.1	96.9	37	2.1	0.005	0.53	
41	Sawyers Swamp Creek WX7	16/03/2016	8.7	1200	1.13	4.74	33.7	614	7.7	7.8	649	313	10.5	4.08	2.85	0.8	0.005	0.53	
41	Sawyers Swamp Creek WX7	21/03/2016	8.8	1200					6										
41	Sawyers Swamp Creek WX7	29/03/2016	8.7	1200					7.1										

Nalco surface water sampling results 2015 – 2016 (Metals (mg/L))

Site ID	Reported Origin	Sample Date	Ag	Al	As	B	Ba	Cd	Cr	Cu	Hg	Mo	Ni	Pb	Se	Zn	Al-F	Cu-F	Fe-F	Mn-F	Zn-F
38	Sawyers Swamp Creek Ash Dam	9/04/2015	0.0005	13	0.002	3	0.053	0.0075	0.001	0.015	0.000025	0.0005	0.14	0.001	0.009	0.36	13	0.014	0.17	2.5	0.36
39	Dump Creek WX11	9/04/2015	0.0005	3.9	0.0005	2.5	0.023	0.0008	0.0005	0.007	0.000025	0.0005	0.44	0.006	0.001	1.1	3.9	0.007	9.9	5.8	1.1
40	Lidsdale Cut WX5	9/04/2015	0.0005	66	0.014	5.6	0.038	0.02	0.009	0.02	0.000025	0.0005	0.46	0.004	0.032	1	66	0.018	3.6	5.4	1
41	Sawyers Swamp Creek WX7	9/04/2015	0.0005	0.27	0.014	0.12	0.034	0.0001	0.0005	0.0005	0.000025	0.041	0.007	0.0005	0.001	0.016	0.05	0.0005	0.05	0.064	0.006
38	Sawyers Swamp Creek Ash Dam	27/05/2015	0.0005	12	0.002	2.4	0.046	0.0067	0.0005	0.012	0.00002	0.002	0.13	0.0005	0.006	0.38	12	0.012	0.14	2.3	0.38
40	Lidsdale Cut WX5	27/05/2015	0.0005	53	0.007	6.5	0.018	0.018	0.004	0.019	0.00002	0.0005	0.69	0.042	0.02	2.3	51	0.019	27	9.2	2.2
39	Dump Creek WX11	28/05/2015	0.0005	3.6	0.0005	1.9	0.018	0.0008	0.0005	0.005	0.00002	0.0005	0.39	0.005	0.001	1.1	3.5	0.005	6.4	5.2	1.1
41	Sawyers Swamp Creek WX7	28/05/2015	0.0005	0.31	0.016	0.06	0.033	0.0001	0.0005	0.0005	0.00002	0.044	0.003	0.0005	0.001	0.009	0.02	0.0005	0.02	0.009	0.006
38	Sawyers Swamp Creek Ash Dam	17/06/2015	0.0005	2.1	0.0005	0.75	0.023	0.0014	0.0005	0.005	0.00002	0.002	0.032	0.0005	0.001	0.12	1	0.004	0.03	0.42	0.11
39	Dump Creek WX11	17/06/2015	0.0005	3.3	0.0005	1.8	0.017	0.0006	0.0005	0.007	0.00002	0.0005	0.35	0.005	0.001	0.89	3.2	0.006	3.9	4.6	0.84
40	Lidsdale Cut WX5	17/06/2015	0.0005	68	0.011	5.3	0.032	0.018	0.008	0.019	0.00002	0.0005	0.44	0.008	0.026	0.96	65	0.018	5.9	5.7	0.96
41	Sawyers Swamp Creek WX7	17/06/2015	0.0005	0.43	0.015	0.08	0.031	0.0001	0.0005	0.0005	0.00002	0.043	0.005	0.0005	0.001	0.014	0.06	0.0005	0.05	0.026	0.006
38	Sawyers Swamp Creek Ash Dam	15/07/2015	0.0005	12.7	0.004	2.88	0.043	0.0066	0.0005	0.012	0.00002	0.008	0.147	0.0005	0.0039	0.452	13	0.012	0.142	2.24	0.47
39	Dump Creek WX11	15/07/2015	0.0005	1.42	0.0005	0.65	0.013	0.0004	0.0005	0.004	0.00002	0.0005	0.132	0.0005	0.0002	0.446	1.12	0.003	0.54	2.01	0.437
40	Lidsdale Cut WX5	15/07/2015	0.0005	65.2	0.017	5.49	0.028	0.0199	0.006	0.019	0.00002	0.0005	0.529	0.006	0.0092	1.29	64.2	0.018	5.65	6.38	1.36
41	Sawyers Swamp Creek WX7	15/07/2015	0.0005	0.28	0.023	0.09	0.028	0.00005	0.0005	0.0005	0.00002	0.043	0.003	0.0005	0.0001	0.01	0.03	0.0005	0.011	0.008	0.0025
38	Sawyers Swamp Creek Ash Dam	19/08/2015	0.0005	13.6	0.004	3.52	0.04	0.007	0.0005	0.016	0.00002	0.007	0.172	0.0005	0.0035	0.518	11.9	0.013	0.361	2.3	0.459
39	Dump Creek WX11	19/08/2015	0.0005	4.23	0.0005	2.76	0.016	0.0006	0.0005	0.007	0.00002	0.0005	0.46	0.005	0.0006	1.36	3.6	0.005	4.31	5.12	1.18
40	Lidsdale Cut WX5	19/08/2015	0.0005	103	0.022	9.94	0.017	0.0274	0.008	0.033	0.00002	0.0005	1.07	0.027	0.0116	2.43	87.2	0.027	6.99	10.8	2.1
41	Sawyers Swamp Creek WX7	19/08/2015	0.0005	0.31	0.021	0.24	0.025	0.00005	0.0005	0.0005	0.00002	0.044	0.004	0.0005	0.0001	0.008	0.03	0.0005	0.019	0.008	0.0025

Report Title: KVAR Stage 2 Annual Environmental Management Report 2015-2016

Objective ID: A895130

Site ID	Reported Origin	Sample Date	Ag	Al	As	B	Ba	Cd	Cr	Cu	Hg	Mo	Ni	Pb	Se	Zn	Al-F	Cu-F	Fe-F	Mn-F	Zn-F
38	Sawyers Swamp Creek Ash Dam	16/09/2015	0.0005	11.2	0.004	3.17	0.037	0.0058	0.0005	0.012	0.00002	0.007	0.13	0.0005	0.0032	0.506	10.3	0.012	0.416	2.25	0.495
39	Dump Creek WX11	16/09/2015	0.0005	3.43	0.0005	2.3	0.017	0.0005	0.0005	0.006	0.00002	0.0005	0.335	0.003	0.0004	1.26	2.89	0.006	2.94	4.66	1.13
40	Lidsdale Cut WX5	16/09/2015	0.0005	72	0.022	9.62	0.016	0.0147	0.004	0.016	0.00002	0.001	0.886	0.031	0.0052	2.69	59.6	0.014	22.2	10.8	2.4
41	Sawyers Swamp Creek WX7	16/09/2015	0.0005	0.5	0.019	0.07	0.031	0.00005	0.0005	0.0005	0.00002	0.044	0.004	0.0005	0.0001	0.011	0.04	0.0005	0.01	0.006	0.0025
38	Sawyers Swamp Creek Ash Dam	21/10/2015	0.0005	4.26	0.002	1.5	0.03	0.0028	0.0005	0.012	0.00002	0.003	0.066	0.0005	0.002	0.318	4	0.011	0.048	1.1	0.311
39	Dump Creek WX11	21/10/2015	0.0005	1.14	0.0005	0.53	0.018	0.0002	0.0005	0.004	0.00002	0.0005	0.106	0.002	0.0001	0.376	0.9	0.002	2.85	1.49	0.369
40	Lidsdale Cut WX5	21/10/2015	0.0005	47.9	0.007	4.32	0.077	0.0136	0.005	0.014	0.00002	0.0005	0.418	0.005	0.0088	1	46.9	0.014	2.5	5.34	0.954
41	Sawyers Swamp Creek WX7	21/10/2015	0.0005	0.46	0.017	0.08	0.029	0.00005	0.0005	0.0005	0.00002	0.043	0.004	0.0005	0.0003	0.011	0.09	0.0005	0.023	0.006	0.0025
38	Sawyers Swamp Creek Ash Dam	18/11/2015	0.0005	0.86	0.0005	1.07	0.03	0.0017	0.0005	0.003	0.00002	0.004	0.046	0.0005	0.0012	0.19	0.76	0.003	0.04	0.714	0.177
39	Dump Creek WX11	18/11/2015	0.0005	4.35	0.0005	3.18	0.02	0.0007	0.0005	0.002	0.00002	0.0005	0.592	0.006	0.0005	1.61	3.92	0.002	9.49	7.04	1.48
40	Lidsdale Cut WX5	18/11/2015	0.0005	63.9	0.011	7.7	0.029	0.0145	0.006	0.015	0.00002	0.0005	0.962	0.008	0.0102	1.9	57	0.012	5.92	11.4	1.72
41	Sawyers Swamp Creek WX7	18/11/2015	0.0005	0.35	0.029	0.18	0.034	0.00005	0.0005	0.0005	0.00002	0.05	0.006	0.0005	0.0004	0.012	0.09	0.0005	0.024	0.019	0.0025
38	Sawyers Swamp Creek Ash Dam	9/12/2015	0.0005	2.29	0.003	1.5	0.026	0.0029	0.0005	1.81	0.00002	0.004	0.076	0.051	0.0023	1.13	2.59	0.01	0.024	1.17	0.247
39	Dump Creek WX11	9/12/2015	0.0005	4.13	0.001	3.76	0.02	0.0008	0.0005	0.008	0.00002	0.0005	0.663	0.005	0.0005	1.7	3.61	0.003	10.4	6.41	1.34
40	Lidsdale Cut WX5	9/12/2015	0.0005	80	0.023	10.1	0.024	0.0156	0.008	0.013	0.00002	0.0005	1.71	0.008	0.0123	2.36	72.4	0.012	6.2	15.4	2.29
41	Sawyers Swamp Creek WX7	9/12/2015	0.0005	0.46	0.027	0.33	0.03	0.00005	0.0005	0.0005	0.00002	0.042	0.009	0.0005	0.0003	0.016	0.25	0.001	0.019	0.038	0.008
38	Sawyers Swamp Creek Ash Dam	20/01/2016	0.0005	1.27	0.0005	1.29	0.028	0.0023	0.0005	0.004	0.00002	0.004	0.056	0.0005	0.0012	0.198	1.19	0.004	0.036	0.834	0.198
39	Dump Creek WX11	20/01/2016	0.0005	3.56	0.0005	2.78	0.024	0.0005	0.0005	0.004	0.00002	0.0005	0.452	0.005	0.0004	1.23	3.57	0.004	10	5.94	1.22
40	Lidsdale Cut WX5	20/01/2016	0.0005	34.5	0.008	3.41	0.023	0.0084	0.004	0.008	0.00002	0.0005	0.479	0.004	0.0058	0.932	34	0.008	3.11	5.15	0.928
41	Sawyers Swamp Creek WX7	20/01/2016	0.0005	0.25	0.028	0.08	0.029	0.00005	0.0005	0.0005	0.00002	0.048	0.003	0.0005	0.0003	0.006	0.06	0.0005	0.02	0.009	0.006
38	Sawyers Swamp Creek Ash Dam	10/02/2016	0.0005	4.6	0.002	2.26	0.027	0.0042	0.0005	0.012	0.00002	0.002	0.104	0.0005	0.0028	0.373	4.17	0.011	0.051	1.51	0.342

Report Title: KVAR Stage 2 Annual Environmental Management Report 2015-2016

Objective ID: A895130

Site ID	Reported Origin	Sample Date	Ag	Al	As	B	Ba	Cd	Cr	Cu	Hg	Mo	Ni	Pb	Se	Zn	Al-F	Cu-F	Fe-F	Mn-F	Zn-F
40	Lidsdale Cut WX5	10/02/2016	0.0005	47.5	0.009	6.7	0.027	0.0093	0.004	0.011	0.00002	0.0005	0.891	0.012	0.07	1.69	42.6	0.008	6.5	10.6	1.59
39	Dump Creek WX11	11/02/2016	0.0005	4.34	0.0005	3.23	0.02	0.0006	0.0005	0.006	0.00002	0.0005	0.515	0.005	0.0004	1.42	3.84	0.005	9.36	6.07	1.34
41	Sawyers Swamp Creek WX7	11/02/2016	0.0005	1.18	0.036	0.26	0.044	0.00005	0.0005	0.001	0.00002	0.047	0.008	0.001	0.0003	0.026	0.04	0.0005	0.038	0.007	0.0025
38	Sawyers Swamp Creek Ash Dam	16/03/2016	0.0005	15.3	0.004	2.47	0.048	0.0065	0.002	0.022	0.00002	0.001	0.196	0.002	0.0041	0.546	14.7	0.021	0.106	2.4	0.521
39	Dump Creek WX11	16/03/2016	0.0005	3.95	0.0005	2.98	0.027	0.0007	0.0005	0.005	0.00002	0.0005	0.452	0.005	0.0004	1.19	3.63	0.004	9.08	5.61	1.1
40	Lidsdale Cut WX5	16/03/2016	0.0005	31.8	0.008	4.3	0.056	0.0073	0.003	0.008	0.00002	0.0005	0.49	0.006	0.05	0.924	30.2	0.008	3.62	5.56	0.883
41	Sawyers Swamp Creek WX7	16/03/2016	0.0005	0.27	0.028	0.12	0.028	0.00005	0.0005	0.0005	0.00002	0.045	0.004	0.0005	0.0002	0.009	0.05	0.0005	0.018	0.007	0.0025

Appendix G

Nalco Groundwater Sampling Results 2015 - 2016

Nalco groundwater sampling results 2015 – 2016 (mg/L, unless specified otherwise)

Site ID	Reported Origin	Sample Date	pH	Cond	Fluoride	Chloride	SO4	TDS	Bore Water Level	Alk - M	Na	K	Ca	Mg
				(µS/cm)					(m)					
32	WGM1/D1	3/04/2014							4.5					
33	WGM1/D2	3/04/2014	4.5	380	0.1	20	130	240	5.8	12.5	36	4	1.1	17
34	WGM1/D3	3/04/2014	5.5	750	0.1	84	190	470	8.6	33	82	7	19	29
35	WGM1/D4	3/04/2014	6	2700	0.1	120	1500	2400	0.9	48	270	12	240	110
36	WGM1/D5	3/04/2014	3.8	370	0.5	4	150	250	3.1	12.5	8	6	19	10
37	WGM1/D6	3/04/2014	3	1700	0.1	56	750	1100	10.7	12.5	130	8	20	88
32	WGM1/D1	2/05/2014	5.5	110	0.1	18	5	69	2.6	12.5	13	2	1.6	2
33	WGM1/D2	2/05/2014	4.3	390	0.1	22	120	240	7.5	12.5	39	4	1.4	17
34	WGM1/D3	2/05/2014	5.6	700	0.1	80	160	430	9.4	44	76	7	20	26
35	WGM1/D4	2/05/2014	5.9	1600	0.1	39	840	1400	0.9	50	130	10	120	73
36	WGM1/D5	2/05/2014	3.9	590	0.7	15	260	420	6.9	12.5	23	11	26	23
37	WGM1/D6	2/05/2014	3.3	1500	0.4	47	690	1000	10.9	12.5	96	8	27	70
35	WGM1/D4	12/06/2014	6	1600	0.1	28	700	1200	1	53	120	10	95	64
32	WGM1/D1	13/06/2014	5.5	110	0.1	19	6	80	3.3	12.5	15	2	0.99	1
33	WGM1/D2	13/06/2014	3.7	570	0.1	28	160	320	7.8	12.5	54	4	2.5	20
34	WGM1/D3	13/06/2014	5.7	610	0.1	67	100	360	9.9	46	69	7	14	18
36	WGM1/D5	13/06/2014	4	1000	1.3	30	440	780	8.2	12.5	59	19	43	44
37	WGM1/D6	13/06/2014	3.6	1600	0.5	42	720	1200	11.1	12.5	94	8	36	70
32	WGM1/D1	11/07/2014	5.4	120	0.1	22	6	98	3.8	12.5	17	2	1	2
33	WGM1/D2	11/07/2014	3.6	620	0.1	31	180	340	7.7	12.5	57	4	2.8	22
34	WGM1/D3	11/07/2014	5.7	610	0.1	71	100	360	10.1	46	69	7	15	20
35	WGM1/D4	11/07/2014	6	1600	0.1	29	720	1300	0.9	56	120	10	100	68
36	WGM1/D5	11/07/2014	4	1100	1.1	33	500	870	8.1	12.5	67	20	44	50
37	WGM1/D6	11/07/2014	3.5	1600	0.4	44	720	1200	10.9	12.5	89	8	36	72

Report Title: KVAR Stage 2 Annual Environmental Management Report 2015-2016

Objective ID: A895130

Site ID	Reported Origin	Sample Date	pH	Cond	Fluoride	Chloride	SO4	TDS	Bore Water Level	Alk - M	Na	K	Ca	Mg
35	WGM1/D4	14/08/2014	6.1	1500	0.1	32	780	1200	1	68	120	9	98	69
32	WGM1/D1	15/08/2014	5.3	120	0.1	26	6	100	4.2	12.5	17	2	0.9	1
33	WGM1/D2	15/08/2014	3.6	620	0.1	35	200	350	7.8	12.5	59	3	2.8	23
34	WGM1/D3	15/08/2014	5.8	620	0.1	82	110	370	10.5	58	70	7	17	21
36	WGM1/D5	15/08/2014	4.1	920	0.9	29	460	720	8.5	12.5	49	19	34	41
37	WGM1/D6	15/08/2014	3.7	1400	0.4	44	710	1100	11.2	12.5	89	8	31	61
35	WGM1/D4	11/09/2014	6.1	1600	0.1	44	910	1300	0.9	38	130	9	110	69
32	WGM1/D1	12/09/2014	5.7	120	0.1	29	6	72	3.9	12.5	18	2	1.1	2
33	WGM1/D2	12/09/2014	4.9	410	0.1	21	150	250	5	12.5	42	4	1.3	20
34	WGM1/D3	12/09/2014	6	670	0.1	78	170	400	9.3	44	68	7	20	23
36	WGM1/D5	12/09/2014	3.8	550	0.5	11	250	340	5.7	12.5	24	12	23	21
37	WGM1/D6	12/09/2014	3.7	900	0.7	26	410	590	11.1	12.5	74	5	5	53
35	WGM1/D4	23/10/2014	5.4	1500	0.1	32	760	1200	0.9	12.5	120	9	100	68
32	WGM1/D1	24/10/2014	5.6	120	0.1	24	5	120	4.3	12.5	16	2	0.99	2
33	WGM1/D2	24/10/2014	3.7	540	0.1	29	170	270	7.6	12.5	52	3	2.3	20
34	WGM1/D3	24/10/2014	6.1	680	0.1	73	150	370	9.7	52	72	7	20	24
36	WGM1/D5	24/10/2014	4.1	590	0.5	12	250	370	8.1	12.5	27	14	23	24
37	WGM1/D6	24/10/2014	2.9	1700	0.6	37	660	950	11.2	12.5	85	7	26	71
35	WGM1/D4	13/11/2014	6	1500	0.1	33	880	1200	1	34	130	9	98	67
32	WGM1/D1	14/11/2014	5.6	140	0.1	28	10	74	4.3	12.5	19	2	1.8	2
33	WGM1/D2	14/11/2014	3.5	640	0.1	38	210	330	7.9	12.5	62	4	3	23
34	WGM1/D3	14/11/2014	6.1	710	0.1	87	160	410	10	74	80	7	22	27
36	WGM1/D5	14/11/2014	4	1100	1.2	37	590	860	8.4	12.5	69	20	45	50
37	WGM1/D6	14/11/2014	3.2	1600	0.6	45	880	1200	11.4	12.5	94	8	34	76
35	WGM1/D4	11/12/2014	6	1500	0.1	33	760	1200	0.9	45	130	10	97	67
32	WGM1/D1	12/12/2014	5.6	120	0.1	22	5	62	3.4	12.5	15	4	1.7	2

Report Title: KVAR Stage 2 Annual Environmental Management Report 2015-2016

Objective ID: A895130

Site ID	Reported Origin	Sample Date	pH	Cond	Fluoride	Chloride	SO4	TDS	Bore Water Level	Alk - M	Na	K	Ca	Mg
33	WGM1/D2	12/12/2014	5	380	0.1	15	130	210	3.9	12.5	40	5	1.1	17
34	WGM1/D3	12/12/2014	5.6	660	0.1	55	180	380	8.7	12.5	66	7	16	26
36	WGM1/D5	12/12/2014	3.8	330	0.1	4	110	200	3.3	12.5	10	9	13	10
37	WGM1/D6	12/12/2014	3.1	1500	0.6	35	610	880	10.8	12.5	93	8	21	72
35	WGM1/D4	14/01/2015	6	1800	0.1	89	880	1500	0.9	44	180	10	130	80
32	WGM1/D1	15/01/2015	5.5	180	0.1	24	14	120	1.7	12.5	21	5	1.6	6
33	WGM1/D2	15/01/2015	5	370	0.1	15	130	250	3.1	12.5	39	4	1.1	17
34	WGM1/D3	15/01/2015	5.8	740	0.1	69	190	470	8.4	50	78	8	24	30
36	WGM1/D5	15/01/2015	4.1	330	0.4	4	140	250	2.9	12.5	8	6	18	11
37	WGM1/D6	15/01/2015	3.4	1200	0.8	33	460	780	10.7	12.5	110	7	8.2	65
35	WGM1/D4	11/02/2015	5.8	1500	0.1	32	730	1200	1	33	120	9	96	63
32	WGM1/D1	12/02/2015	5.5	120	0.1	11	20	100	1.9	12.5	13	3	0.96	4
33	WGM1/D2	12/02/2015	4.5	360	0.1	20	120	240	7.3	12.5	40	4	1.1	15
34	WGM1/D3	12/02/2015	5.5	640	0.1	70	170	450	8.8	29	66	8	21	25
36	WGM1/D5	12/02/2015	3.7	620	0.8	17	260	470	7.6	12.5	24	11	27	21
37	WGM1/D6	12/02/2015	3	1400	0.4	32	540	880	11.1	12.5	92	7	20	58
35	WGM1/D4	11/03/2015	5.8	1500	0.1	31	730	1200	1	38	130	10	98	68
32	WGM1/D1	12/03/2015	5.5	110	0.1	10	19	80	3	12.5	13	3	1.1	3
33	WGM1/D2	12/03/2015	4	470	0.1	29	160	290	7.7	12.5	52	4	2	19
34	WGM1/D3	12/03/2015	5.6	620	0.1	73	150	370	8.8	32	66	7	20	24
36	WGM1/D5	12/03/2015	3.9	1100	1.5	34	550	860	8.1	12.5	65	22	45	48
37	WGM1/D6	12/03/2015	3.4	1600	0.6	40	750	1200	11.2	12.5	98	8	35	74

Nalco groundwater sampling results 2015 – 2016 (Metals (mg/L))

Site ID	Reported Origin	Sample Date	Ag	Al	As	B	Ba	Cd	Cr	Cu	Hg	Mo	Ni	Pb	Se	Zn	Fe-F	Mn-F
32	WGM1/D1	3/04/2014																
33	WGM1/D2	3/04/2014	0.0005	0.63	0.0005	0.025	0.044	0.0001	0.002	0.002	0.000025	0.0005	0.044	0.001	0.001	0.059	0.02	0.4
34	WGM1/D3	3/04/2014	0.0005	0.14	0.001	0.09	0.1	0.0001	0.001	0.003	0.000025	0.0005	0.21	0.001	0.001	0.14	0.07	1.4
35	WGM1/D4	3/04/2014	0.0005	0.02	0.002	1.7	0.048	0.0001	0.001	0.0005	0.000025	0.0005	0.029	0.0005	0.001	0.051	13	13
36	WGM1/D5	3/04/2014	0.0005	5.8	0.0005	0.22	0.036	0.001	0.002	0.003	0.000025	0.0005	0.14	0.002	0.001	0.34	0.87	2.1
37	WGM1/D6	3/04/2014	0.0005	6.5	0.004	0.7	0.023	0.0009	0.003	0.005	0.000025	0.0005	0.67	0.005	0.001	1.8	10	3.7
32	WGM1/D1	2/05/2014	0.0005	0.5	0.0005	0.025	0.03	0.0001	0.002	0.006	0.00015	0.0005	0.003	0.0005	0.001	0.099	0.06	0.52
33	WGM1/D2	2/05/2014	0.0005	0.24	0.0005	0.06	0.026	0.0001	0.001	0.002	0.000025	0.0005	0.048	0.002	0.001	0.075	0.06	0.47
34	WGM1/D3	2/05/2014	0.0005	0.04	0.002	0.025	0.096	0.0001	0.0005	0.001	0.000025	0.0005	0.082	0.002	0.001	0.18	0.01	0.7
35	WGM1/D4	2/05/2014	0.0005	0.3	0.003	1.7	0.019	0.0001	0.001	0.0005	0.000025	0.0005	0.029	0.002	0.001	0.054	30	15
36	WGM1/D5	2/05/2014	0.0005	8.9	0.0005	0.88	0.031	0.0006	0.004	0.002	0.000025	0.0005	0.23	0.002	0.001	0.3	1.9	3.7
37	WGM1/D6	2/05/2014	0.0005	3	0.007	0.87	0.019	0.0008	0.003	0.004	0.000025	0.0005	0.45	0.009	0.001	0.6	80	5.4
35	WGM1/D4	12/06/2014	0.0005	0.06	0.002	1.6	0.018	0.0001	0.0005	0.0005	0.000025	0.0005	0.033	0.0005	0.001	0.059	32	16
32	WGM1/D1	13/06/2014	0.0005	0.85	0.0005	0.025	0.028	0.0001	0.001	0.002	0.000025	0.0005	0.002	0.002	0.001	0.061	0.09	0.095
33	WGM1/D2	13/06/2014	0.0005	0.32	0.0005	0.14	0.032	0.0001	0.0005	0.002	0.000025	0.0005	0.077	0.002	0.001	0.12	0.37	0.77
34	WGM1/D3	13/06/2014	0.0005	0.08	0.001	0.025	0.074	0.0001	0.0005	0.0005	0.000025	0.0005	0.061	0.001	0.001	0.18	0.005	0.48
36	WGM1/D5	13/06/2014	0.0005	61	0.029	1.7	0.17	0.11	0.021	0.12	0.00033	0.006	0.72	0.22	0.01	6.4	0.78	6.2
37	WGM1/D6	13/06/2014	0.0005	2.6	0.007	1.1	0.022	0.0007	0.003	0.002	0.000025	0.0005	0.4	0.009	0.001	0.69	130	7.1
32	WGM1/D1	11/07/2014	0.0005	0.89	0.0005	0.025	0.031	0.0001	0.001	0.002	0.000025	0.0005	0.002	0.001	0.001	0.061	0.07	0.071
33	WGM1/D2	11/07/2014	0.0005	0.28	0.0005	0.17	0.031	0.0001	0.0005	0.001	0.000025	0.0005	0.087	0.003	0.001	0.12	1.1	0.87
34	WGM1/D3	11/07/2014	0.0005	0.06	0.001	0.025	0.073	0.0001	0.001	0.001	0.000025	0.0005	0.066	0.002	0.001	0.23	0.005	0.47
35	WGM1/D4	11/07/2014	0.0005	0.005	0.002	1.9	0.019	0.0001	0.0005	0.0005	0.000025	0.0005	0.032	0.0005	0.001	0.052	30	17
36	WGM1/D5	11/07/2014	0.0005	24	0.013	2	0.052	0.071	0.005	0.034	0.000025	0.001	0.55	0.11	0.003	2	0.28	6.7
37	WGM1/D6	11/07/2014	0.0005	3.3	0.006	1.1	0.025	0.0014	0.003	0.004	0.000025	0.0005	0.43	0.015	0.001	0.99	120	7.3
35	WGM1/D4	14/08/2014	0.0005	0.03	0.002	1.7	0.02	0.0001	0.0005	0.0005	0.000025	0.0005	0.032	0.0005	0.001	0.054	35	17

Report Title: KVAR Stage 2 Annual Environmental Management Report 2015-2016

Objective ID: A895130

Site ID	Reported Origin	Sample Date	Ag	Al	As	B	Ba	Cd	Cr	Cu	Hg	Mo	Ni	Pb	Se	Zn	Fe-F	Mn-F
32	WGM1/D1	15/08/2014	0.0005	0.76	0.0005	0.025	0.032	0.0001	0.002	0.004	0.000025	0.0005	0.003	0.002	0.001	0.064	0.04	0.068
33	WGM1/D2	15/08/2014	0.0005	0.28	0.0005	0.18	0.032	0.0001	0.001	0.001	0.000025	0.0005	0.084	0.003	0.001	0.12	2.9	0.85
34	WGM1/D3	15/08/2014	0.0005	0.07	0.001	0.025	0.088	0.0001	0.001	0.0005	0.000025	0.0005	0.061	0.001	0.001	0.18	0.005	0.51
36	WGM1/D5	15/08/2014	0.0005	16	0.008	1.4	0.036	0.068	0.004	0.017	0.000025	0.0005	0.33	0.086	0.002	2.5	0.27	5.5
37	WGM1/D6	15/08/2014	0.0005	2.1	0.006	0.94	0.019	0.003	0.002	0.008	0.000025	0.0005	0.35	0.011	0.001	1.3	110	6.4
35	WGM1/D4	11/09/2014	0.0005	0.04	0.002	1.6	0.021	0.0001	0.0005	0.0005	0.000025	0.0005	0.03	0.0005	0.001	0.05	66	16
32	WGM1/D1	12/09/2014	0.0005	1.6	0.0005	0.025	0.031	0.0001	0.001	0.002	0.000025	0.0005	0.002	0.001	0.001	0.07	0.04	0.062
33	WGM1/D2	12/09/2014	0.0005	0.34	0.0005	0.025	0.041	0.0001	0.001	0.0005	0.000025	0.0005	0.05	0.002	0.001	0.08	0.1	0.45
34	WGM1/D3	12/09/2014	0.0005	0.12	0.0005	0.025	0.093	0.0001	0.001	0.001	0.000025	0.0005	0.08	0.002	0.001	0.15	2.9	0.67
36	WGM1/D5	12/09/2014	0.0005	7	0.0005	0.65	0.017	0.0024	0.002	0.015	0.000025	0.0005	0.17	0.008	0.001	0.43	0.16	2.8
37	WGM1/D6	12/09/2014	0.0005	5.4	0.003	0.4	0.017	0.0015	0.002	0.003	0.000025	0.0005	0.47	0.01	0.001	1.4	5.5	0.74
35	WGM1/D4	23/10/2014	0.0005	0.03	0.002	1.8	0.017	0.0001	0.0005	0.0005	0.000025	0.0005	0.031	0.0005	0.001	0.043	67	16
32	WGM1/D1	24/10/2014	0.0005	1.6	0.0005	0.025	0.039	0.0001	0.002	0.008	0.000025	0.0005	0.004	0.005	0.001	0.089	0.06	0.21
33	WGM1/D2	24/10/2014	0.0005	0.25	0.0005	0.12	0.034	0.0001	0.001	0.001	0.000025	0.0005	0.071	0.003	0.001	0.096	1.5	0.69
34	WGM1/D3	24/10/2014	0.0005	0.06	0.001	0.025	0.085	0.0001	0.001	0.002	0.000025	0.001	0.076	0.0005	0.001	0.11	2.3	0.6
36	WGM1/D5	24/10/2014	0.0005	8.9	0.007	0.76	0.034	0.022	0.004	0.045	0.00008	0.001	0.24	0.061	0.001	1.3	1.2	3.1
37	WGM1/D6	24/10/2014	0.0005	4.2	0.005	0.92	0.023	0.0022	0.003	0.005	0.000025	0.001	0.55	0.016	0.001	1.8	90	4.9
35	WGM1/D4	13/11/2014	0.0005	0.02	0.002	1.8	0.018	0.0001	0.0005	0.0005	0.000025	0.0005	0.032	0.0005	0.001	0.075	62	17
32	WGM1/D1	14/11/2014	0.0005	0.52	0.0005	0.025	0.032	0.0001	0.0005	0.004	0.000025	0.0005	0.004	0.001	0.001	0.11	0.31	0.42
33	WGM1/D2	14/11/2014	0.0005	0.35	0.0005	0.18	0.029	0.0001	0.0005	0.001	0.000025	0.0005	0.083	0.003	0.001	0.12	3.9	0.84
34	WGM1/D3	14/11/2014	0.0005	0.09	0.001	0.025	0.094	0.0001	0.0005	0.002	0.000025	0.0005	0.11	0.001	0.001	0.15	6.2	0.73
36	WGM1/D5	14/11/2014	0.0005	25	0.015	1.8	0.05	0.11	0.009	0.13	0.00016	0.003	0.43	0.21	0.006	3.8	0.93	6.4
37	WGM1/D6	14/11/2014	0.0005	4.2	0.006	1.1	0.026	0.0041	0.002	0.008	0.000025	0.0005	0.54	0.02	0.001	2	130	6.5
35	WGM1/D4	11/12/2014	0.0005	0.01	0.002	1.7	0.018	0.0001	0.0005	0.0005	0.000025	0.0005	0.036	0.0005	0.001	0.04	61	16
32	WGM1/D1	12/12/2014	0.0005	0.32	0.0005	0.025	0.031	0.0001	0.0005	0.013	0.000025	0.0005	0.004	0.001	0.001	0.14	2.9	0.31
33	WGM1/D2	12/12/2014	0.0005	0.19	0.0005	0.025	0.029	0.0001	0.0005	0.001	0.000025	0.0005	0.046	0.002	0.001	0.054	0.02	0.39

Report Title: KVAR Stage 2 Annual Environmental Management Report 2015-2016

Objective ID: A895130

Site ID	Reported Origin	Sample Date	Ag	Al	As	B	Ba	Cd	Cr	Cu	Hg	Mo	Ni	Pb	Se	Zn	Fe-F	Mn-F
34	WGM1/D3	12/12/2014	0.0005	0.16	0.0005	0.1	0.08	0.0001	0.001	0.003	0.000025	0.0005	0.21	0.004	0.001	0.15	0.75	0.76
36	WGM1/D5	12/12/2014	0.0005	2.1	0.0005	0.28	0.014	0.0005	0.0005	0.003	0.000025	0.0005	0.094	0.003	0.001	0.16	0.08	1.5
37	WGM1/D6	12/12/2014	0.0005	5.5	0.004	0.75	0.023	0.004	0.002	0.006	0.00005	0.0005	0.66	0.018	0.001	1.9	69	3.8
35	WGM1/D4	14/01/2015	0.0005	0.06	0.002	2	0.021	0.0001	0.0005	0.0005	0.000025	0.0005	0.029	0.0005	0.001	0.034	58	15
32	WGM1/D1	15/01/2015	0.0005	0.08	0.0005	0.07	0.082	0.0001	0.0005	0.001	0.000025	0.0005	0.001	0.0005	0.001	0.034	0.02	0.039
33	WGM1/D2	15/01/2015	0.0005	0.16	0.0005	0.025	0.028	0.0001	0.0005	0.001	0.000025	0.0005	0.039	0.002	0.001	0.048	0.01	0.38
34	WGM1/D3	15/01/2015	0.0005	0.13	0.002	0.025	0.11	0.0001	0.0005	0.003	0.000025	0.0005	0.14	0.002	0.001	0.076	10	0.9
36	WGM1/D5	15/01/2015	0.0005	6.7	0.0005	0.27	0.035	0.001	0.0005	0.003	0.000025	0.0005	0.18	0.002	0.001	0.45	0.12	1.9
37	WGM1/D6	15/01/2015	0.0005	5.7	0.003	0.58	0.018	0.001	0.001	0.002	0.000025	0.0005	0.54	0.007	0.001	1.2	15	1.1
35	WGM1/D4	11/02/2015	0.0005	0.02	0.002	1.8	0.019	0.0001	0.0005	0.0005	0.000025	0.0005	0.035	0.0005	0.001	0.035	60	15
32	WGM1/D1	12/02/2015	0.0005	0.27	0.0005	0.07	0.059	0.0001	0.0005	0.001	0.000025	0.0005	0.001	0.0005	0.001	0.021	0.02	0.052
33	WGM1/D2	12/02/2015	0.0005	0.17	0.0005	0.025	0.031	0.0001	0.0005	0.0005	0.000025	0.0005	0.043	0.002	0.001	0.05	0.02	0.36
34	WGM1/D3	12/02/2015	0.0005	0.09	0.0005	0.025	0.096	0.0001	0.0005	0.002	0.000025	0.0005	0.11	0.001	0.001	0.076	3.3	0.76
36	WGM1/D5	12/02/2015	0.0005	9.4	0.001	0.94	0.034	0.0009	0.002	0.005	0.000025	0.0005	0.29	0.004	0.001	0.61	3.8	3.3
37	WGM1/D6	12/02/2015	0.0005	2.6	0.004	0.73	0.021	0.0036	0.002	0.007	0.000025	0.0005	0.45	0.017	0.001	0.99	69	3.6
35	WGM1/D4	11/03/2015	0.0005	0.02	0.002	1.7	0.022	0.0001	0.0005	0.005	0.000025	0.0005	0.033	0.0005	0.001	0.04	59	16
32	WGM1/D1	12/03/2015	0.0005	0.42	0.0005	0.06	0.053	0.0001	0.002	0.44	0.000025	0.0005	0.002	0.0005	0.005	0.032	0.03	0.06
33	WGM1/D2	12/03/2015	0.0005	0.31	0.0005	0.09	0.037	0.0001	0.0005	0.003	0.000025	0.0005	0.061	0.002	0.001	0.071	0.37	0.57
34	WGM1/D3	12/03/2015	0.0005	0.4	0.0005	0.025	0.089	0.0001	0.0005	0.004	0.000025	0.0005	0.095	0.001	0.001	0.057	2.9	0.74
36	WGM1/D5	12/03/2015	0.0005	26	0.004	1.8	0.06	0.013	0.005	0.033	0.00011	0.008	0.42	0.042	0.004	1.2	5	6.4
37	WGM1/D6	12/03/2015	0.0005	2.4	0.004	0.95	0.028	0.0025	0.002	0.008	0.000025	0.0005	0.44	0.011	0.001	0.93	140	6.5

Appendix H

Lend Lease Water Results 2015 – 2016

(Refer to CD for Full Appendix)

Appendix I

KVAR Noise Report – June 2015.

(Refer to CD for Full Appendix)

Appendix J

KVAR Noise Report – December 2015

(Refer to CD for Full Appendix)

Appendix K
KVAR Stage 2 Water Quality Assessment – November 2016
(Refer to CD for Full Appendix)
